

# SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

April 2024

<http://www.tccustomerexpress.com/2885.html>

*Published date:*

**June 14<sup>th</sup>, 2024**

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## Highlights This Month:

- Summer 2024 capabilities have been added to all charts

NOVA Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Colin Cooper at (403) 463-6241 or [colin\\_cooper@tcenergy.com](mailto:colin_cooper@tcenergy.com).

# FIRM TRANSPORTATION SERVICE<sup>1</sup> CONTRACT UTILIZATION<sup>3</sup>

By NGTL Pipeline Segments

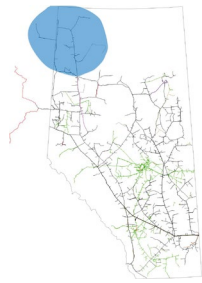
April 2024

Segment	Contract	Delivery		Receipt	
		Utilization	Apr CD (TJ/d)	Utilization	Apr CD (MMcf/d)
UPRM	FT	0%	0.0	97%	76
	FT + IT <sup>2</sup>	0%		101%	
PRLL	FT	37%	27.1	78%	248
	FT + IT	47%		81%	
NWML	FT	0%	0.0	84%	131
	FT + IT	0%		85%	
GRDL	FT	0%	0.0	88%	5,272
	FT + IT	0%		91%	
WAEX	FT	52%	18.1	75%	1,107
	FT + IT	82%		75%	
JUDY	FT	52%	19.6	90%	21
	FT + IT	66%		100%	
GPML	FT	49%	319.3	80%	5,519
	FT + IT	97%		81%	
CENT	FT	7%	27.9	63%	2,432
	FT + IT	13%		64%	
LPOL	FT	61%	659.2	73%	980
	FT + IT	66%		76%	
WGAT	FT	70%	4,725.0	79%	194
	FT + IT	70%		96%	
ALEG	FT	45%	415.2	91%	424
	FT + IT	45%		126%	
SLAT	FT	28%	190.7	96%	86
	FT + IT	28%		105%	
MLAT	FT	76%	311.6	96%	66
	FT + IT	76%		107%	
BLEG	FT	26%	208.0	98%	375
	FT + IT	27%		116%	
EGAT	FT	88%	5,431.5	95%	7
	FT + IT	91%		102%	
MRTN	FT	48%	28.5	83%	60
	FT + IT	50%		106%	
LIEG	FT	63%	2,455.9	77%	14
	FT + IT	64%		110%	
KIRB	FT	85%	1,794.4	77%	14
	FT + IT	86%		115%	
REDL	FT	12%	17.9	83%	9
	FT + IT	12%		118%	
COLD	FT	72%	290.1	97%	7
	FT + IT	72%		198%	
EDM	FT	50%	1,914.5	96%	30
	FT + IT	50%		123%	
NLAT	FT	37%	299.7	96%	80
	FT + IT	37%		109%	
WAIN	FT	25%	0.3	63%	2
	FT + IT	106%		159%	
ELAT	FT	76%	328.6	88%	61
	FT + IT	76%		133%	
TOTAL SYSTEM	FT	71%	19,483.0	80%	17,214
	FT + IT	73%		84%	

**\*NOTE:**

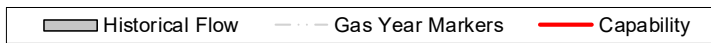
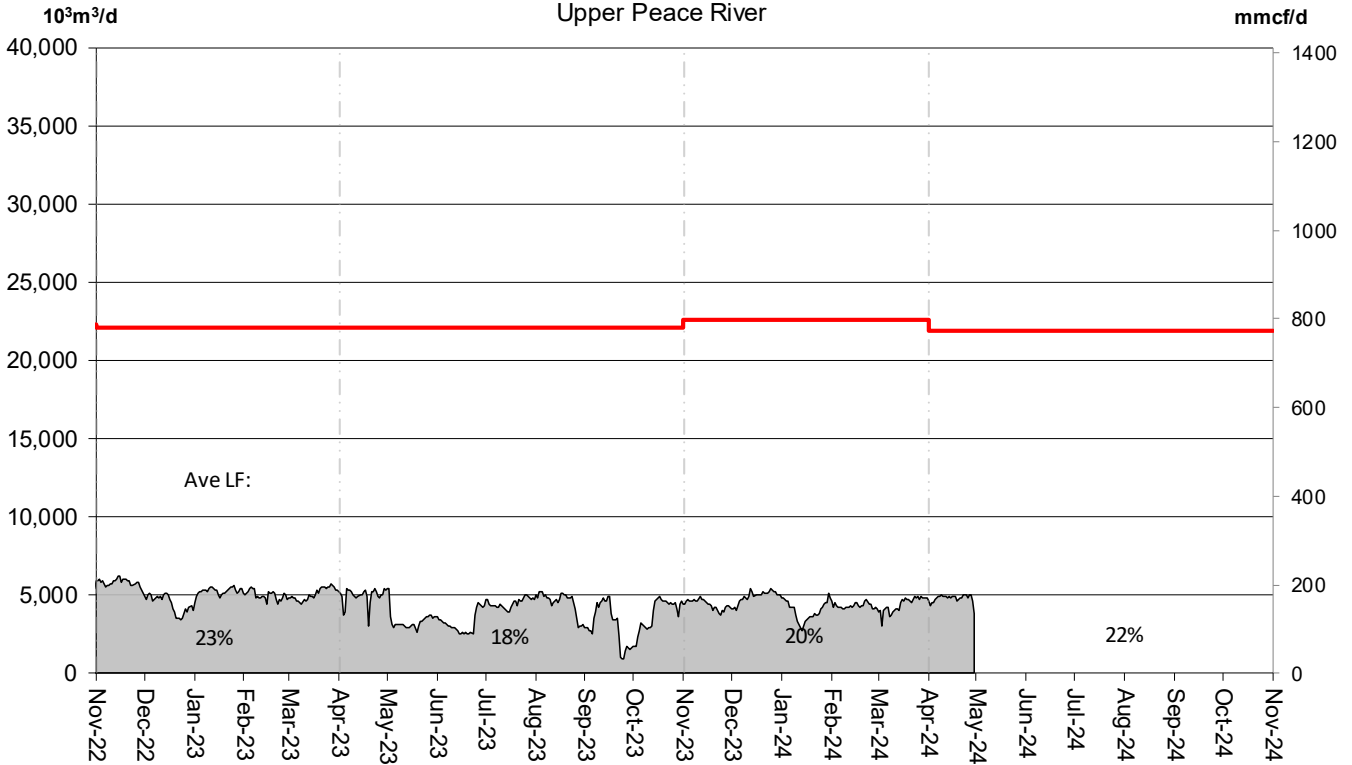
1. FT includes all receipt and delivery Firm Transportation Services.
2. IT includes receipt and delivery Interruptible Services.
3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.

# DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



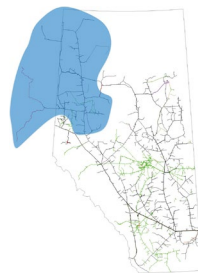
## Throughput vs. Design Capability

Upper Peace River

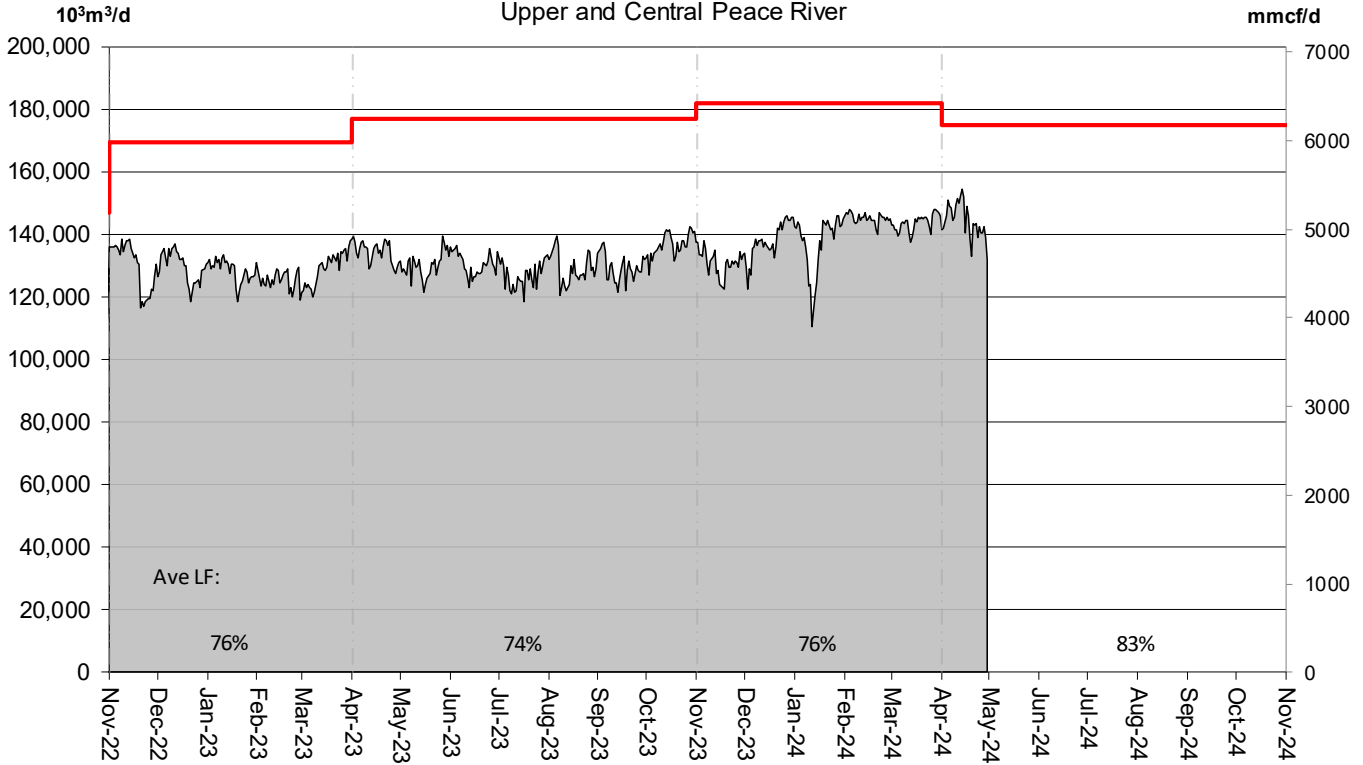


% Design Capability Utilization						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
	19%	22%	18%	19%	19%	22%

# DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER



**Throughput vs. Design Capability**  
Upper and Central Peace River



Historical Flow
  Gas Year Markers
  Capability

% Design Capability Utilization						
Average	Nov	Dec	Jan	Feb	Mar	Apr
Flow/	72%	76%	75%	80%	79%	83%

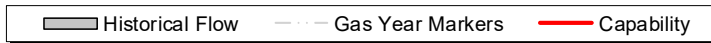
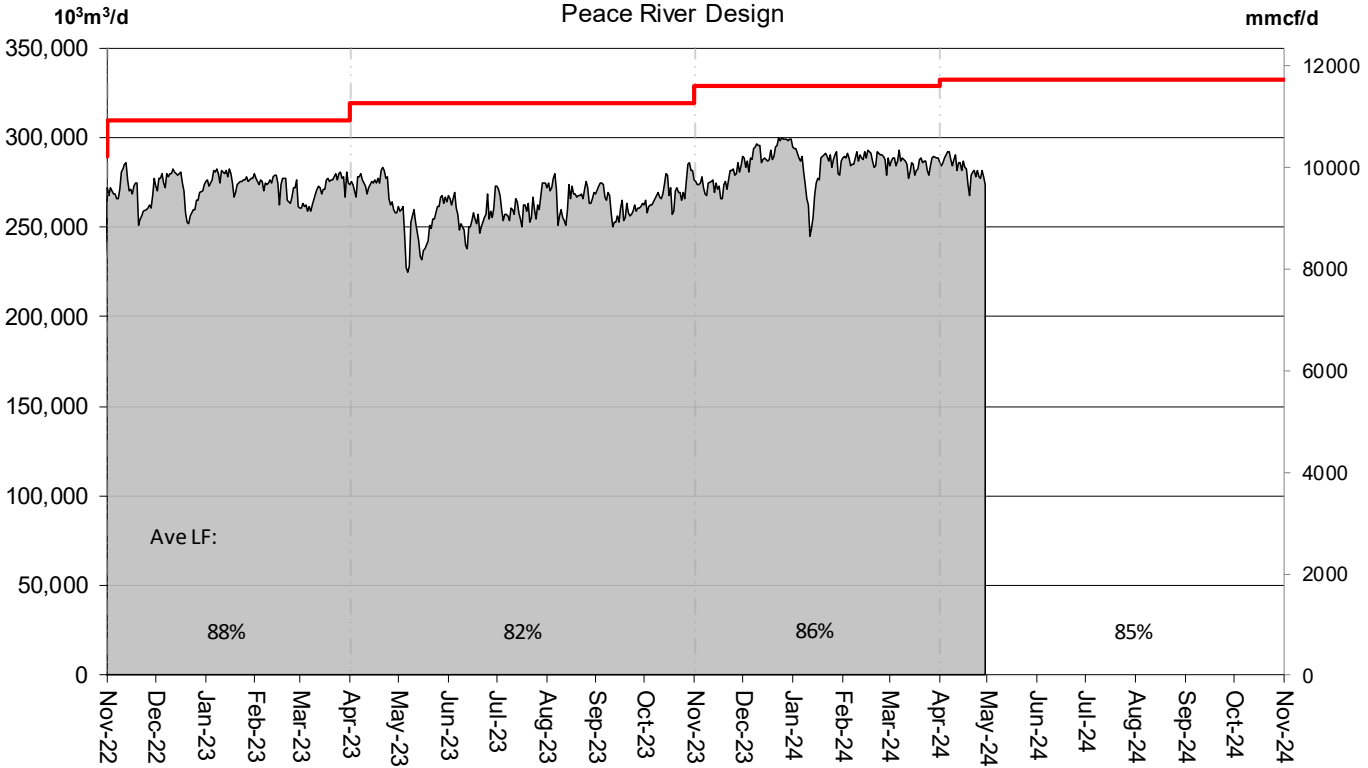
# DESIGN CAPABILITY UTILIZATION

## PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)



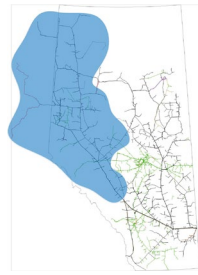
### Throughput vs. Design Capability



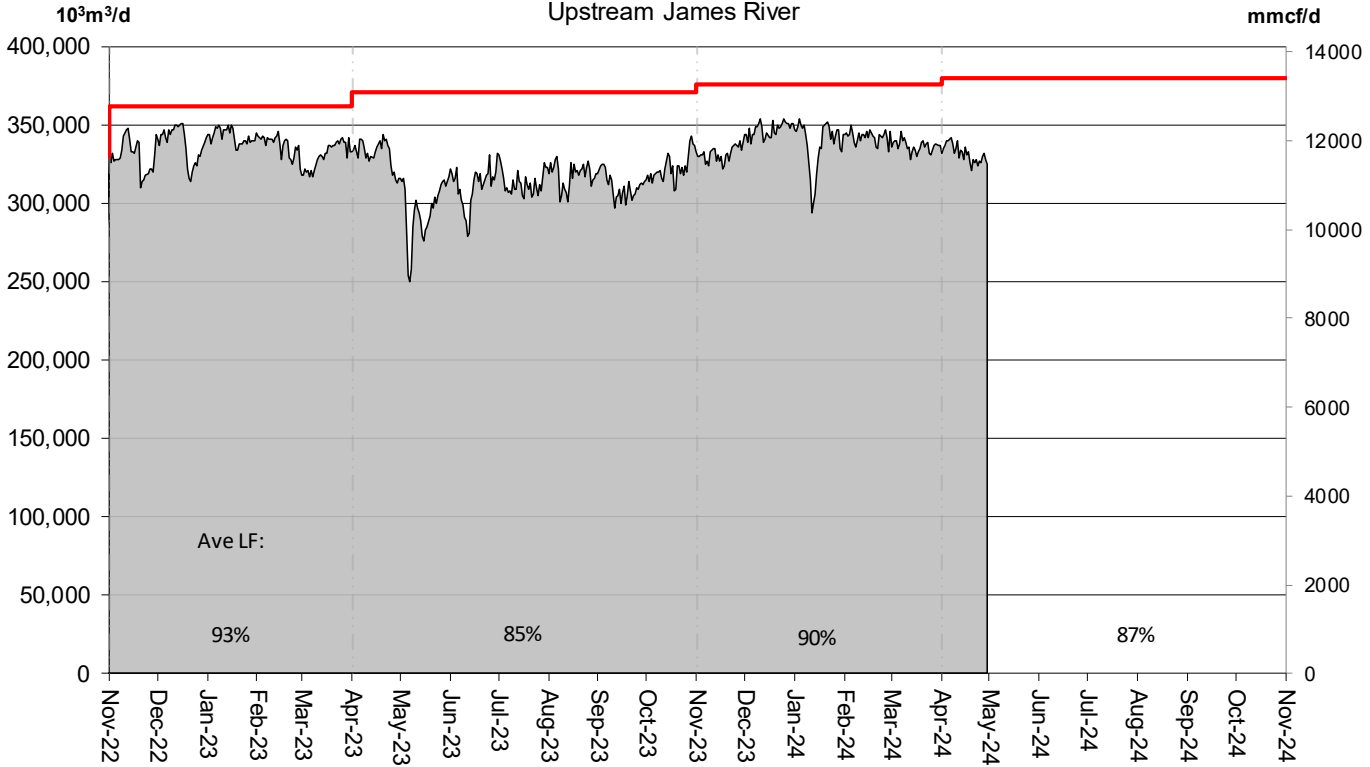
% Design Capability Utilization						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
	84%	89%	85%	88%	87%	85%

# DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER

(Edson Mainline, Peace River Design and Marten Hills)



**Throughput vs. Design Capability**  
Upstream James River



Historical Flow
  Gas Year Markers
  Capability

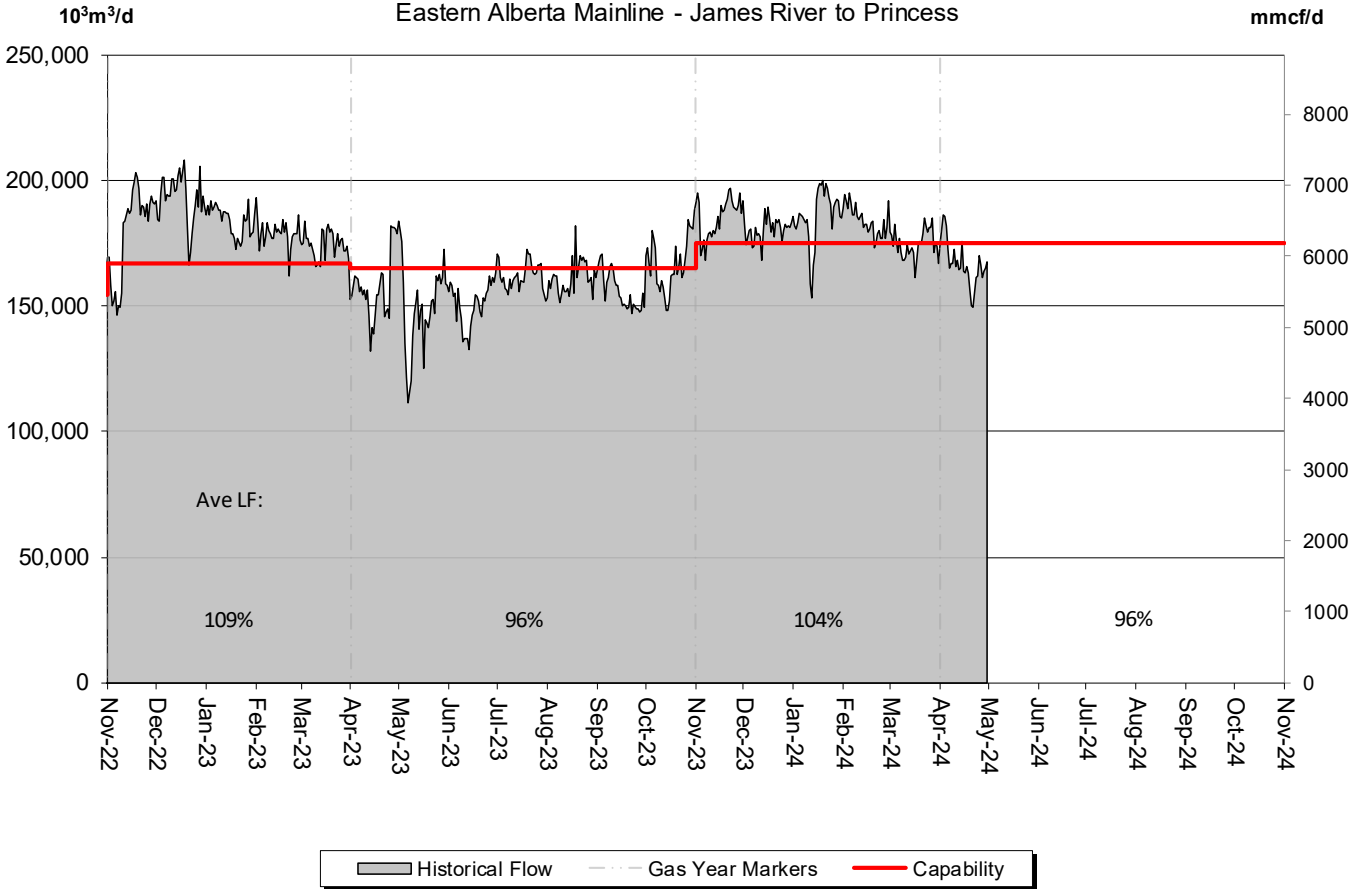
% Design Capability Utilization						
Average	Nov	Dec	Jan	Feb	Mar	Apr
Flow/	88%	92%	90%	91%	90%	87%

# DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)



## Throughput vs. Design Capability

Eastern Alberta Mainline - James River to Princess



% Design Capability Utilization						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
	106%	103%	106%	105%	100%	96%

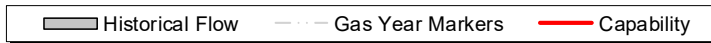
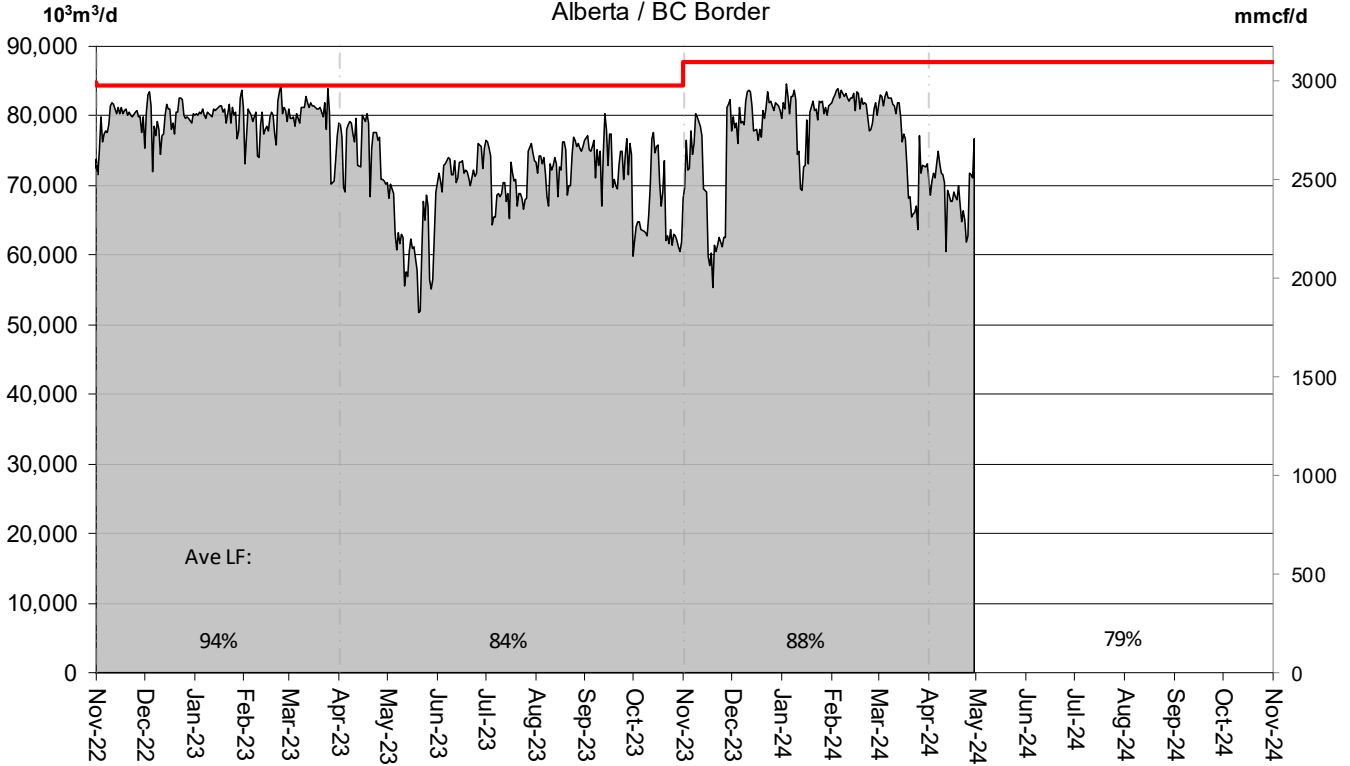


# DESIGN CAPABILITY UTILIZATION ALBERTA / BC BORDER (Alberta/B.C. Border)



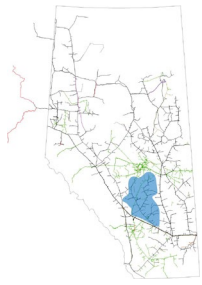
## Throughput vs. Design Capability

Alberta / BC Border



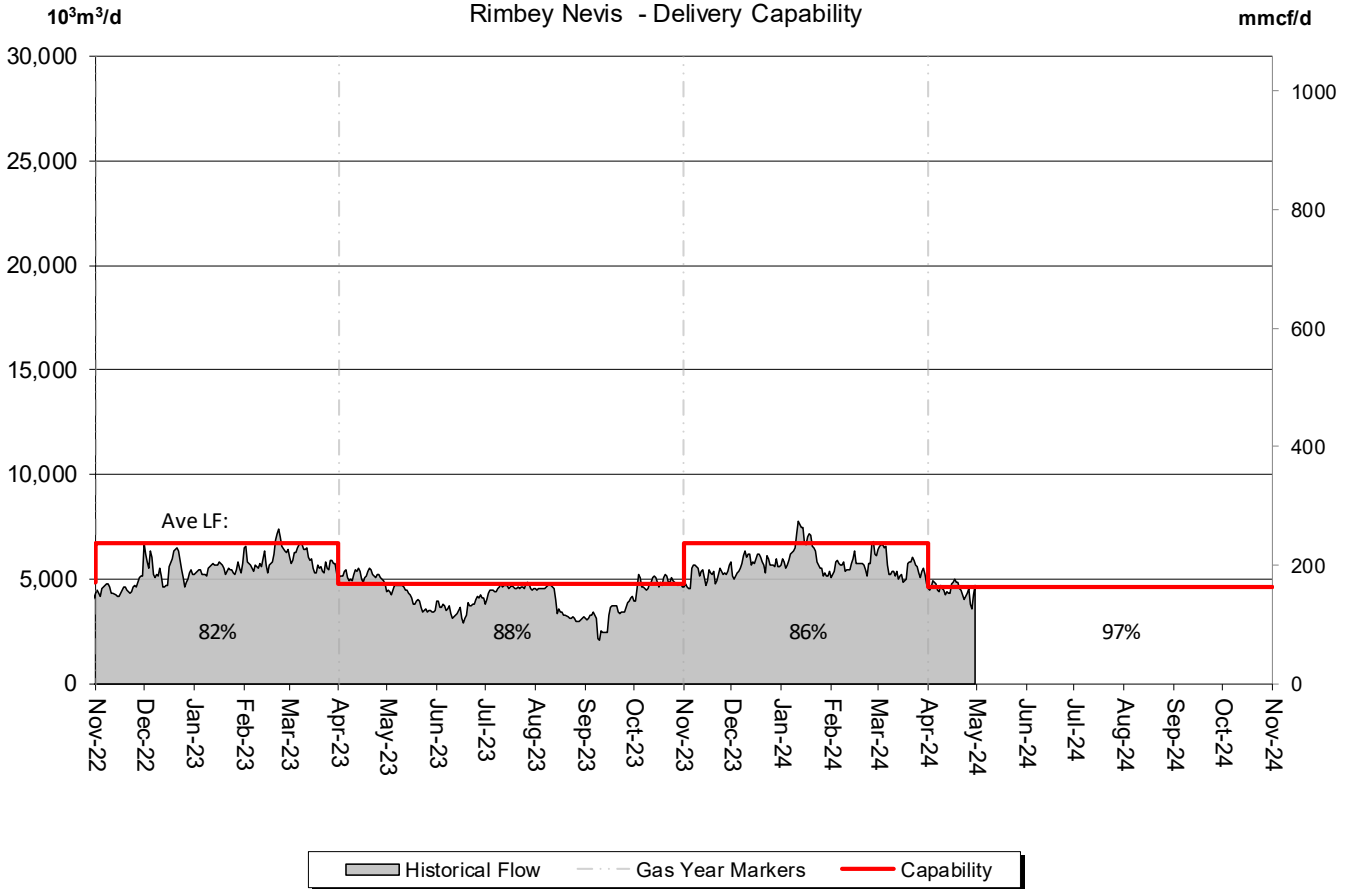
% Design Capability Utilization						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
	79%	91%	91%	93%	87%	79%

# DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



## Total Deliveries vs. Design Capability

Rimbey Nevis - Delivery Capability



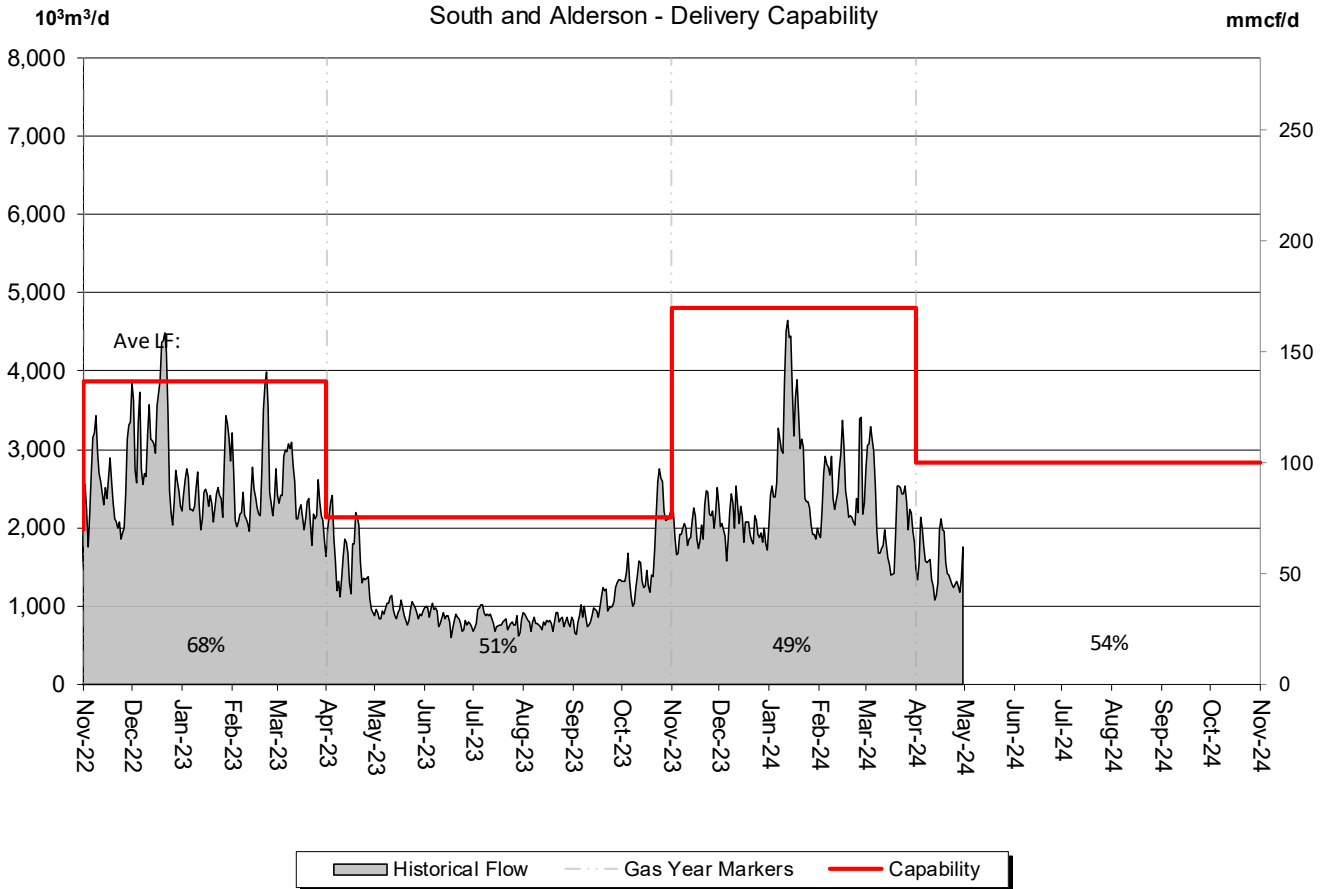
% Design Capability Utilization						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
	78%	87%	93%	86%	84%	97%

# DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



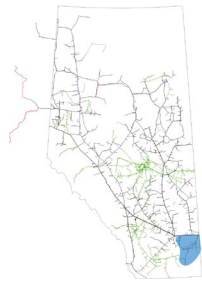
## Total Deliveries vs. Design Capability

South and Alderson - Delivery Capability



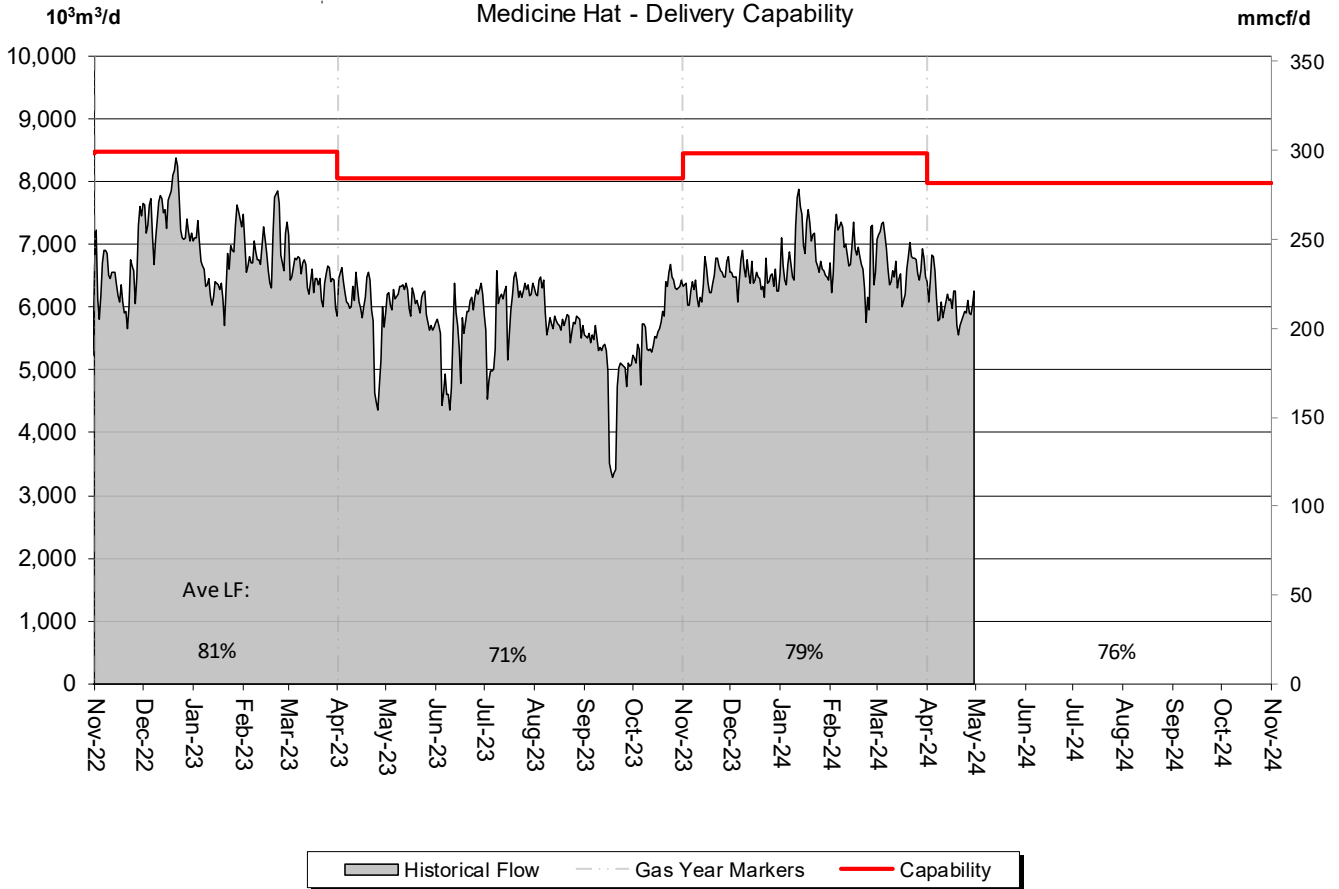
% Design Capability Utilization						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
	42%	42%	61%	52%	46%	54%

# DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN



## Total Deliveries vs. Design Capability

Medicine Hat - Delivery Capability



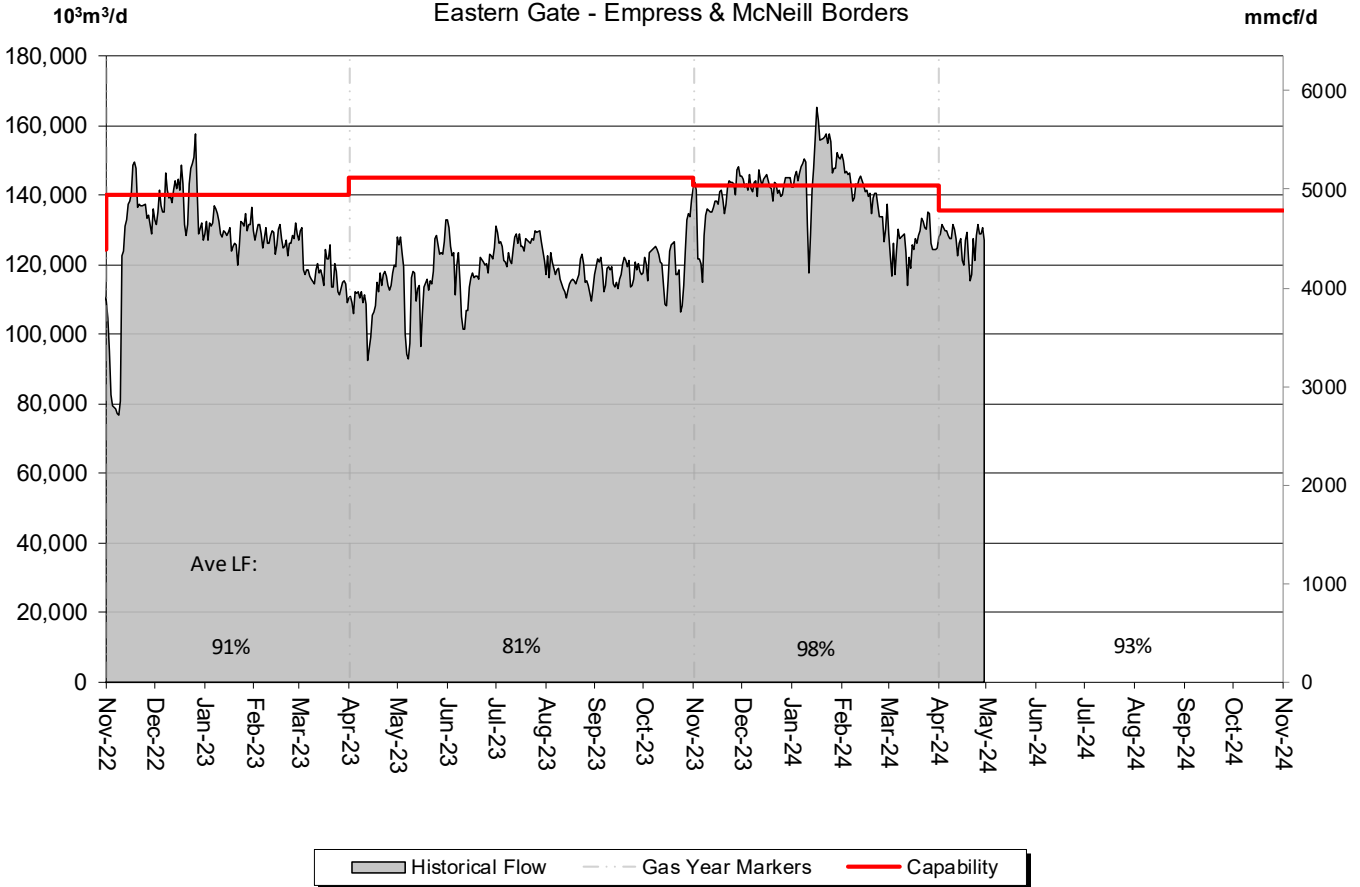
% Design Capability Utilization						
Average	Nov	Dec	Jan	Feb	Mar	Apr
Flow/	76%	77%	82%	81%	80%	76%

# DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)



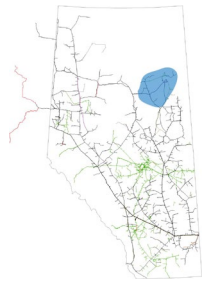
## Throughput vs. Design Capability

Eastern Gate - Empress & McNeill Borders



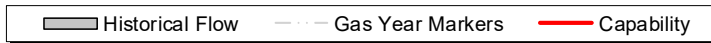
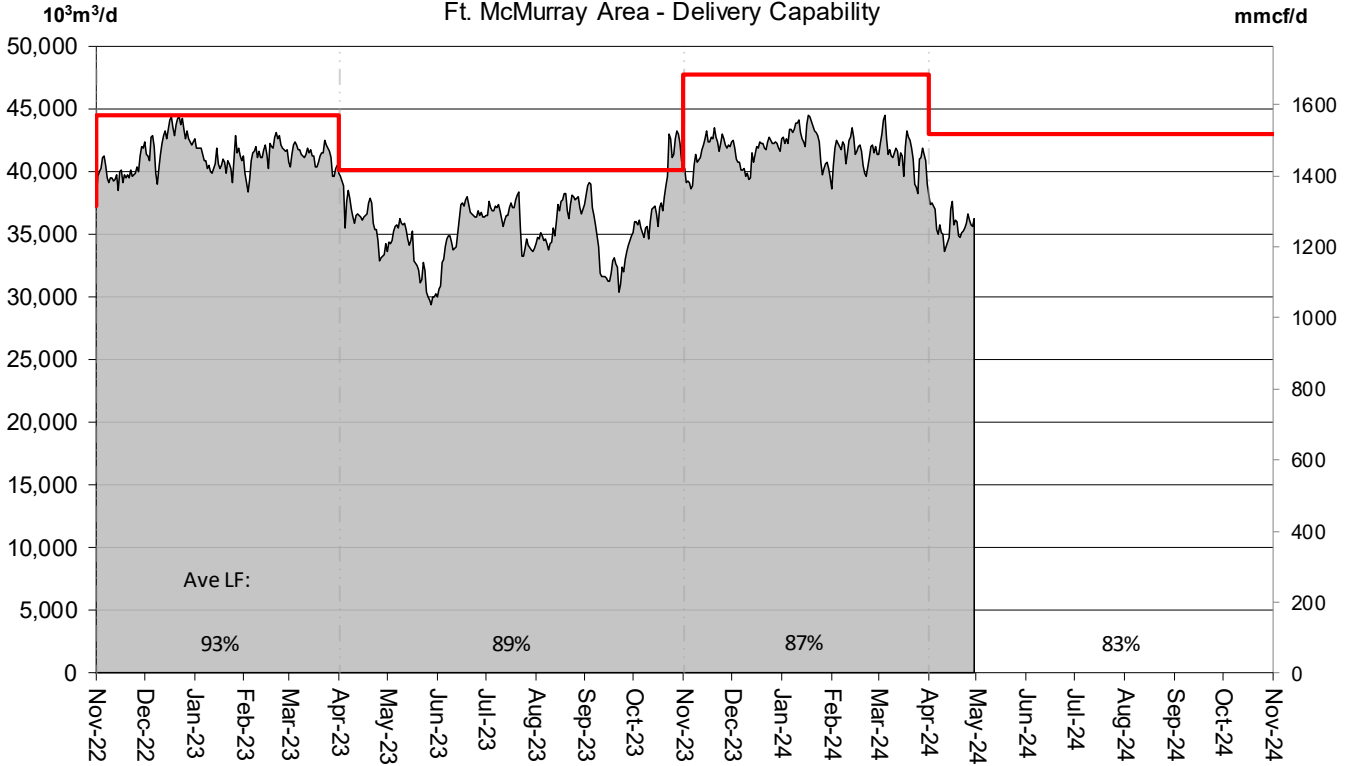
% Design Capability Utilization						
Average	Nov	Dec	Jan	Feb	Mar	Apr
Flow/	96%	100%	104%	99%	89%	93%

# DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN



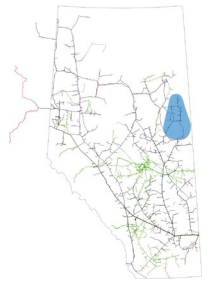
## Total Deliveries vs. Design Capability

Ft. McMurray Area - Delivery Capability



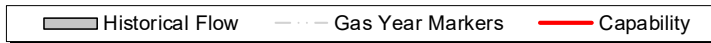
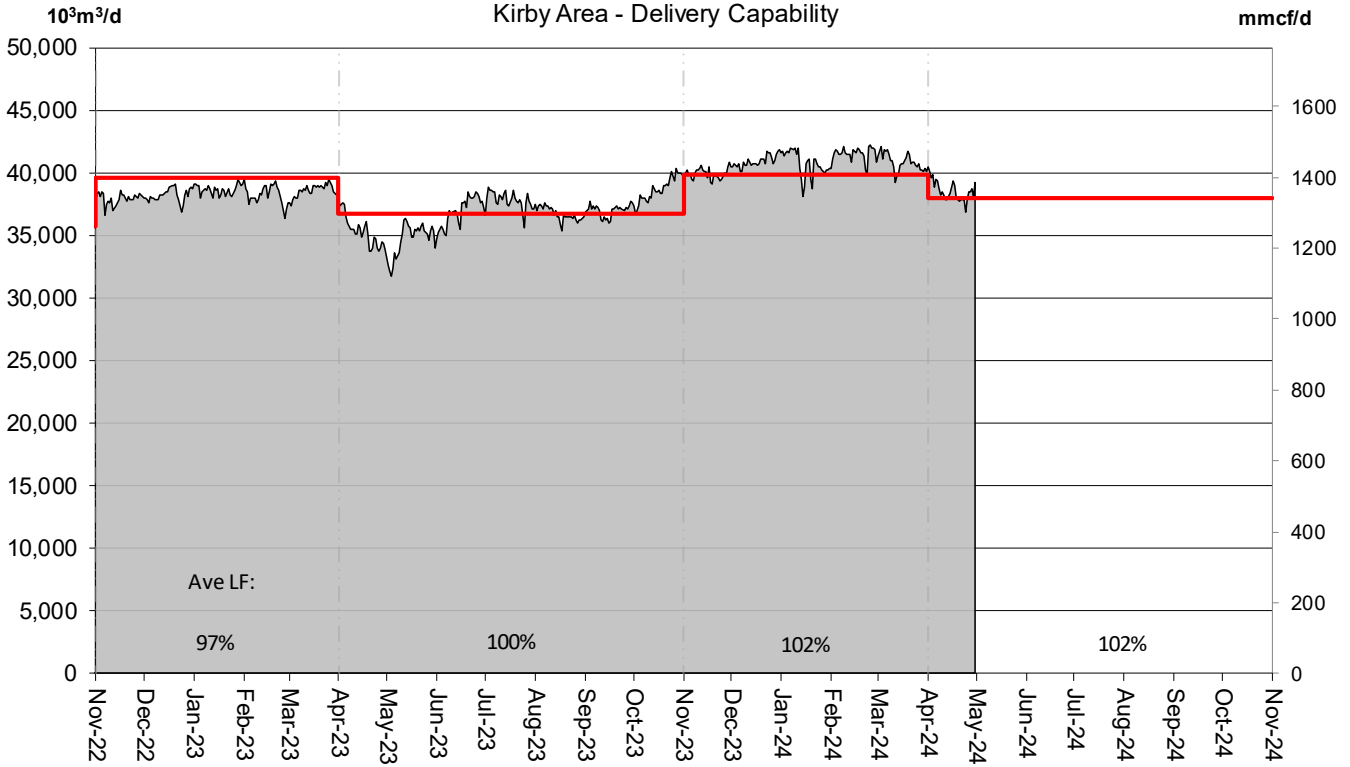
% Design Capability Utilization						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
	87%	87%	89%	87%	87%	83%

# DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN



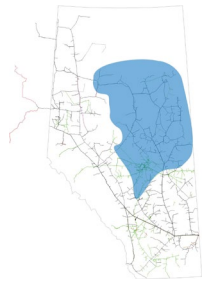
## Total Deliveries vs. Design Capability

Kirby Area - Delivery Capability



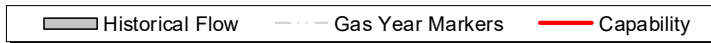
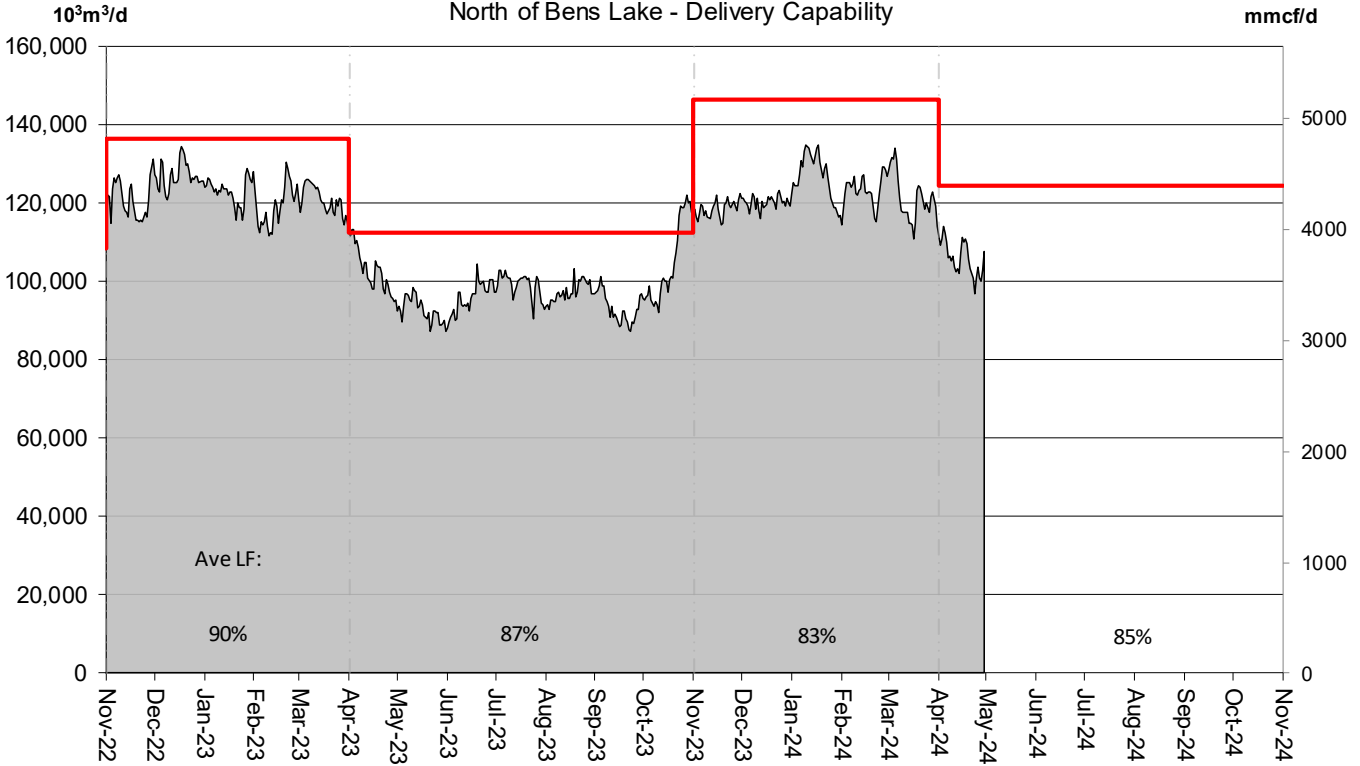
% Design Capability Utilization						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
	100%	102%	102%	104%	102%	102%

# DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



## Total Deliveries vs. Design Capability

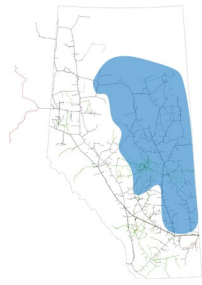
North of Bens Lake - Delivery Capability



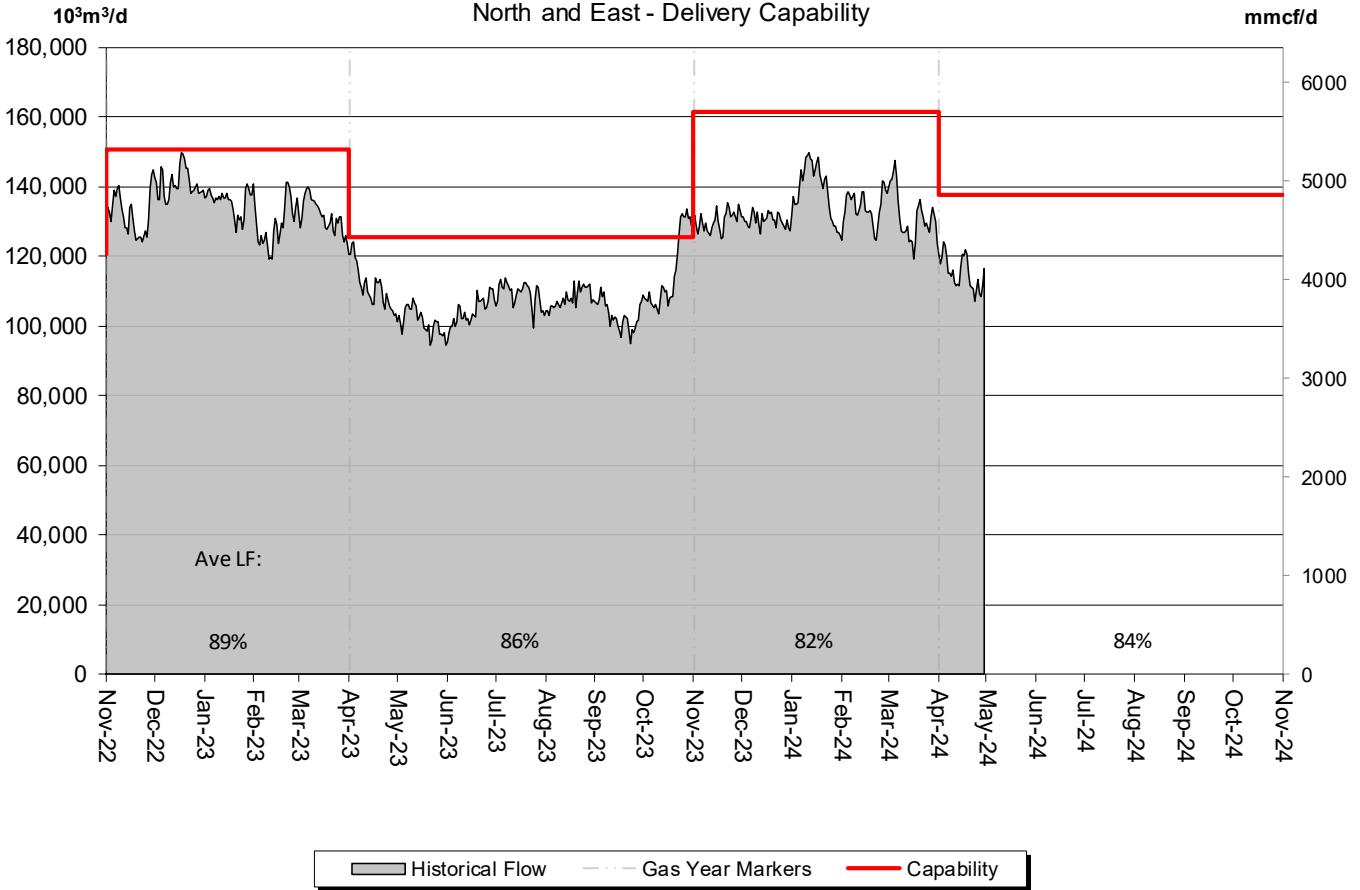
% Design Capability Utilization						
Average Flow/	Nov	Dec	Jan	Feb	Mar	Apr
	81%	82%	87%	84%	83%	85%



# DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN



**Total Deliveries vs. Design Capability**  
North and East - Delivery Capability



% Design Capability Utilization						
Average	Nov	Dec	Jan	Feb	Mar	Apr
Flow/	81%	81%	86%	83%	82%	84%

# FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

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*Please consult with your Marketing Representative to discuss your Firm Transportation Service needs.*

## Estimated Firm Transportation Service Availability

Please refer to the following web site for  
current FT-R / FT-D Availability Maps:

<http://www.tccustomerexpress.com/2801.html>

# HOW TO USE THIS REPORT

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## Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

## Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

## Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

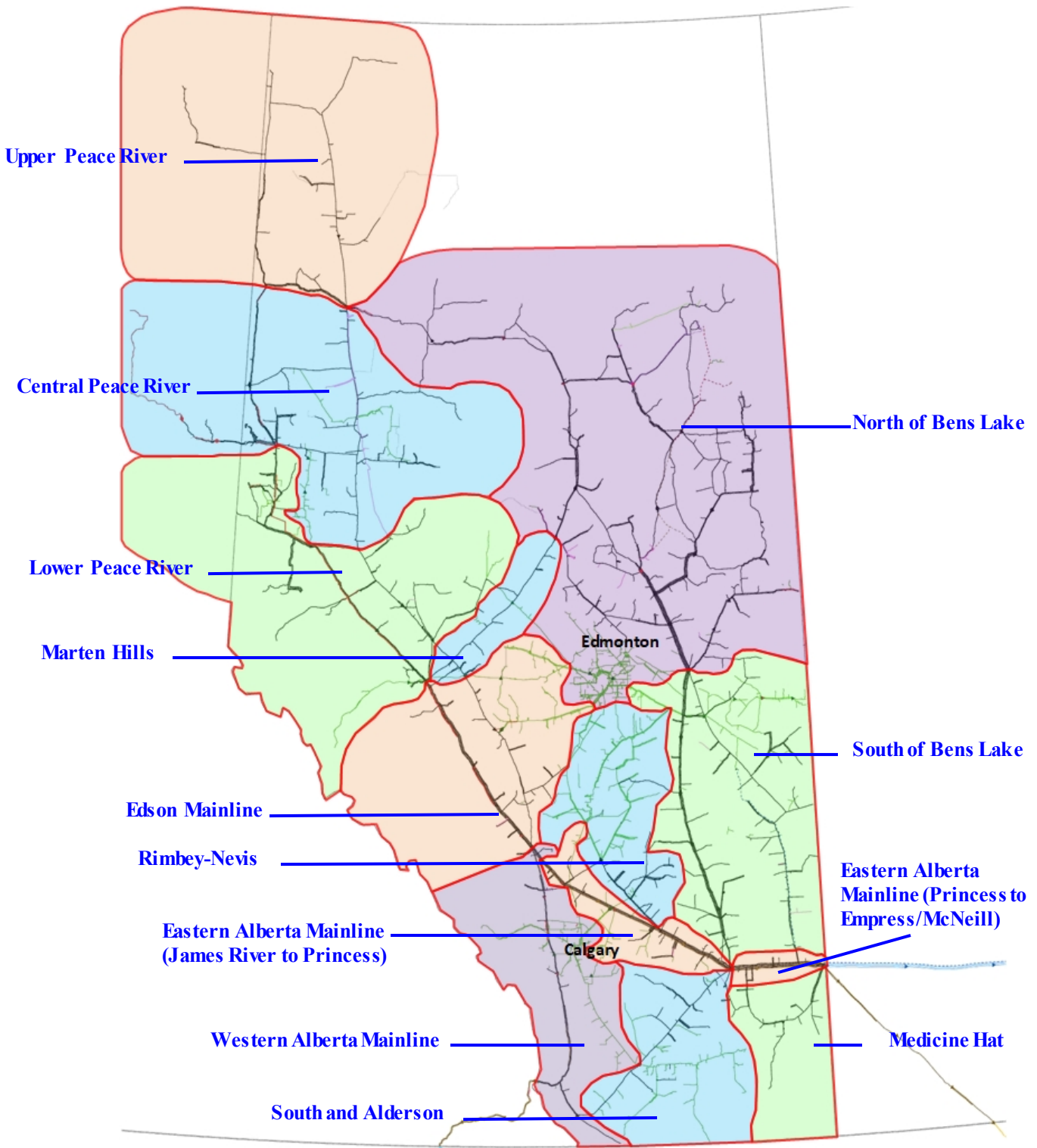
Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

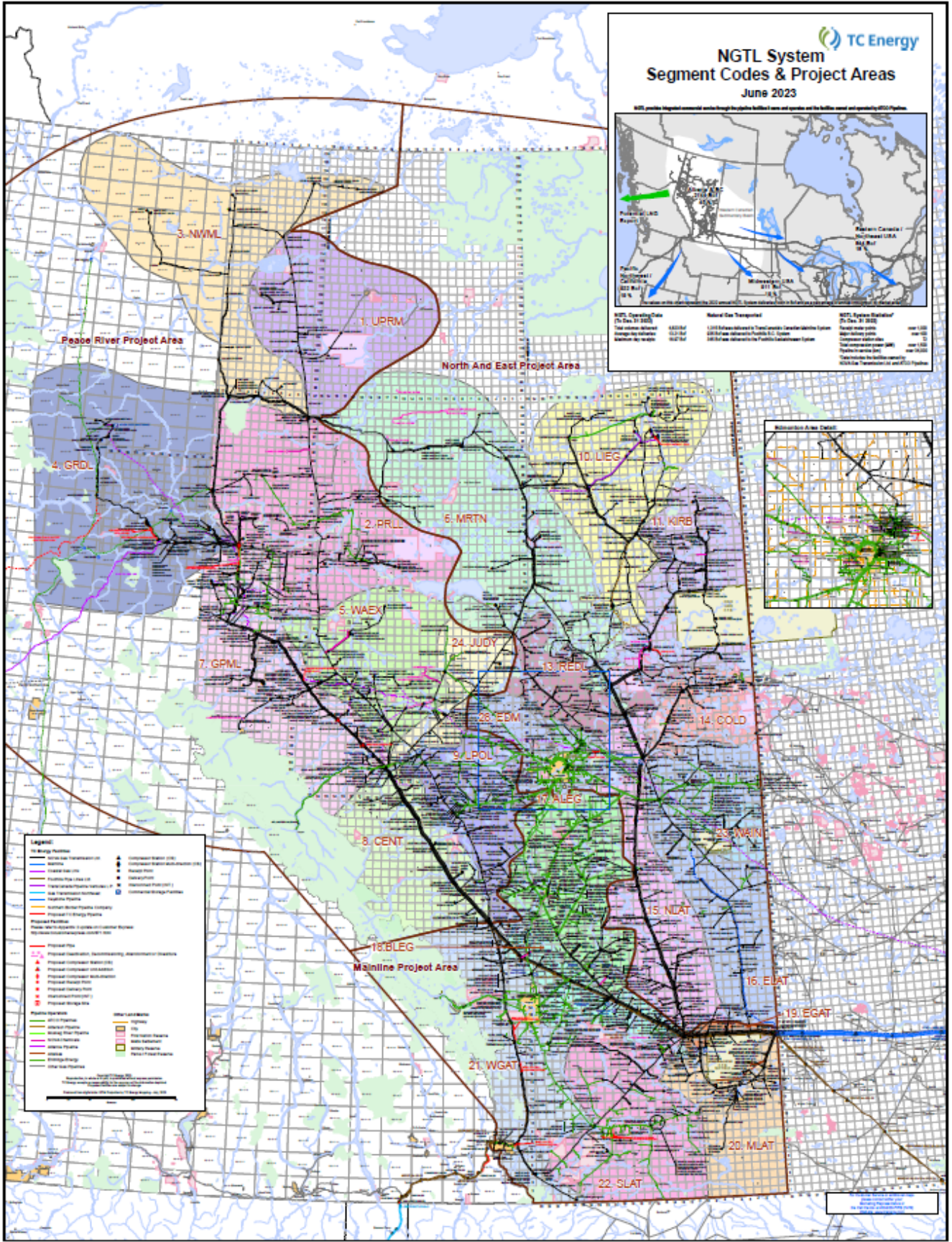
## Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

# NGTL Design Areas



(Last updated Oct 2019)



**TC Energy**

## NGTL System Segment Codes & Project Areas

June 2023

NGTL provides integrated natural gas service through its pipeline facilities across and outside of the border and surrounding US-Canada region.

**NGTL Operating Data**  
To: Dec. 31, 2022

Total volume delivered	662.5 Bcf
Storage volume	62.7 Bcf
Volume by region	622.8 Bcf

**Natural Gas Transporter**

US-Canada Interlink	1,010 Bcf
US-Canada Interlink - Eastern Canada	1,010 Bcf
US-Canada Interlink - Western Canada	1,010 Bcf
US-Canada Interlink - US	1,010 Bcf

**Legend:**

- NG Energy Pipeline
- Other Gas Transportation
- Pipeline Right-of-Way
- Pipeline Right-of-Way
- Pipeline Right-of-Way
- Pipeline Right-of-Way
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**Other Landmarks**

- Compression Station
- Pipeline Right-of-Way
- Pipeline Right-of-Way
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# DEFINITION OF TERMS

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## *Design Capability Utilization*

### *Actual Flow*

The amount of gas flowing within or out of the design area.

### *Design Capability*

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

### *AVGLF (Average Load Factor)*

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

### *Intra NGTL System Deliveries*

The amount of sales gas flowing off the system within an area.

### *Receipt Flow*

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

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## *Other*

### *System Load Factor*

The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system

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