Final 2024 Rates

TABLE OF RATES, TOLLS AND CHARGES

Service	Rates, Tolls and Charges			
	Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three-year term (Price Point "B") & Surcharge for each Receipt			
1. Rate Schedule FT-R	Point		2.2	
	Average Firm Service Receipt Price (AFS		\$315.29 / 10 ³ m ³ / mo	onth
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point			
	Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one-year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point			
3. Rate Schedule FT-D ¹	Average FT-D Demand Rate for Group 1 Delivery Points		\$6.59 / GJ / month	
	FT-D Demand Rate for Group 2 Delivery Points		\$9.11 / GJ / month	
	FT-D Demand Rate for Group 3 Delivery Points		\$10.93 / GJ / month	
4. Rate Schedule STFT	STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one-year term (Price Point "Z") for each Group 1 Delivery Point			
5. Rate Schedule FT-DW	FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three-year term (Price Point "Y") for each Group 1 Delivery Point			
 Rate Schedule FT-P¹ 	Refer to Attachment "3" for applicable FT-P Demand Rate per month			
7. Rate Schedule FT-LE	Refer to Attachment "4" for applicable FT-LE Demand Rate per day and per month			
8. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point			
9. Rate Schedule IT-D ¹	Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point			
10. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service			
11. Rate Schedule PT	Schedule No.	PT Rate	PT Gas Rate	
	9023-01009-0	\$1,279 / day	3.1 / 10 ³ m ³ / da	у
	9024-01013-0	\$1,196 / day	3.0 / 10 ³ m ³ / day	
	9022-01004-0	\$5,397 / day	$11.0 / 10^3 \text{m}^3 / \text{day}$	
	9022-01004-1	\$5,649 / day	10.9 / 10 ³ m ³ / day	
	9022-01003-0	\$3,352 / day	6.7 / 10 ³ m ³ / day	
	9022-01003-1	\$2,838 / day	$6.1 / 10^3 \text{m}^3 / \text{day}$	
	9023-01005-0	\$1,858 / day	$3.6 / 10^3 m^3 / day$	
	9024-01010-0	\$1,707 / day	$3.6 / 10^3 \text{m}^3 / \text{day}$	
	9023-01006-0	\$3,550 / day	$11.0 / 10^3 \text{m}^3 / \text{day}$	
	9024-01011-0	\$3,338 / day	$11.0 / 10^{3} \text{m}^3 / \text{day}$	
	9023-01007-0	\$4,635 / day	$14.6 / 10^3 \text{m}^3 / \text{day}$	
	9024-01012-0	\$4,240 / day	14.6 / 10^3 m ³ / day	
12. Rate Schedule OS	Schedule No.	φ+,2+0 / duy	Charge	у
	2023238336 \$141.89 / 10 ³ m ³ / month			
	2022017998	\$602 / month		
	2003004522	Applicable IT-R and IT-D Rate		
	2011476052 /	\$0.2986 / GJ subject to		
	2011476054			inimum Annual Charge
	2017887638 / 2011476092		\$717,000 M	Initian Annual Charge
	2016721799 / 2016759254		\$1,000 / month	
			\$8.20 / GJ / month	and
	2021735873 / 2019305573 / 2022941025		Applicable IT-D Rate on	
13. Rate Schedule CO ₂	Tier	1 0		Over-rull
		<u>1 2</u> \$615.01 \$486.64	<u>3</u>	
2 Marshly Alexandromet During 2	CO ₂ Rate (/ 10 ³ m ³)		\$316.35 \$0.17 /GJ /month	
14. Monthly Abandonment Surcharge ²	1	\$6.54 /10 ³ m ³ /month		
 Daily Abandonment Surcharge ³ Federal Fuel Charge ⁴ 		\$0.21 /10 ³ m ³ /day	\$0.0057 /GJ /day	
	Marketable Natural Gas ⁵		,	ve Jan 1 to Mar 31, 2024)
			\$0.1525 / m ³ (effecti	ve Apr 1, 2024)

1. Service under Rate Schedules FT-D, FT-P and IT-D for delivery stations identified in Attachment 2, and Rate Schedule OS No. 2017887638, 2011476092, 2016721799, and 2016759254 are subject to the ATCO Pipelines Franchise Fees pursuant to paragraph 15.13 of the General Terms and Conditions.

 Monthly Abandonment Surcharge applicable to Rate Schedules FT-R, FT-D, FT-P, FT-LE, FT-RN, FT-DW, and STFT, and the following Schedules OS: 2023238336, 2022017998, 2021735873, 2019305573, 2022941025.

3. Daily Abandonment Surcharge applicable to Rate Schedules IT-R, IT-D, the following Rate Schedules OS: 2003004522, 2011476052, 2011476054, 2017887638, 2011476092, 2016721799, 2016759254, and if applicable Over-Run Gas.

4. Collected on all deliveries of gas within Alberta pursuant to any Rate Schedule unless NGTL has received a valid exemption certificate pursuant to the Greenhouse Gas Pollution Pricing Act.

5. See FCN12 Canada Revenue Agency Administrative Position regarding Marketable Natural Gas under Part 1 of the Greenhouse Gas Pollution Pricing Act.