

The Facility Status Update describes the current status of facilities that were applied for, are under construction or have been placed on-stream since the 2024 Annual Plan was issued on February 03, 2025 and maintains a record of the facilities for two years prior to the current year. Periodic updates are being provided based on the level of activity occurring with respect to facilities. Facilities with (AP) after the project name refer to facilities in the ATCO Pipelines footprint.

Summary:	2023	2024	2025	2026	2027	2028+
Total Costs by In-Service Year *	1927	1391	15	689	474	2975

Forecast Costs

There are two methodologies for forecasting costs and for NGTL projects greater than \$25 million, the estimate type are identified.

For a *Class Estimate*, the target accuracy for the various estimate types are shown in the table below. These accuracy ranges are for typical TC Energy projects with established technological complexity. It should be noted that for non-typical TC Energy projects the accuracy range could widen towards the upper limit of the AACE ranges for a class of estimate (i.e. depending on area knowledge, technological complexity, level of expertise, and certainty of facility scope). If a cost estimate for an NGTL project is based on the wider accuracy range, the estimate range will be provided in the Variance Explanation column.

Class Estimate	Target Accuracy
ROM	-50% to +100%
Class 5	-20% to +30%
Class 4	-15% to +20%
Class 3	-10% to +10%

Forecasted costs reflect the dollar value, economic conditions, and estimation procedures at the time the estimates were completed.

For a *Parametric Estimate*, TC Energy may also baseline cost estimates using a probabilistic assessment driven by the risks and uncertainties associated with the project. Typically, the plausible outcomes are expressed as a P-Value and range between P10-P90. The Value indicates the confidence level of a particular cost estimate and indicates the expected probability that the final cost will be equal-to or less-than the specified estimate value. For example, a 70% confidence level for an estimate value (often noted as a P70) indicates an expected 70% probability that the final result will be less than (more favorable) or equal to the P70 cost estimate.

Total Costs by In-Service

Total Costs by In-Service Year are a summation of the last provided costs of all NGTL capacity capital projects with expected or realized in-service dates within a calendar year. Costs for non NGTL capacity capital projects, such as ATCO Pipelines, CIAC, decommissioning or abandonment projects, are excluded. These annual summations of costs will not match other regulatory filings with different costs bases.

Variance Explanation

Variance explanations are provided for all NGTL capacity capital projects with EAC costs equal to or greater than \$25 million with a variance greater than 10% between the EAC and applied-for costs.

2021 NGTL System Expansion Project

GPML Loop No.2 (Colt Section) in-service March 24, 2023, achieving 100% Project capacity. GPML Loop No. 2 (Simonette River) in-service May 2024. In October 2024, Estimates at Complete were updated for all projects included in the 2021 NGTL System Expansion Project to total \$3.6B.

Disclaimer

The information provided in this document has been prepared to the best of management's ability. TC does not represent or warrant that the information contained herein is accurate and complete in all respects or is fit for any purpose. Any use of the information in its current or any manipulated form is the sole responsibility of the user. TC Energy is not responsible for any changes made to downloaded copies and/or results in data compiled, assumptions, and actions resulting from those changes. NGTL can only support use of the official PDF version as posted on TC Customer Express.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2023	2024	2025	2026	2027	2028+	Variance Explanation
2018 Pipelines and Associated Facilities Decommissioning Program	<u>Pipeline Laterals</u> Baxter Lake Calling Lake East Calling Lake South East Lat Loop Edgerton Flat Lake Lat Loop Flat Lake Lat Ext Judy Creek Sales North Lat Ext Loop Wainwright Wapiti Zama Lake <u>Associated Facilities</u> Edgerton Rec Judy Creek Sales Zama Lake No. 1 Rec Zama Lake No. 2 Rec Wapiti Rec PTI 360m Cross-over	Q4 2022	Complete	Mar 3, 2023	Nov 14, 2018 - TTFP Notification Dec 7, 2018 - TTFP Notification Update Dec 18, 2018 - NEB Application Filed ¹	14.3 28 - Class 5							
2021 Meter Station and Laterals Abandonment Program	<u>Pipeline Laterals & Meters</u> 12 - 151.2 km 9 Receipt 1 Delivery <u>Stand-Alone Meters</u> 3 Receipt 1 Delivery	Q1 2025	Approved	Mar 31, 2023	Mar 7, 2022 - TTFP Notification May 3, 2022 - CER Application Filed ²²	13							
2021 Meter Station and Laterals Decommissioning Program	<u>Pipeline Laterals & Meters</u> 5 - 120.7 km 2 Receipt 1 Delivery	Q4 2024	Approved	Dec 21, 2022	Jun 13, 2022 - TTFP Notification Aug 22, 2022 - CER Application Filed ²³	7.1							
2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Colt Section)	14 km NPS 48	Apr 2021 - Apr 2022	In-Service	Mar 24, 2023	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ¹ Jun 20, 2018 - NEB Application Filed ² Feb 19, 2020 - CER Recommendation ³ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Sept 12, 2023 - Facility Status Update (Estimate at Complete)	73 - ROM 80 - Class 5 117 - Class 3 134 - Class 3 211 - EAC	211						Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2023	2024	2025	2026	2027	2028+	Variance Explanation
2021 NGTL System Expansion Project: Grande Prairie Mainline Loop No.2 (Deep Valley)	69 km NPS 48	Apr 2021 - Apr 2022	In-Service	May 15, 2024	Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Jun 20, 2018 - NEB Application Filed ² Feb 19, 2020 - CER Recommendation ³ Sep 8, 2020 - Facility Status Class Estimate Update May 7, 2021 - Revised Class Estimate Sep 17, 2024 - Facility Status Update (Estimate at Complete)	332 - ROM 377 - Class 5 530 - Class 3 665 - Class 3 970 - EAC		970					Delayed regulatory approval impacted cost and execution plans. Multiple construction seasons with prime contractor complications and redesign of Simonette HDD.
2022 Meter Station and Laterals Abandonment Program	<u>Pipeline Laterals & Meters</u> 23 - 167.5 km 22 Receipt 1 Delivery 7 Producer Tie-ins	Q3 2025	Approved	Dec 15, 2023	Apr 6, 2023 - TTFP Facility Notification May 23, 2023 - CER Application Filed ²⁷	23							
2022 Meter Station and Laterals Decommissioning Program	<u>Pipeline Laterals & Meters</u> 23 - 310.34 km 2 Receipt	Q2 2025	Approved	Dec 21, 2023	Jun 19, 2023 - TTFP Notification Aug 21, 2023 - CER Application Filed ³⁰	18.6							
Berland River Compressor Station Unit and Coolers Addition	30 MW	Apr 2026	Under Construction	Sep 16, 2024	Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix} Sep 7, 2022 - TTFP Facilities Update Aug 1, 2023 - CER Application Filed ²⁸ Dec 21, 2023 - CER Approval ²⁹	166 - ROM 254 - Class 5 255 - Class 4			255				
Codner South Receipt Meter Station	10104U Ultrasonic Meter	Aug 2025	Approved	Nov 20, 2024	Oct 29, 2024 - TTFP Notification	6.4			6.4				
Emerson Creek Compressor Station	2-30 MW Units	Apr 2024	In-Service	Apr 01, 2024	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{xii} June 1, 2021 - CER Application Filed ¹⁶ Dec 22, 2021 - CER Approval ²⁰ July 18, 2024 - Facility Status Update (Estimate at Complete)	257 - ROM 278 - Class 5 274 - EAC		274					

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2023	2024	2025	2026	2027	2028+	Variance Explanation
Grande Prairie Mainline Loop No. 4 (Valhalla North Section)	33km NPS 48	Apr 2026	Under Construction	Nov 12, 2024	Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix} Sep 7, 2022 - TTFP Facilities Update Aug 1, 2023 - CER Application Filed ²⁸ Dec 21, 2023 - CER Approval ²⁹	281 - ROM 342 - Class 5 323 - Class 4				323			
Grande Prairie Mainline Loop (Colt Section)	20 km NPS 48	<i>Apr 2028</i>	Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} <i>Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan^{xii}</i>	404 - P70						404	
Grande Prairie Mainline Loop (Deep Valley North Section)	14 km NPS 48	2028-2030	Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi}	254 - P70						254	
Grande Prairie Mainline Loop (Deep Valley South Section)	23 km NPS 48	2028-2030	Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi}	379 - P70						379	
Grande Prairie Mainline Loop (Hornbeck Section)	13 km NPS 48	2028-2030	Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi}	238 - P70						238	

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2023	2024	2025	2026	2027	2028+	Variance Explanation
Grande Prairie Mainline Loop (<i>Greenview Section</i>)	15 km NPS 48	<i>Apr 2028</i>	Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} <i>Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan ^{xi}</i>	205 - P70						205	
Grande Prairie Mainline Loop (<i>Karr North Section</i>)	16 km NPS 48	2028-2030	Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} <i>Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan ^{xi}</i>	238 - P70						238	
Grande Prairie Mainline Loop (<i>Karr South Section</i>)	25 km NPS 48	2028-2030	Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} <i>Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan ^{xi}</i>	332 - P70						332	
Grande Prairie Mainline Loop (McLeod North Section)	13 km NPS 48	2028-2030	Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi}	211 - P70						211	
Grande Prairie Mainline Loop (<i>McLeod South Section</i>)	21 km NPS 48	<i>Apr 2027</i>	<i>Proposed</i>	<i>Feb 03, 2025</i>	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} <i>Dec 10, 2024 - TTFP Presentation, 2024 Annual Plan ^{xi}</i>	321 - P70					<i>321</i>		

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2023	2024	2025	2026	2027	2028+	Variance Explanation
Groundbirch Mainline (Saturn Section) & Saddle Hills Unit Addition: Groundbirch Mainline Loop (Saturn Section)	24 km NPS 42	Dec 2023	In-Service	Dec 01, 2023	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vi} Nov 5, 2020 - CER Application Filed ¹² May, 13, 2021 - CER Approval ¹⁵ May 1, 2024 - Facility Status Update (Estimate at Complete)	143 - ROM 140 - Class 5 144 - EAC	144						
Groundbirch Mainline (Saturn Section) & Saddle Hills Unit Addition: Saddle Hills Compressor Station Unit Addition	30 MW	Apr 2024	In-Service	Apr 19, 2024	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vi} Nov 5, 2020 - CER Application Filed ¹² May, 13, 2021 - CER Approval ¹⁵ July 18, 2024 - Facility Status Update (Estimate at Complete)	159 - ROM 151 - Class 5 123 - EAC		123					
Groundbirch Mainline Loop (Sunrise Section)	24 km NPS 42	Apr 2023	In-Service	Apr 16, 2023	Jul 21, 2017 - TTFP Facility Update Dec 4, 2017 - TTFP Presentation, 2017 Annual Plan ^v Oct 3, 2018 - TTFP Facility Update Apr 29, 2019 - NEB Application Filed ⁴ Sep 12, 2023 - Facility Status Update (Estimate at Complete)	107 - ROM 155 - ROM 135 - ROM 140 - Class 4 176 - EAC	176						Delayed regulatory approval impacted cost and execution plans. Elevated prime contractor costs due to unfavorable market conditions.
Hidden Lake & Hidden Lake North Station Coolers	Coolers	Apr 2023	In-Service	Mar 30, 2023	Dec 7, 2020 - TTFP Notification Jun 22, 2021 - CER Application Filed ¹⁷ Dec 10, 2021 - CER Approval ¹⁹ Sept 12, 2023 - Facility Status Update (Estimate at Complete)	45 - ROM 47 - Class 4 53 - EAC	53						Elevated prime contractor costs.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2023	2024	2025	2026	2027	2028+	Variance Explanation
Inland Looping (AP)	9km NPS 20	Nov 2025	In-Service	Feb 14, 2025	Dec 6, 2021 - TTFP Presentation, 2021 Annual Plan ^{ix} June 21, 2023 - Facility Status Update	40 - ROM							
Iosegun Sales Meter Station	440T Turbine Meter	Sep 2024	In-Service	Aug 29, 2024	Sep 11, 2023 - CER Application Filed ³¹ Feb 15, 2024 - TTFP Notification	3.3		3.3					
Leismer Ethane Extraction Plant Tie-in	NPS 30 Connection, Valves, Tees	Apr 2023	In-Service	May 01, 2023	Apr 06, 2022 - TTFP Notification Apr 26, 2022 - CER Application Filed ²¹	3.2	3.2						
Leming Loop (Field Lake Section)	17 km NPS 20	Apr 2026	Approved	Sep 20, 2024	Dec 13, 2022 - TTFP Presentation, 2022 Annual Plan ^x May 9, 2023 - TTFP Facility Update Presentation Mar 01, 2024 - CER Application Filed ³² Sep 20, 2024 - CER Approval ³⁴	270 - ROM 107 - Class 5 105 - Class 4				105			
Leming Loop (Sand Section)	18 km NPS 20	Apr 2027	Applied for	Jan 10, 2025	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} Jan 10, 2025 - CER Application Filed ³⁵	149 - ROM 153 - Class 4					153		
Lethbridge Urban Pipeline Upgrade (AP)	10.8 km NPS 8 2.4 km NPS 6 Control Station 3 Delivery Stations	Q3 2024	In-Service	Jan 11, 2024	Aug 7, 2018 - TTFP Notification Jul 30, 2018 - GRA Application Filed ⁵ Jun 16, 2020 - GRA Application Filed ¹⁰ Mar 1, 2021 - GRA Application Approved ¹³	40							
Mackie Creek North Receipt Meter Station Expansion	682U Ultrasonic Meter	Jan 2024	In-Service	Dec 15, 2023	Jun 20, 2023 - TTFP Notification	1.1		1.1					
Mackie Creek North Receipt Meter Station Expansion - Phase 2	682 Orifice Meter	Nov 2025	Proposed	Nov 26, 2024	Dec 3, 2024 - TTFP Notification	3.9			3.9				
Mildred Lake West Sales Meter Station	2-1010U Ultrasonic Meter	Apr 2024	In-Service	Apr 1, 2024	Nov 30, 2022 - TTFP Notification Mar 13, 2023 - CER Application Filed ²⁶	6.6		6.6					

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References °	Forecast Cost (\$Millions)	2023	2024	2025	2026	2027	2028+	Variance Explanation
North Corridor Expansion Project: Hidden Lake North Compressor Station Unit Addition	30 MW	Apr 2023	In-Service	May 7, 2023	Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ⁶ May 5, 2021 - CER Approval ¹⁴ Sept 12, 2023 - Facility Status Update (Estimate at Complete)	138 - ROM 138 - Class 5 195 - EAC	195						Elevated prime contractor costs.
North Corridor Expansion Project: North Central Corridor Loop (North Star Section 2)	24 km NPS 48	Apr 2023	In-Service	Jan 19, 2023	Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ⁶ May 5, 2021 - CER Approval ¹⁴ Apr 11, 2023 - Facility Status Update (Estimate at Complete)	155 - ROM 155 - Class 5 198 - EAC	198						Issuance of a Stop Work Order by the CER, resulting in unplanned standby and delay with commencement of work.
North Corridor Expansion Project: North Central Corridor Loop (Red Earth Section 3)	32 km NPS 48	Apr 2023	In-Service	Apr 11, 2023	Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ⁶ May 5, 2021 - CER Approval ¹⁴ July 11, 2023 - Facility Status Update (Estimate at Complete)	205 - ROM 205 - Class 5 289 - EAC	289						Elevated prime contractor costs due to unfavorable market conditions. Issuance of a Stop Work Order by the CER, resulting in unplanned standby and delay with commencement of work.
North Corridor Expansion Project: Northwest Mainline Loop No.2 (Bear Canyon North Extension Section)	25 km NPS 36	Apr 2023	In-Service	Mar 23, 2023	Nov 14, 2018 - TTFP Presentation, 2018 Annual Plan ^{vi} Apr 4, 2019 - NEB Application Filed ⁶ May 5, 2021 - CER Approval ¹⁴ Sept 12, 2023 - Facility Status Update (Estimate at Complete)	134 - ROM 134 - Class 5 132 - EAC	132						Favourable prime contractor costs due to competitive market conditions for smaller diameter pipelines.
Peers Compressor Station Unit Addition (AP)	5-15 MW	2027	Proposed	May 09, 2023	May 9, 2023 - TTFP Facility Update Presentation Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{vi} Aug 22, 2024 - TTFP Update	103 - ROM 138 - Class 5 272 - Class 4							
<i>Saturn No. 3 Receipt Meter Station</i>	<i>1010-U Ultrasonic Meter</i>	<i>Nov 2025</i>	<i>Proposed</i>	<i>Feb 07, 2025</i>	<i>Jan 17, 2025 - TTFP Notification</i>	<i>4.3</i>			<i>4.3</i>				

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References °	Forecast Cost (\$Millions)	2023	2024	2025	2026	2027	2028+	Variance Explanation
Smoky River South Sales Meter Station	NPS 3 Positive Displacement Meter	Sep 2022	In-Service	Jul 5, 2023	May 20, 2021 - TTFP Notification Aug 26, 2021 - NEB Application Filed ¹⁸	4.5	4.5						
Spruce Grove and Stony Plain UPU – Installation (AP)	5.4 km NPS 6 3 Delivery Stations	Q1 2024	In-Service	Mar 22, 2024	Jun 16, 2020 - GRA Application Filed ⁸ Mar 1, 2021 - GRA Application Approved ¹³	13.2 11.5							
Urban Pipeline Replacement Project: Edmonton UPR – NE Connector (AP)	Control Station	2025	Approved		Oct 30, 2014 - TTFP Presentation Dec 4, 2018 – AUC Project Update Filed ⁷ Jun 16, 2020 - AUC Project Update Filed ⁹	11.0							
Vetchland Compressor Station Unit and Cooler Additions	30 MW	2028-2030	Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ³¹	352 - P70						352	
West Path Delivery 2023 WAML Loop No. 2 (Longview)	9 km NPS 48	Nov 2023	In-Service	Oct 19, 2023	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ¹¹ Dec 1, 2022 - CER Approval ²⁴ Feb 15, 2024 - Facility Status Update (Estimate at Complete)	65 - ROM 75 - Class 5 108 - EAC	108						Elevated costs due to construction scope of work (material cost increases, design changes and rework, and third party clearing).
West Path Delivery 2023 WAML Loop No. 2 (Lundbreck)	7 km NPS 48	Nov 2023	In-Service	Oct 27, 2023	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{vii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ¹¹ Dec 1, 2022 - CER Approval ²⁴ Feb 15, 2024 - Facility Status Update (Estimate at Complete)	83 - ROM 72 - Class 5 153 - EAC	153						Elevated costs due to construction scope of work (difficult terrain, design changes and rework, and third party clearing). Additional contractor costs due to unfavorable market conditions.

Applied-for Facilities	Description	Target In-Service Date	Status	Date of Status	References *	Forecast Cost (\$Millions)	2023	2024	2025	2026	2027	2028+	Variance Explanation
West Path Delivery 2023 WAML Loop No. 2 (Turner Valley)	24 km NPS 48	Nov 2023	In-Service	Nov 01, 2023	Nov 12, 2019 - TTFP Presentation, 2019 Annual Plan ^{xii} Oct 14, 2020 - Appendix 2 Class Estimate Update Oct 22, 2020 - CER Application Filed ¹¹ Dec 1, 2022 - CER Approval ²⁴ Feb 15, 2024 - Facility Status Update (Estimate at Complete)	209 - ROM 209 - Class 5 260 - EAC	260						Elevated costs due to material cost increases, design changes and rework, and third party clearing.
<i>Whiskey Jack Ethane Extraction Plant Tie-In</i>	<i>NPS 36 Connection, Valves, Tees</i>	<i>Apr 2026</i>	<i>Proposed</i>	<i>Feb 12, 2025</i>	<i>Feb 12, 2025 - TTFP Notification</i>	<i>6.1 - Class 4</i>				<i>6.1</i>			
Wilkin Lake Receipt Meter Station	884U Ultrasonic Meter	Jul 2024	In-Service	Aug 28, 2024	Oct 16, 2023 - CER Application Dec 14, 2023 - CER Approval ³³	5.9		5.9					
Willow Valley Interconnect Project	2-1610U Ultrasonic Meter	Apr 2024	In-Service	Apr 1, 2024	Jan 5, 2023 - TTFP Notification Jan 18, 2023 - CER Application Filed ²⁵	7.1		7.1					
Wolf Lake Compressor Station Unit and Cooler Additions	30 MW	2028-2030	Proposed* Requirement and in-service timing of facility contingent upon the finalization of commercial arrangements	Mar 12, 2024	Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi}	362 - P70						362	
Yellowhead Mainline (AP)	226 km NPS 36 Control Stations	2027	Proposed	May 9, 2023	May 9, 2023 - TTFP Facility Update Presentation Feb 22, 2024 - TTFP Presentation, 2023 Annual Plan ^{xi} Aug 22, 2024 - TTFP Update	1024 - ROM 1,815 - Class 5 2,541 - Class 4							

References

Annual Plans

- i. [NGTL 2013 Annual Plan](#)
- ii. [NGTL 2014 Annual Plan](#)
- iii. [NGTL 2015 Annual Plan](#)
- iv. [NGTL 2016 Annual Plan](#)
- v. [NGTL 2017 Annual Plan](#)
- vi. [NGTL 2018 Annual Plan](#)
- vii. [NGTL 2019 Annual Plan](#)
- viii. [NGTL 2020 Annual Plan](#)
- ix. [NGTL 2021 Annual Plan](#)
- x. [NGTL 2022 Annual Plan](#)
- xi. [NGTL 2023 Annual Plan](#)
- xii. [NGTL 2024 Annual Plan](#)

1. [2018 Pipeline Decommissioning Program](#)
2. [2021 NGTL System Expansion Project](#)
3. [Canada Energy Regulator Report for the 2021 NGTL System Expansion Project](#)
4. [Application for the Construction of Groundbirch Mainline Loop \(Sunrise Section\)](#)
5. [GRA Application Filed](#)
6. [Application for the Construction of North Corridor Expansion Project](#)
7. [Dec 4, 2018 – AUC Project Update Filed](#)
8. [GRA Application Filed](#)
9. [\(GRA\) AUC Project Update Filed](#)
10. [GRA Application Filed](#)
11. [NGTL West Path Delivery 2023 CER](#)
12. [NGTL GBML Loop \(Saturn Section\) & Saddle Hills CS C4 Unit Addition](#)
13. [March 1, 2021 - GRA Application Approved](#)
14. [North Corridor Expansion - GIC Approval](#)
15. [GBML \(Saturn\) and Saddle Hills UA Application](#)
16. [Emerson Creek Compressor Station](#)
17. [Hidden Lake and Hidden Lake North Cooler Additions Application](#)
18. [Smoky River South Sales Meter Station Application](#)
19. [Hidden Lake and Hidden Lake North Cooler Additions CER Approval](#)
20. [Emerson Creek Compressor Station Approval](#)
21. [Leismer Ethane Extraction Plant Tie-in](#)
22. [2021 Meter Station and Laterals Abandonment Program](#)
23. [2021 Meter Station and Laterals Decommissioning Program](#)
24. [West Path Delivery 2023 Project CER Approval](#)
25. [Willow Valley Interconnect Project](#)
26. [Mildred Lake West Sales Meter Station Application](#)
27. [2022 Meter Stations and Laterals Abandonment Program](#)
28. [Grande Prairie Mainline Loop No. 4 \(Valhalla North Section\) and Berland River CS C3 Unit Addition Application](#)
29. [Grande Prairie Mainline Loop No. 4 \(Valhalla North Section\) and Berland River CS C3 Unit Addition Approval](#)
30. [2022 Meter Stations and Laterals Decommissioning Program](#)
31. [Iosegun Sales Meter Station CER Project Notification](#)
32. [Leming Lake Sales Lateral Loop \(Field Lake Section\) Application](#)
33. [Wilkin Lake Receipt Meter Station Approval](#)
34. [Leming Lake Sales Lateral Loop \(Field Lake Section\) Approval](#)
35. [Leming Lake Sales Lateral Loop \(Sand Section\) Application](#)