

Foothills BC Overview

November 2018



Agenda







- Nominations
- Capacity Allocation & Restrictions
- Website Reports
 - Schedule Quantity Report
 - Custody Transfer Report
 - Invoicing
- Questions?



NAESB Timelines



Cycle	Nomination	Scheduled	Effective		
	Deadline	Quantity	Flow		
	(Calgary Time)	(Calgary Time)	(CCT)		
Timely	12:00 PM	4:00 PM	9:00 AM		
Evening*	5:00 PM	8:00 PM	9:00 AM		
Intra-day 1*	9:00 AM	12:00 PM	2:00 PM		
Intra-day 2*	1:30 PM	4:30 PM	6:00 PM		
Intra-day 3	6:00 PM	9:00 PM	10:00 PM		



^{*}Bumping (allowed) cycle

Doing Business on Alberta, BC and GTN







Bob's Gas Inc.

•	N	<u>G</u>	<u>TL</u>	S	<u>/stem</u>

• BC System

•GTN

•BOB

•BOB

•(FT-D, STFT, IT)

• (FT, STFT, IT)

•04597 - Firm

·05523 - STFT

•07943 - IT

•39643 - Mkt Centre

•22243 - Park

•32254 - Loan

Nominated by Customer

Nominated by Customer

Nominated by 5 digit Contract #



Capacity Allocation / Confirmation – Ranking







- Foothill's pipeline capacity (STOP)
- FHBC will always authorize to its capability first before passing request for confirmation to interconnecting pipe
- Nominations are filled based on ranks
- Authorized nominations passed for confirmation to interconnecting pipes
- If higher ranked deliveries are not CONFIRMED No reallocation of capacity to lower ranked contracts on the same cycle for deliveries
- Schedule to the lesser of the market or supply
- All scheduled / unscheduled maintenance reported on the Foothill's BC web site



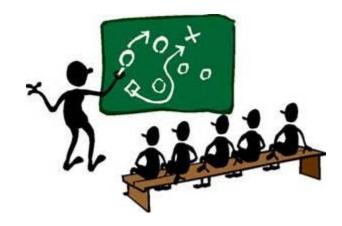
Scheduling on FHBC







- Evening Cycle is a bumping cycle, Firm will bump IT, previously scheduled IT will not be bumped by new IT requests
- Intraday 1 and Intraday 2 Cycle will keep IT at Elapsed Prorated Scheduled Quantity (EPSQ)
- Intraday 3 Cycle is a no bump cycle, IT will be kept whole



Ranking and the Capacity Allocation Process – Market Restriction 1



Capability 750





Receipt Ranks

• ABC Rank 1 1000

• East Kootenay Rank 2 500

Delivery Ranks

• Kingsgate Rank 1 750

What happens

ABC 750

East Kootenay 0

Ranking and the Capacity Allocation Process – Market Restriction 2



Capability 750





Receipt Ranks

•	ABC	Rank 2	1000
	ADC	Ralik Z	1000

• East Kootenay Rank 1 500

Delivery Ranks

• Kingsgate Rank 1 750

What happens

ABC 250

East Kootenay 500



Ranking and the Capacity Allocation Process – Market Restriction 3 Prorata







Receipt Ranks

Capability	1500
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•	ABC	Rank 2	1000
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• East Kootenay Rank 1 500

Delivery Ranks

Tank I Dob I I I I I I I I I I I I I I I I I I I	•	Kingsgate	Rank 1	Bob	1500
--	---	-----------	--------	-----	------

- Kingsgate Rank 1 Fred 500
- Kingsgate Rank 2 # account 250

0

What happens

Bob	1125

Fred 375

George



Ranking and the Capacity Allocation Process – Receipt Restriction 1







Receipt Ranks

ABC Rest. 750

- ABC Rank 2 1000 750
- East Kootenay Rank 1 500

Delivery Ranks

• Kingsgate Rank 1 1500

What happens

Kingsgate 1250

Welcome Page







customer activities

connect



online



service





Assuming identity of Fred's Gas Marketing (FRED)

■ Nominations

▶ Select Pipeline System

Welcome to TransCanada Customer Activities

Customer Training for TransCanada Customers

Are you new to doing business on TransCanada's pipelines, including the BC, Mainline and NGTL systems? Could you use some assistance navigating our tools and websites?

The TransCanada Call Centre (Nominations) group offers training for our customers, to assist you in conducting your business. For your convenience, the sessions can be done in person or via WebEx for those customers who are not located in Calgary.

For more information or to request training, please contact Marlene Proctor at 403-920-2686 ...

For information about BC contracts, please contact Sherry Hill at 403-920-2619 to.

This application is best used with Internet Explorer (IE) 8. TransCanada continues to support IE6, but recommends upgrading to IE8.

Welcome Page







customer activities

connect



online



service





■ Nominations

- ▶Transport Nominations
- Confirmation
- ▶ Confirmation History
- Reports
- ▶Select Pipeline System

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Search for Nomination in Effect







CUSTOMER ACTIVITIES	MAIN MENU S	elect From List	▼			() TransCanada
16	Nominations /	Fransport Nomin	ations			In business to deliver
View Transport Nor	minations					
PIPELINE SYSTEM:	B.C Zone 8					Search
SERVICE REQUESTER:	Fred's Gas Marketing	g (FRED)			CONTRACT: Transport	<u>Print</u>
EFFECTIVE DATE:	2015-Jun-01	CYCLE (CCT):	Timely (09:00)	•		
STATUS:	All	OR LOCATION:				
Advanced Search Option	ons					
Call Centre1.877.920.PIPE (7473) Queries executed	: 10 Render Time: 0.0 se	cs Viewstate Size: 6 KB	Assembly Crea	ted: 2/3/2015 2:23:26 AM	Version: 0.0.0.8220

Add New Nomination



Search





Edit

Print



-- Select From List --MAIN MENU

Nominations / Transport Nominations



New

View Transport Nominations

PIPELINE SYSTEM:

B.C. - Zone 8

SERVICE REQUESTER: EFFECTIVE DATE:

Fred's Gas Marketing (FRED)

2015-Jun-01

Αll

CYCLE (CCT): OR LOCATION: Timely (09:00)

STATUS:

Advanced Search Options

SERVICE REQUESTER:

Fred's Gas Marketing (FRED)

▼ |

CONTRACT:

Transport

EFFECTIVE DATE:

•

2015-Jun-01 09:00 (Timely)

Transport

LOCATION:

N/A

Copy

EFFECTIVE ON/AFTER:

N/A

NOMINATION ID:

N/A

CONTRACT:

Receipt (0 GJ)

<u>Status</u>

Location **Mnemonic** Supplier

<u>Upstream</u>

Upstream Enterprise

Rank

Nomination

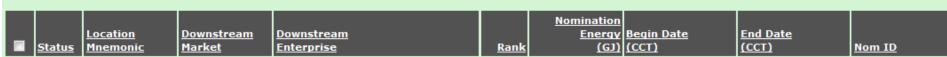
Energy Begin Date (GJ) (CCT)

End Date (CCT)

Nom ID

No transactions found

Delivery (0 GJ)



No transactions found

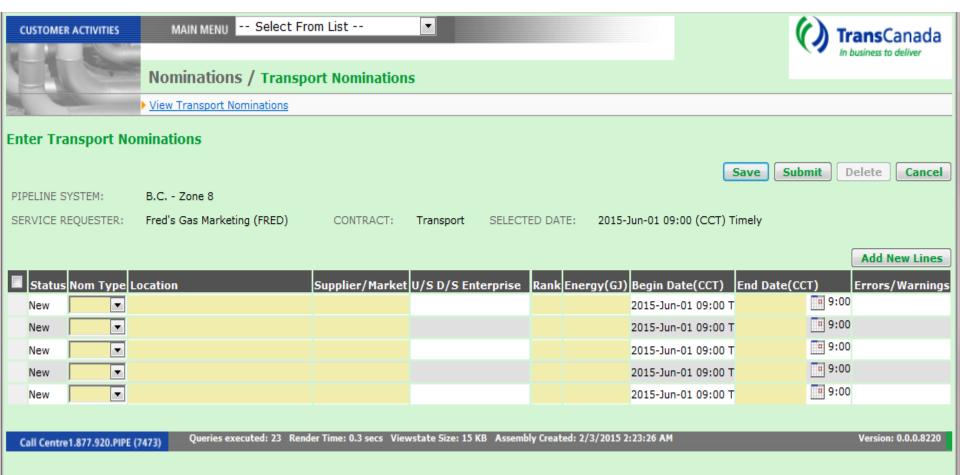


Add New Nomination









Entering Prorata Delivery









Enter Transport Nominations

Save Submit Delete Cancel

PIPELINE SYSTEM: B.C. - Zone 8

SERVICE REQUESTER: Fred's Gas Marketing (FRED) CONTRACT: Transport SELECTED DATE: 2015-Jun-01 09:00 (CCT) Timely

										Add New Lines
Status	Nom Type	Location	Supplier/Market	U/S D/S Enterprise	Rank	Energy(GJ)	Begin Date(CCT)	End Date(CC	Γ)	Errors/Warnings
New	Receip▼	ABC (ABC)	FRED		1	16,000	2015-Jun-01 09:00 T	2015-Jul-01	9:00	
New	Delive ▼	KINGSGATE SUMMARY (KNG)	43256	123459999 (Bob)	1	10,000	2015-Jun-01 09:00 T	2015-Jul-01	9:00	
New	Delive ▼	KINGSGATE SUMMARY (KNG)	55623	887766554 (George)	1	5,000	2015-Jun-01 09:00 T	2015-Jul-01	9:00	
New	▼						2015-Jun-01 09:00 T		9:00	
New	▼						2015-Jun-01 09:00 T		9:00	

Call Centre 1.877.920.PIPE (7473) Queries executed: 23 Render Time: 0.3 secs Viewstat

Queries executed: 23 Render Time: 0.3 secs Viewstate Size: 15 KB Assembly Created: 2/3/2015 2:23:26 AM

Version: 0.0.0.8220

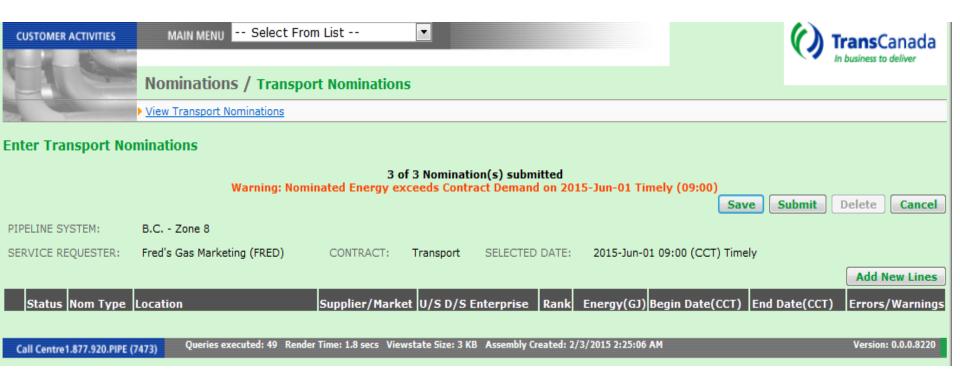
Add New Lines

Warning on Submit Event









Nominations

Passed EKE

BOB







 Prorata ranks allowed at an individual location – ranks must be different across locations – with the exception of zeros

/iev	v Trans	port Nomin	nations									
PIPE	LINE SYST	ГЕМ: В	.C Zone 8						Search	New	Сору	Edit
SER	VICE REQ	UESTER: F	red's Gas Marketing	(FRED)			CONTRACT: Tra	nsport				Print
EFFE	CTIVE DA	TE: 2	2015-Jun-01	CYCLE (CCT):	Timely (09:00) •						
STAT	TUS:	A	All 🔻	OR LOCATION:								
Adva	anced Se	arch Options	;									
SER	VICE REQI	UESTER: Fr	red's Gas Marketing (F	RED) CONTRACT:	Transport	EFFECTIV	'E DATE: 2015-Jun-01	09:00 (Time	ely) LOCAT	ION:	N/A	
EFFE	CTIVE ON	/AFTER: N	/A	NOMINATION I	D: N/A							
Rece	eipt (24	,000 GJ)										
	Status	<u>Location</u> Mnemonic	<u>Upstream</u> Supplier	<u>Upstream</u> Enterprise		Rank	Nomination Energy Begin Date (GJ) (CCT)		nd Date CCT)	No	m ID	
		ABC	вов			1	3,000 2015-Jun-01				33568531	_
		ABC	FRED			1	16,000 2015-Jun-01	09:00 T 20	015-Jul-01 09:0	00 148	3568528	
	Passed	EKE	GEORGE			2	5,000 2015-Jun-01	09:00 T 20	015-Jul-01 09:0	00 148	33568532	
Deliv	very (1	6,450 GJ)										
	Status	<u>Location</u> Mnemonic	<u>Downstream</u> Market	<u>Downstream</u> Enterprise		Rank	Nomination Energy Begin Date (GJ) (CCT)		nd Date CCT)	No	m ID	
	Passed	KNG	55623	887766554 (George)		1	5,000 2015-Jun-01	09:00 T 20	015-Jul-01 09:0	00 148	3568530	_
		KNG	43256	123459999 (Bob)		1	10,000 2015-Jun-01				33568529	
		CST	FRED			2	500 2015-Jun-01				33568533	
	Passed	FST	FRED			3	350 2015-Jun-01	09:00 T 20	015-Jul-01 09:0	00 148	33568534	

600 2015-Jun-01 09:00 T 2015-Jul-01 09:00

Reporting – Scheduled Quantity Report







Foothills Pipe Lines Ltd. Scheduled Quantity Report

Pipeline System:

B.C. - Zone 8

Service Requester: Gas Day:

Fred's Gas Marketing (FRED)

Cycle (CCT):

2015-Apr-29

Timely (09:00)

Status: Scheduled

Scheduled Date Time: 2015-Apr-28 14:58:03

Location Name	Location Mnemonic	U/S Supplier Rank D/S Market	U/S / D/S Enterprise	Nominated Delivery (GJ)	Scheduled Delivery (GJ)	Nominated Receipt (GJ)	Scheduled Receipt (GJ)	Reason
Receipt								
ABC	ABC	1 BOB				1,000	1,000	AOK
ABC	ABC	1 FRED				8,000	8,000	AOK
EAST KOOTENAY INTERCONNECT	EKE	2 GEORGE				3,000	727	NGD
Delivery								
KINGSGATE SUMMARY	KNG	1 43256	123459999 (Bob)	5,000	4,800			NGD
KINGSGATE SUMMARY	KNG	1 55623	887766554 (George)	3,550	3,550			AOK
CRANBROOK	CST	2 FRED		500	450			NGD
FERNIE	FST	3 FRED		350	350			AOK
EAST KOOTENAY INTERCONNECT	EKE	4 BOB		600	500			NGD
Total				10,000	9,650	12,000	9,727	

Custody Transfer Report







Foothills Pipe Lines Ltd. Custody Transfer Report

Pipeline System: Service Requester: B.C. - Zone 8

Fred's Gas Marketing (FRED)

Gas Day: Cycle (CCT): Status:

2015-Apr-29 Timely (09:00) Preliminary

Location		U/S Supplier		Nominated Delivery	B.C. Delivery	Operator Delivery	Variance	Nominated Receipt	B.C. Receipt	Operator Receipt	Variance	
Mnemonic	Cust	Rank D/S Market	U/S / D/S Enterprise	(GJ)	(GJ)	(GJ)	(GJ)	(GJ)	(GJ)	(GJ)	(GJ)	Reason
Receipt												
ABC	FRED	1 FRED						8,000	8,000		8,000	AOK
ABC	FRED	1 BOB						1,000	1,000		1,000	AOK
EKE	FRED	2 GEORGE						3,000	1,079	1,000	79	AOK
Delivery												
KNG	FRED	1 55623	887766554 (George)	3,550	3,550	3,550	0					AOK
KNG	FRED	1 43256	123459999 (Bob)	5,000	5,000	4,800	200					AOK
CST	FRED	2 FRED		500	500	450	50					AOK
FST	FRED	3 FRED		350	350	350	0					AOK
EKE	FRED	4 BOB		600	600	500	100					AOK
Total				10,000	10,000	9,650	350	12,000	10,079	1,000	9,079	

Customer Service









- Ask for Customer Feedback on an Ongoing Basis
- Customer One on One Training Sessions Available
- What Things can TransCanada do Better?



Customer Service







Questions?



