



NGTL System and Foothills Pipe Lines Ltd.

Customer Operations Meeting

June 4, 2020



Welcome and Thank You for Joining Us

Participating via WebEx:

- Please sign-in through WebEx application including your full name and company
- To reduce background noise and improve audio quality, all WebEx participants will be placed on mute
- Please submit your questions via the chat function and we will answer them at the best possible opportunity

Forward Looking Information

This presentation includes certain forward looking information. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words.

The information provided is for informational purposes only and is not to be relied upon for any other purpose whatsoever. The information is based upon certain assumptions that may or may not be accurate, and therefore is subject to various risks and uncertainties. TC Energy shall not be liable for damages sustained as a result of any use or reliance on such information.

The outages listed in this presentation are not an exhaustive list. Outage date, duration, and impact may be subject to change. Refer to the Daily Operating Plan (DOP) for all planned outages with potential service impact.

**No
impact to FT**

Refers to outage periods where FT impact is not expected

**Potential
impact to FT**

Refers to outage periods where there is potential of FT impact

**Partial
impact to FT**

Refers to outage periods where FT impact is expected

Important note

- Outage information in this presentation (slides 11 to 20) is **NOT** applicable beyond the June 4, NGTL/Foothills Customer Operations (WebEx only) meeting.
- For current outage information, please refer to the most recent [Daily Operating Plan](#) (DOP) on TC Customer Express

Our Focus During COVID-19

- Protect our teams, partners and communities
- Ensure no interruption to our customers
- Secure supply of critical equipment and services with our partners

Notice something is off?

Please reach out: [Marketing Reps](#) or 403.920.PIPE

Safety moment – Grilling Safety tips

- Grill outside and away from structures
- Make sure your grill is stable
- Check for propane leaks
- Be ready to put out the fire

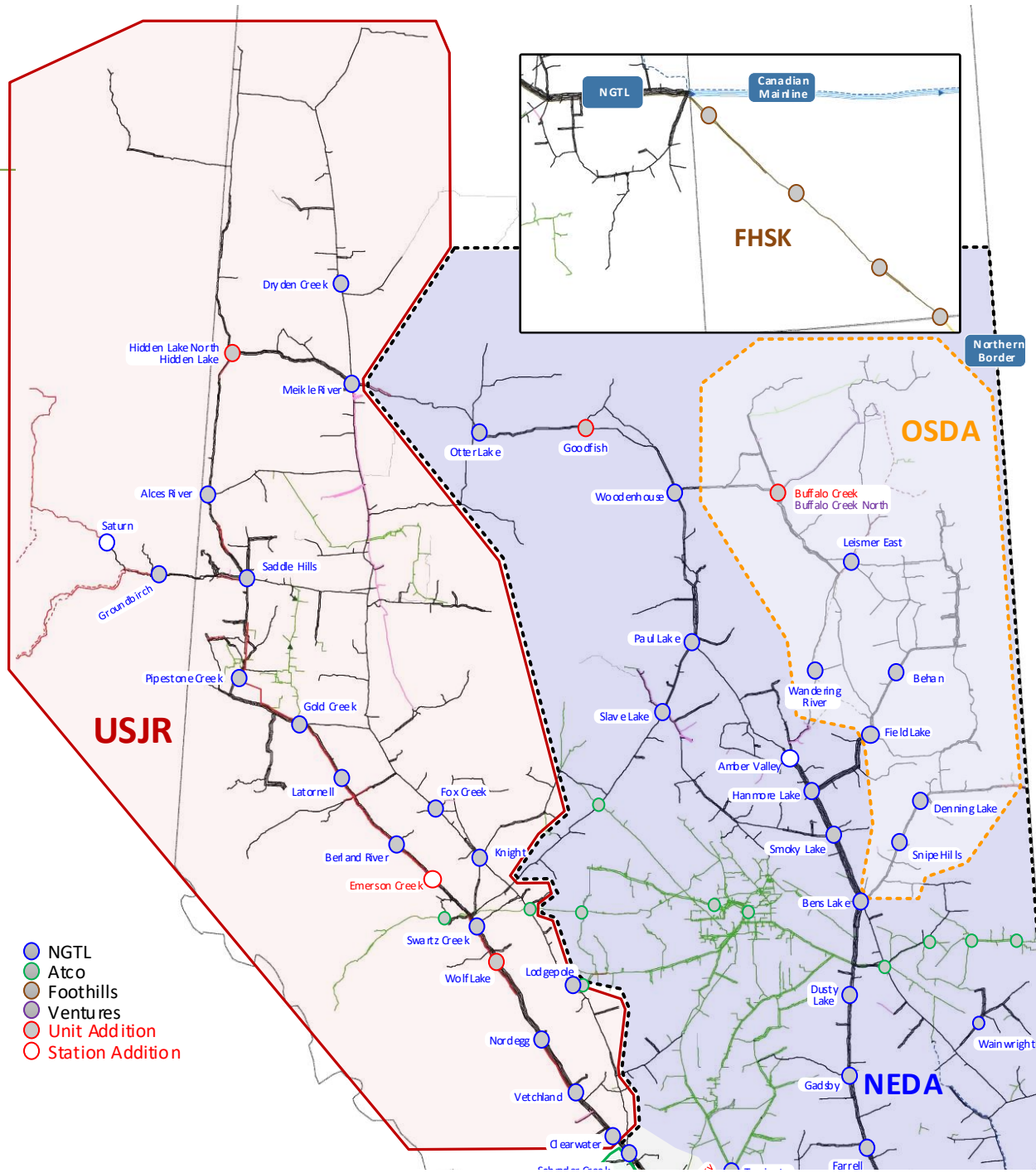
Agenda

1. Review outages in Daily Operating Plan (DOP)
2. Customer Operations Action Team – Follow-up Q&A on TC Customer Express enhancements (Implemented on May 26, 2020)
3. Update on launch of DOP 2.0
4. Survey - Monthly Customer Operations meetings

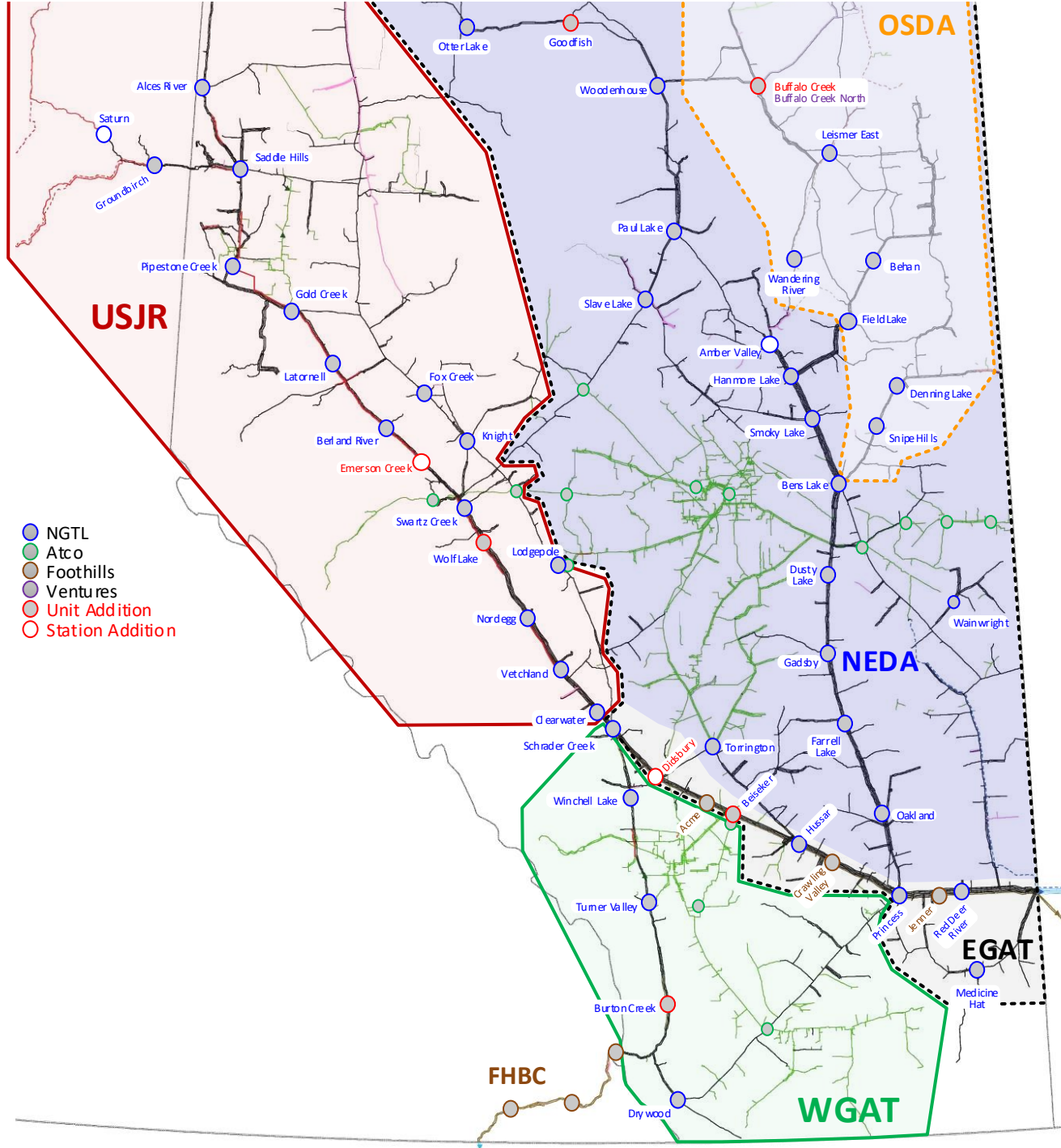


2020 Outage Review

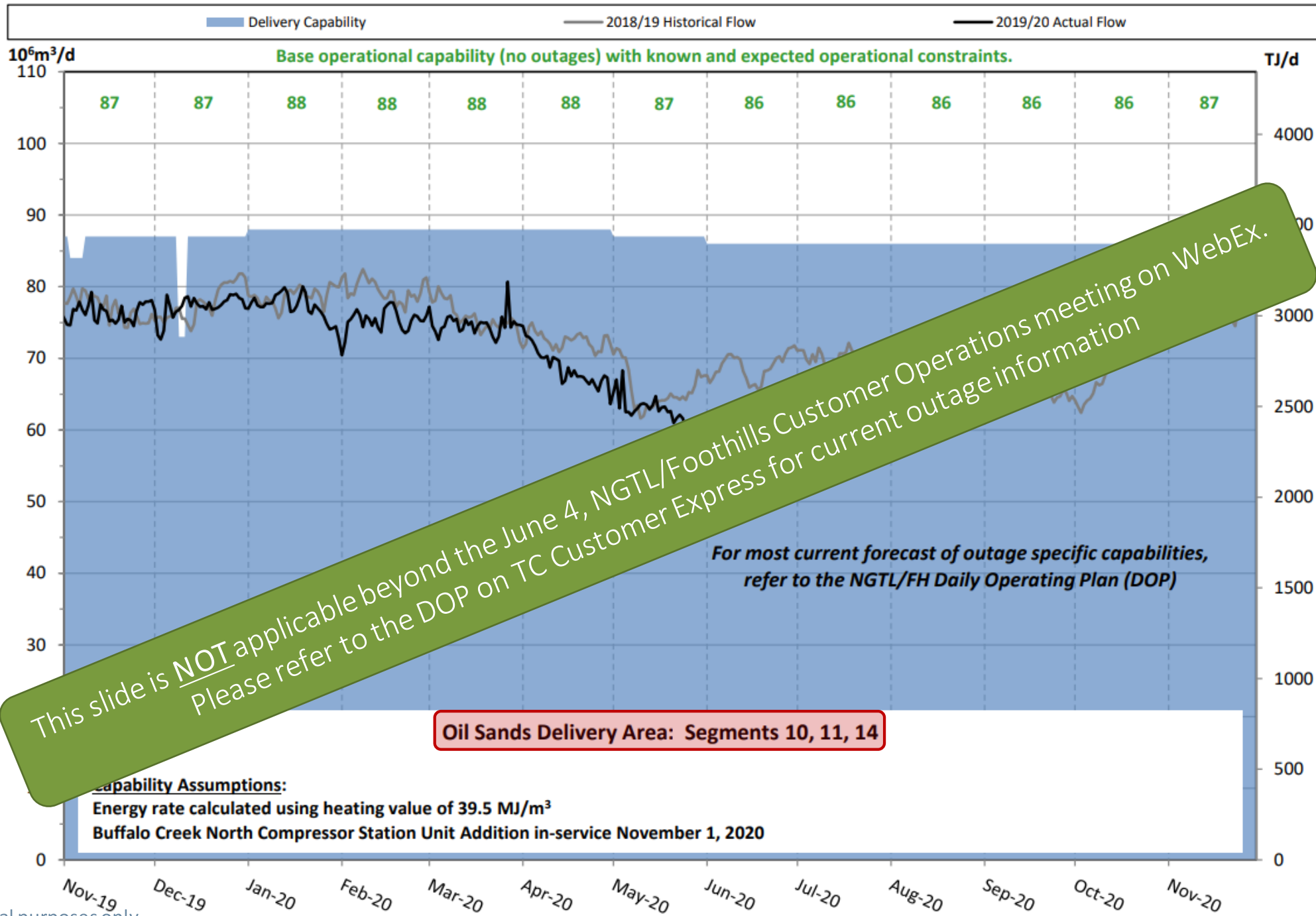
From DOP as of Wednesday, June 3



- NGTL
- Atco
- Foothills
- Ventures
- Unit Addition
- Station Addition



- NGTL
- Atco
- Foothills
- Ventures
- Unit Addition
- Station Addition



This slide is NOT applicable beyond the June 4, NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information

Northeast Delivery Area (NEDA) Oilsands Delivery Area (OSDA)

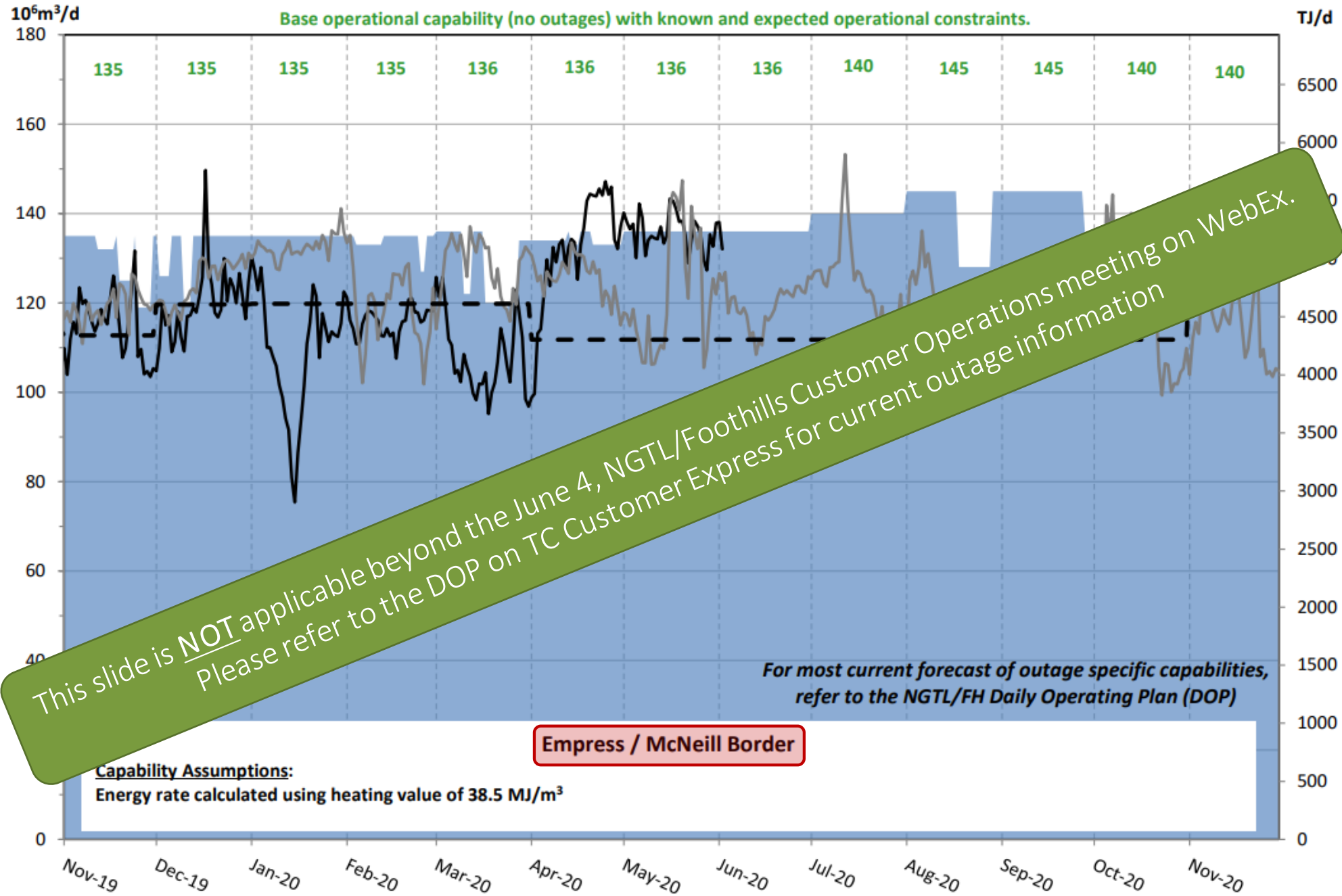
No
impact to FT

Potential
impact to FT

Partial
impact to FT

**There are currently no
impact is **OSDA and NEDA****

This slide is NOT applicable beyond the June 4, NGTL/Foothills Customer Operations meeting on WebEx.
Please refer to the DOP on TC Customer Express for current outage information



This slide is NOT applicable beyond the June 4, NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information

For most current forecast of outage specific capabilities, refer to the NGTL/FH Daily Operating Plan (DOP)

East Gate Delivery Area (EGAT) Foothills Zone 9 (FHSK)

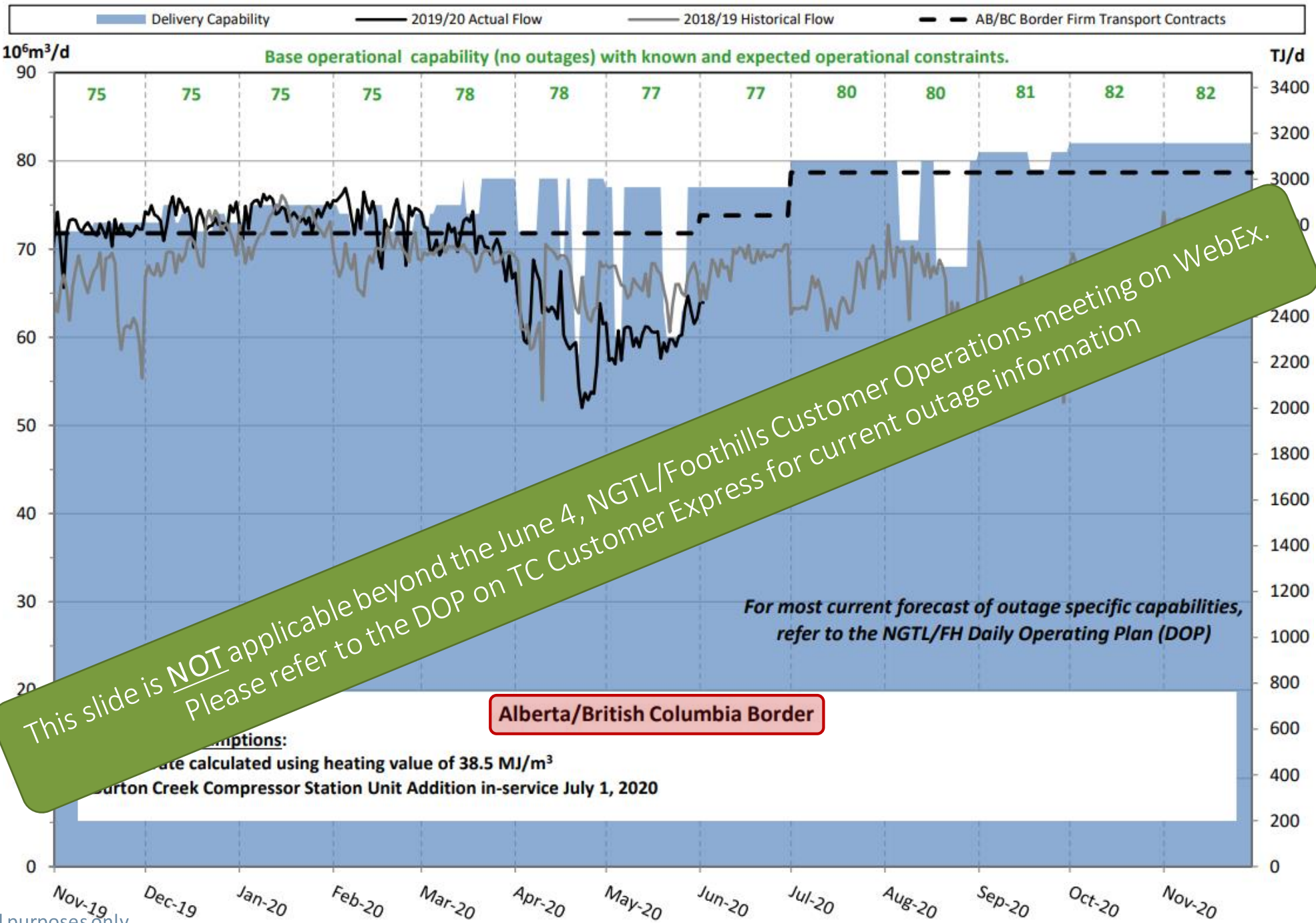
No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage ID	Start	End	Capability/ Allowable (10 ³ m ³ /day)	Service Allowable Location/Area	
15782678	AUG 18, 2020	AUG 28, 2020	128,000	No impact to FT-D anticipated: Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, partial 21	Empress and EAS ML Loop - Pipeline Maintenance
15862705	SEP 28, 2020	OCT 25, 2020	135,000	No impact to FT-D anticipated: Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, partial 21	NPS 42 Central Alberta System Mainline Loop - Pipeline Maintenance
15695808	OCT 12, 2020	OCT 21, 2020	130,000	No impact to FT-D anticipated: Empress/McNeill Borders Segments 15, 16, 17, 18, 19, 20, partial 21, and partial 28	Beiseker - Compressor Station Modifications
15786231	OCT 15, 2020	OCT 21, 2020	130,000	Potential impact to FT-D: McNeill Border Foothills SK	NPS 42 Foothills Zone 9 (Shaunavon to Monchy)- Pipeline Maintenance

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This slide is NOT applicable beyond the June 4, NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information

West Gate Delivery Area (WGAT) Foothills Zone 8 (FHBC)

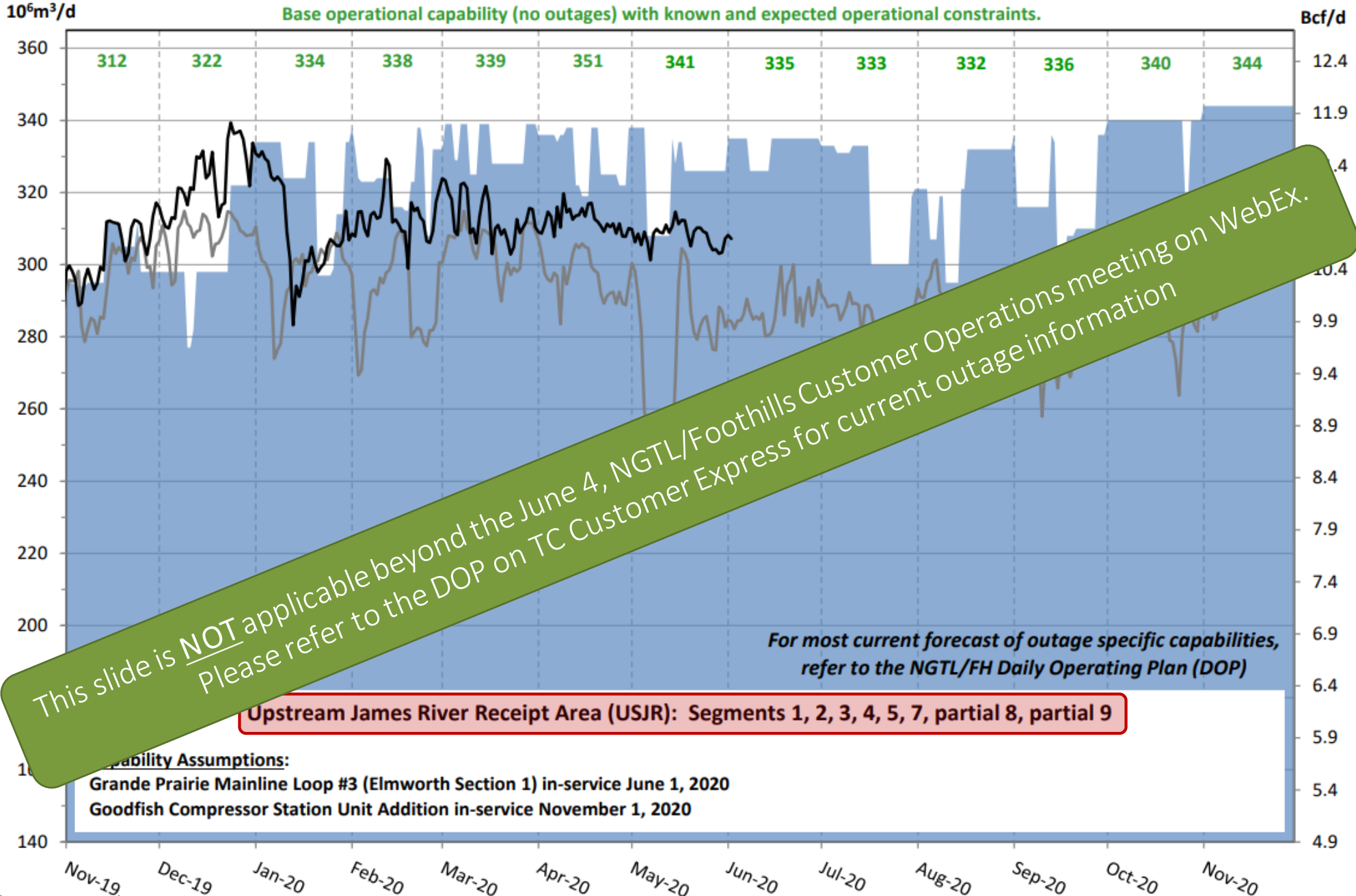
No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage ID	Start	End	Capability/ Allowable (10 ³ m ³ /day)	Service Allowable Location/Area	Outage
16659081	AUG 06, 2020	AUG 12, 2020	71,000	No impact to FT-D anticipated: Alberta/BC Border Segments 22 and partial 21	NPS Pipeline Maintenance
15782794	AUG 18, 2020	AUG 28, 2020	68,000	Partial impact to FT-D: Alberta/BC and Alberta/Montana	System Mainline - Pipeline Maintenance
16659086	SEP 18, 2020	SEP 24, 2020	79,000	No impact to FT-D anticipated: Alberta/BC Border and partial 21	Alberta System Mainline - Pipeline Maintenance

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Please refer to the DOP on TC Customer Express for current outage information



This slide is NOT applicable beyond the June 4, NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information

For most current forecast of outage specific capabilities, refer to the NGTL/FH Daily Operating Plan (DOP)

Upstream James River Receipt Area (USJR): Segments 1, 2, 3, 4, 5, 7, partial 8, partial 9

- Capability Assumptions:**
- Grande Prairie Mainline Loop #3 (Elmworth Section 1) in-service June 1, 2020
 - Goodfish Compressor Station Unit Addition in-service November 1, 2020

Upstream James River Receipt Area (USJR)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage ID	Start	End	Capability / Allowable (10 ³ m ³ /day)	Service Allowable Location/Area	Outage Description
15782799	JUL 17, 2020	JUL 29, 2020	300,000	Partial impact to FT-R: USJR	[TSP Eligible] NPS 42 - Compressor Station Maintenance
15714004	JUL 17, 2020	JUL 29, 2020	323,000	Potential impact to FT-R: USJR	[TSP Eligible] NPS 42 - Compressor Station Maintenance
15714477	JUL 17, 2020	AUG 07, 2020	321,000	Potential impact to FT-R: USJR	[TSP Eligible] NPS 42 - Compressor Station Maintenance
15714003	AUG 10, 2020	AUG 14, 2020	308,000	Potential impact to FT-R: USJR	[TSP Eligible] NPS 42 - Compressor Station Maintenance
15714006	AUG 10, 2020	AUG 16, 2020	321,000	Potential impact to FT-R: USJR	[TSP Eligible] NPS 42 - Compressor Station Maintenance
15777973	SEP 15, 2020	SEP 17, 2020	300,000	Potential impact to FT-R (Segments 1-3 (Upstream of Swartz) and part of USJR)	[TSP Eligible] Berland River - Compressor Station Maintenance
15714476	OCT 26, 2020	OCT 27, 2020	318,000	Potential impact to FT-R: USJR	[TSP Eligible] Vetchland - Compressor Station Maintenance

This slide is NOT applicable beyond the June 4, NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information

Upstream James River Receipt Area (USJR)

No
impact to FT

Potential
impact to FT

Partial
impact to FT

Outage ID	Start	(Duration) End	Capability/ Allowable (10 ³ m ³ /day)	Typical Flow (10 ³ m ³ /day)	Location/Area	Outage Description
15778169	JUN 01, 2020	JUN 05, 2020	186,000	140,000-180,000	Potential impact to FT-R: Segments 2, 3, 4 and partial 7 (Upstream Gold Creek)	[TSP eligible] NPS 30 Grande Prairie Mainline Loop - Pipeline Modifications
15778214	JUN 08, 2020	JUN 12, 2020	183,000	150,000-180,000	Potential impact to FT-R: Segments 2, 3, 4 and partial 7 (Upstream Latornell)	[TSP eligible] Alces River B - Compressor Station Maintenance
15778167	JUN 08, 2020	JUN 14, 2020	183,000	150,000-180,000	Potential impact to FT-R: Segments 2, 3, 4 and partial 7 (Upstream Gold Creek)	[TSP eligible] Pipestone Creek - Compressor Station Maintenance
14434331	JUN 20, 2020	JUN 26, 2020	185,000	140,000-180,000	Potential impact to FT-R: Segments 2, 3, 4 and partial 7 (Upstream Gold Creek)	[TSP eligible] NPS 30 Grande Prairie Mainline Loop - Pipeline Modifications
14248812	JUL 06, 2020	JUL 10, 2020	184,000	140,000-180,000	Potential impact to FT-R: Segments 2, 3, 4 and partial 7 (Upstream Gold Creek)	[TSP Eligible] Alces River B - Compressor Station Maintenance
15778057	JUL 17, 2020	JUL 21, 2020	187,000	140,000-180,000	Potential impact to FT-R: Segments 2, 3, 4 and partial 7 (Upstream Gold Creek)	[TSP eligible] Pipestone Creek - Compressor Station Maintenance
15782671	AUG 03, 2020	AUG 07, 2020	187,000	140,000-180,000	Potential impact to FT-R: Segments 2, 3, 4 and partial 7 (Upstream of Gold Creek)	[TSP eligible] NPS 30 Grande Prairie Mainline Loop - Pipeline Maintenance
15782796	AUG 18, 2020	AUG 22, 2020	175,000	174,000-219,000	Partial impact to FT-R: Segments 2, 3, 4, 5 and partial 7 (Upstream of Berland River)	[TSP eligible] NPS 36 Northwest Mainline - Pipeline Maintenance
15781939	SEP 17, 2020	SEP 27, 2020	212,000	174,000-219,000	Potential impact to FT-R: Segments 2, 3, 4, 5 and partial 7 (Upstream of Berland River)	[TSP eligible] NPS 36 Western Alberta System Mainline Extension - Pipeline Maintenance

This slide is NOT applicable beyond the June 4, NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information

USJR Table Mock-up: Additional Columns (mid June)

Current USJR Base Operational Capability: 338,000 10³m³/d
 USJR Capability and Historical Flow (Last Updated: February 19, 2020)

Outage ID	Outage Description	Service Allowable Location/Area	Start	End	1 USJR Outage Capability (10 ³ m ³ /day)	2 Area Base Capability	3 Area <u>Outage</u> Capability	4 Typical Outage Area Flows (10 ³ m ³ /day)
15778169	Meikle River A - Compressor Station Maintenance	Potential impact to FT-R (Segments 2, 3, 4 and partial 7 (Upstream Gold Creek))	MAY 15, 2020	JUN 05, 2020	307,000	197,000	192,000	140,000-180,000
15782671	NPS 30 Grande Prairie Mainline Loop - Pipeline Maintenance	Potential impact to FT-R (Segments 1, 2, 3, 4 and partial 7 (Upstream of Latornell))	MAY 15, 2020	JUN 05, 2020	307,000	197,000	190,000	153,000-186,000
15782799	NPS 42 Edson Mainline Loop - Pipeline Maintenance	Partial impact to FT-R USJR	MAY 15, 2020	JUL 29, 2020	300,000	N/A	N/A	N/A

This slide is NOT applicable beyond the June 4, NGTL/Foothills Customer Operations meeting on WebEx. Please refer to the DOP on TC Customer Express for current outage information

Majority

reside in one table with outage specific details.

1. USJR Capability. Outage capability associated with greater USJR chart.
2. Base Capability. Base capability associated with the outage specific area.
3. Area Outage Capability. Outage capability associated with the outage specific area.
4. Typical Outage Area Flow. Recently observed range of receipt flow within outage area.



TC Customer Express Enhancements

Q&A

TC Customer Express enhancements timeline

- May 7 - TC Customer Express enhancements presented during Customer Operations meeting
- May 20 – NrG bulletin sent informing customers of Go-Live date of May 26
- May 26 – TC Customer Express enhancements implemented
- June 4 – TC Customer Express Q&A session at monthly Customer Operations meeting

Reorganized content on TC Customer Express landing page

The screenshot shows the TC Customer Express landing page with a green callout box on the right side containing the following text:

TC Customer Express Landing Page

- Most Visited Pages
- Top Downloads

The page content includes:

- information on our Canadian pipelines**
 - ▶ Click Before You Dig
- WHAT'S NEW**
 - ▶ Canadian Mainline GCTS Nominations Training Now Available
 - ▶ Introducing TC Energy
 - ▶ North Bay Junction Long Term Fixed Price
 - ▶ Approved Mainline 2020 Abandonment Surcharges (PDF)
 - ▶ NGTL System 2019 Annual Plan
- TOOLS**
 - ▶ Conversion Tool
 - ▶ CO2 Service Charge Calculator
 - ▶ Customer Witness Inspection
 - ▶ Mainline Diversion Calculator
 - ▶ Toll Calculator
- USEFUL LINKS**

NGTL / Foothills		Mainline	
PAGES	DOWNLOADS	PAGES	DOWNLOADS
▶ NGTL System	▶ Capability and Historical Flows Charts USJR (PDF)	▶ Canadian Mainline	▶ Mainline Future Contract Demand Energy Report (PDF)
▶ Daily Operating Plan	▶ NGTL/FH Base Capabilities (csv)	▶ Gas Day Summary Report	▶ Mainline Contract Demand Energy Report (PDF)
▶ Gas Day Summary Report	▶ Capability and Historical Flow Charts Empress-McNeil (PDF)	▶ Mainline Operational Status Bulletin	▶ Mainline Tolls (PDF)
▶ Current System Report	▶ Capability and Historical Flow Charts AB-BC (PDF)	▶ NrG Notices	▶ Mainline- Schedule Compliance Tolls (PDF)
▶ NrG Notices			

Reorganized Content and “Last updated” date on NGTL Landing Page

<p>Daily Operations</p> <ul style="list-style-type: none"> ▶ Capacity Bulletin Board ▶ Customer Activities ▶ Flowing Gas - Month End ▶ Gas Day Summary Report ▶ Multi-Day Gas Day Summary ▶ NGTL Current System Report ▶ NGTL ▶ Notices - All / Critical / Non-Critical ▶ NrG Highway ▶ Open Season 	<p>Monthly Reporting</p> <ul style="list-style-type: none"> ▶ Border Heat Values, Empress, McNeill & A/BC UPDATED: Apr 8, 2020 ▶ CO2 Management Service UPDATED: Feb 18, 2020 ▶ NGTL Fuel Usage and Measurement Variance (MVAR) Percentage UPDATED: Apr 20, 2020 ▶ NGTL System Utilization UPDATED: Apr 15, 2020 ▶ System Receipts and Deliveries UPDATED: Apr 21, 2020 new
<p>Tools</p> <ul style="list-style-type: none"> ▶ Front Line IMs ▶ Location Daily Contacts (xls) ▶ Monthly PA CSO Contacts (xls) ▶ Plant Turnaround Information Request Form (poc) 	<p>References</p> <ul style="list-style-type: none"> ▶ Facilities ▶ Final Interim Rates and Charges ▶ Organizational Chart ▶ Procedures ▶ Presentations ▶ Tariff

🔒 Link Requires a User ID and Password

Addition of Multi-Day Gas Day Summary

NGTL Customer Express Landing Page
- Same links, reorganized

Monthly Reporting

- ▶ Border Heat Values, Empress, McNeill & A/BC
UPDATED: Apr 8, 2020
- ▶ CO2 M
UPDATED: May 7, 2020 **new**
- ▶ NGTL
(MVAR)
UPDATED: Apr 20, 2020
- ▶ NGTL Station Percent Utilization - Report
UPDATED: Apr 21, 2020
- ▶ NGTL System Utilization
UPDATED: Apr 15, 2020
- ▶ System Receipts and Deliveries
UPDATED: Apr 21, 2020

Last updated dates for all Monthly Reports

“new” tag appears for seven days after report is updated

Linepack graph added to NGTL Dashboard

WGAT	74	100%	34%	74
Foothills SK		100%	100%	
Foothills BC		100%	100%	
OSDA		100%	100%	
Greater USJR	339	100%		

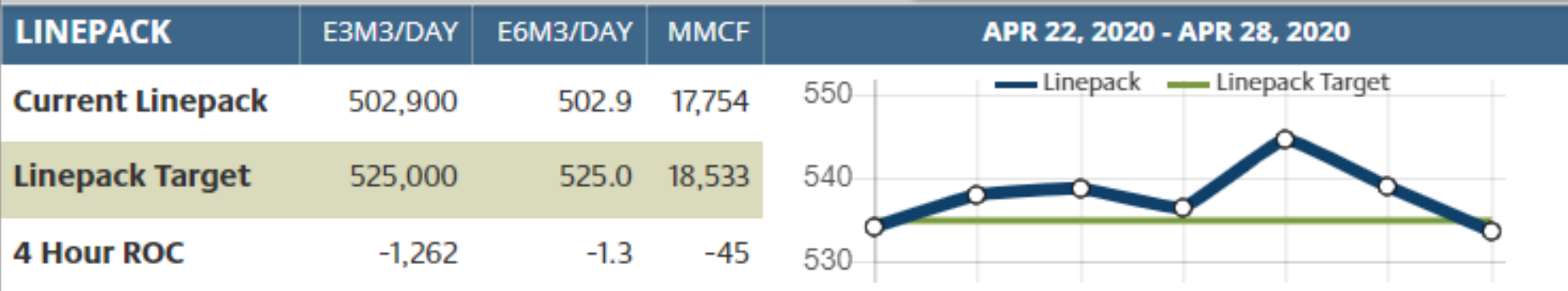
* *NrG bulletins* supercede any of this information

** *Authorized allowable percentage based on Evening Cycle Authorizations*

NOTE: - Heating value assumed is 38.5, TC's default average

NGTL Dashboard

- Linepack and Linepack Target graph
- Linepack graph: snapshot for the last 7 days



Linepack data updated every 30 minutes

Last Updated: February 13, 2020 1:20:00 PM MST

Chart data shows end-of-gas day value per GDSR

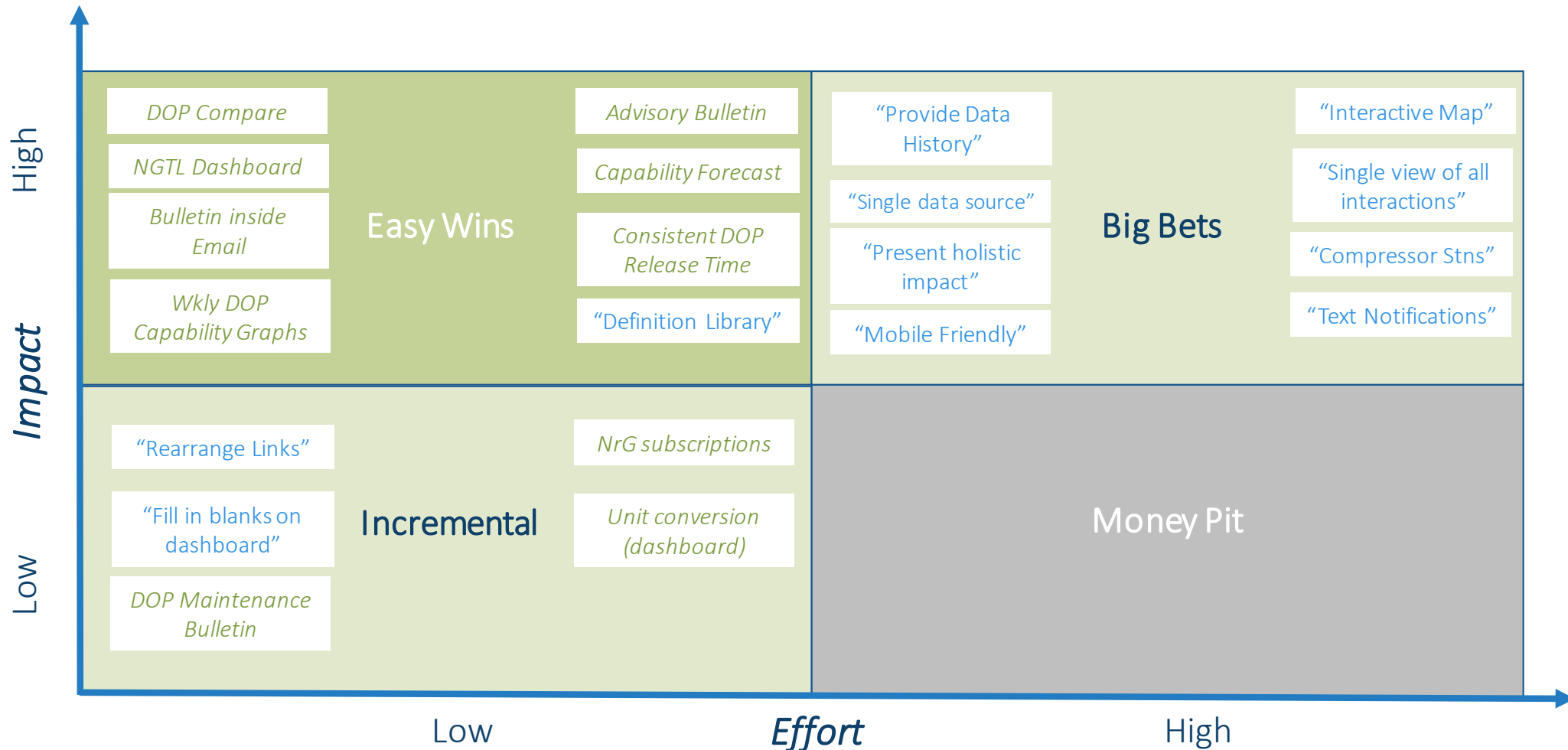
SD AND OBA



Update on launch of DOP 2.0

COAT | How we got here

As we collected the COAT feedback for each enhancement, we noticed that many suggestions landed in our 'big bets' area. This was a complete step change that required an updated problem solving methodology and re-imagination of our communications.

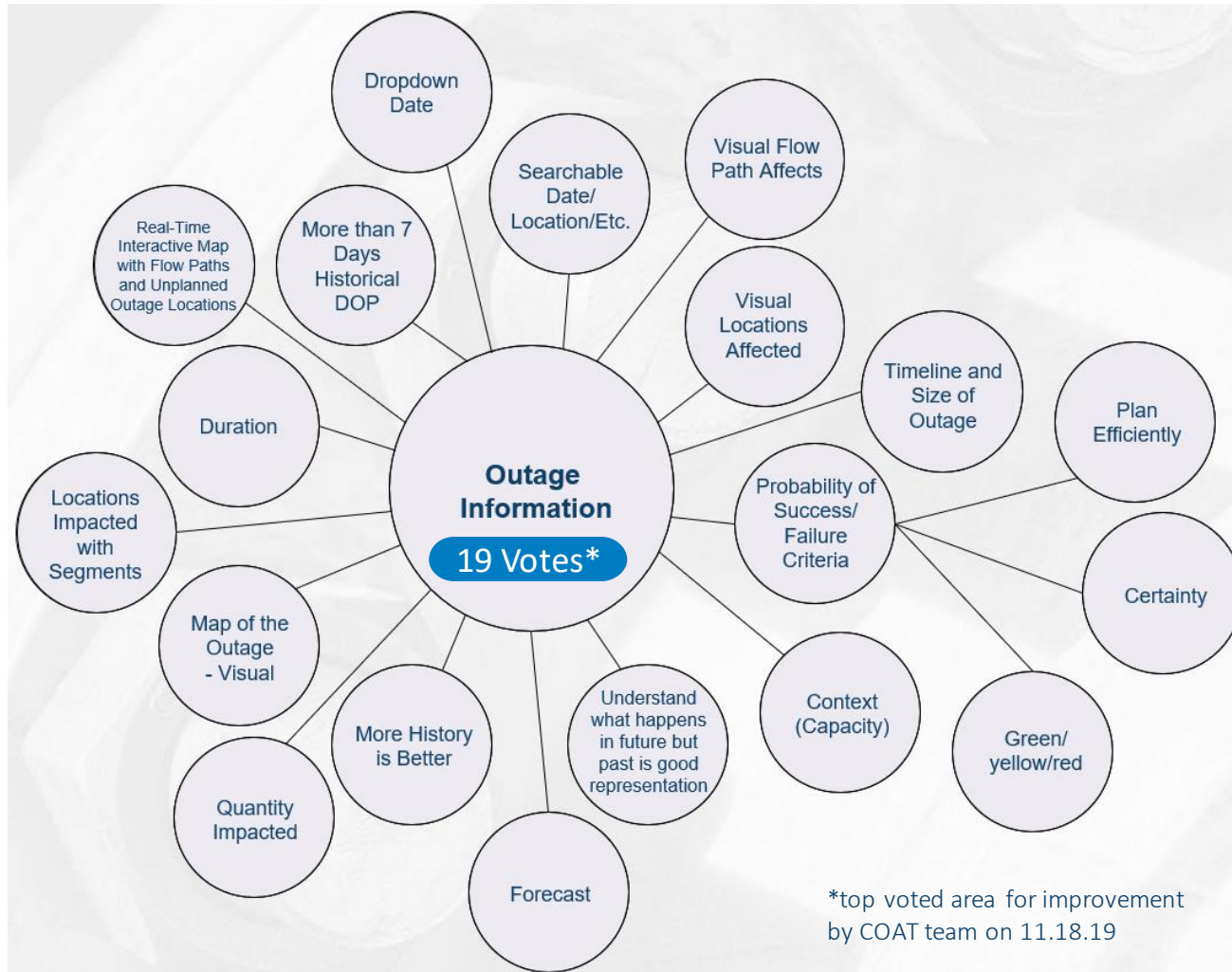


Small sample size of the enhancements requested. These are consistently being evaluated and used as guiding principles.

Those in **green** are 'live'.

Re-Imagination | Building the ‘vision’

Feedback from our November 18th workshop, along with previous COAT inputs were used to develop the vision of what a successful working prototype should be. We honed in on the key/repeated ideas below and focused on ‘how’ a user would want to consume the data.



As a TC customer...

“I want planned and unplanned outage notifications...”

“I want some depiction of a level of certainty on when these outages will occur and the level of holistic impact they will have on the system...”

“I want to see historical outage information so that I can determine trends. This helps me forecast future outages and their potential impact...”

Re-imagination | Big Bets Team Delivery

To get closer to the vision, we'll need to lay the ground work. This is mainly around understanding where we want to go (vision) and identifying the right data early on. Naturally, we'll then need to tweak and/or build our internal processes for consistency and speed. Since we'll be working in **two-week sprints**, it gives us a lot of flexibility to test, fail, learn and re-prioritize together, as a Big Bets Team.

Imagine, build, test, repeat Every 2 weeks

FOUNDATION

Understand the Vision

Organize Current DOP

Create Admin Portal (Internal to TC)

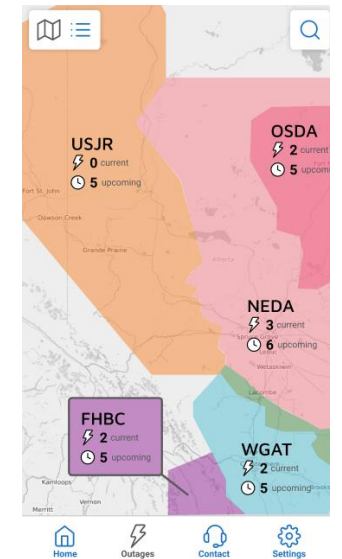
Enhance usability of Current DOP

Launch first release

Ensuring the right data is in the right place

Consistent input/delivery mechanism for operational data

Visuals, charts, user experience testing



The Vision

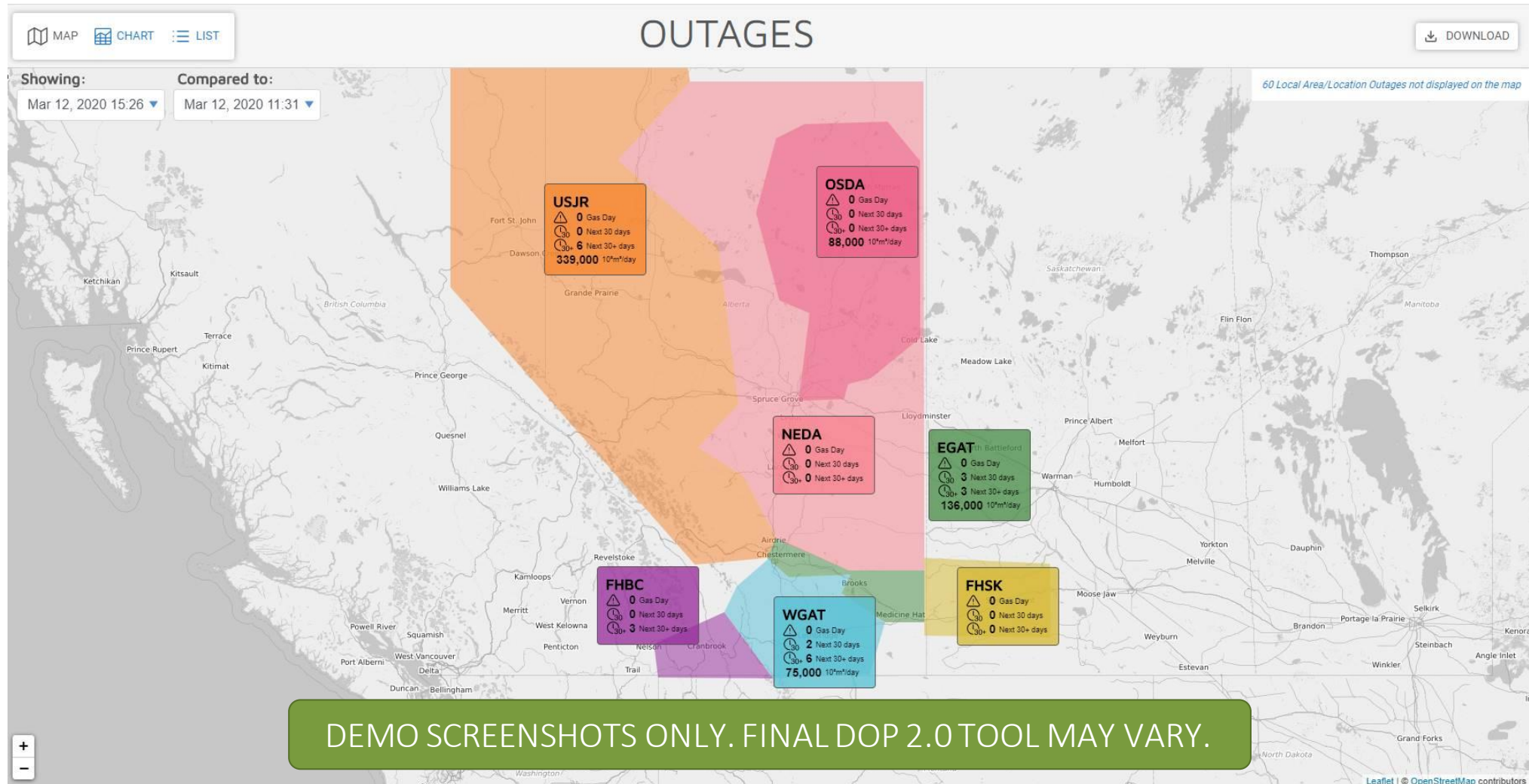
Getting set up for DOP 2.0

- Current files for HTML and DOP Compare will be removed
- CSV file will be available through new link (the same information will be provided)
- **Supported browsers:** Chrome, Firefox, Safari and Edge
- Estimated release date: mid-July 2020



DEMO SCREENSHOTS

Daily Operating Plan (DOP) 2.0 – Map view



DOP 2.0 – List view

MAP
CHART
LIST

OUTAGES

DOWNLOAD
+ VIEW ALL

Showing: Mar 12, 2020 15:26 Compared to: Mar 12, 2020 11:31

<div style="background-color: #f9a825; padding: 5px; margin-bottom: 5px;"> <p><small>Receipt</small> Upstream James River Base Operational Capability 339,000 10³m³/day</p> </div> <div style="padding: 5px;"> <p>⚠️ 0 Gas Day</p> <p>🕒₃₀ 0 Next 30 days ></p> <p>🕒₃₀₊ 6 Next 30+ days 1</p> <p>📊 Capability and Historical Flow ></p> </div>	<div style="background-color: #d3d3d3; padding: 5px; margin-bottom: 5px;"> <p><small>Receipt</small> Local Area/Location</p> </div> <div style="padding: 5px;"> <p>⚠️ 1 Gas Day 1 1</p> <p>🕒₃₀ 5 Next 30 days 1 ></p> <p>🕒₃₀₊ 30 Next 30+ days 3</p> <p style="text-align: center; font-size: small;">*Local Area/Location Outages not displayed on the map</p> </div>	<div style="background-color: #add8e6; padding: 5px; margin-bottom: 5px;"> <p><small>Delivery</small> West Gate Base Operational Capability 75,000 10³m³/day</p> </div> <div style="padding: 5px;"> <p>⚠️ 0 Gas Day</p> <p>🕒₃₀ 2 Next 30 days ></p> <p>🕒₃₀₊ 6 Next 30+ days</p> <p>📊 Capability and Historical Flow ></p> </div>
<div style="background-color: #9932cc; padding: 5px; margin-bottom: 5px;"> <p><small>Receipt</small> Foothills BC</p> </div> <div style="padding: 5px;"> <p>⚠️ 0 Gas Day</p> <p>🕒₃₀ 0 Next 30 days ></p> <p>🕒₃₀₊ 3 Next 30+ days</p> <p>📊 Capability and Historical Flow ></p> </div>	<div style="background-color: #6aa84f; padding: 5px; margin-bottom: 5px;"> <p><small>Delivery</small> East Gate Base Operational Capability 136,000 10³m³/day</p> </div> <div style="padding: 5px;"> <p>⚠️ 0 Gas Day 1</p> <p>🕒₃₀ 3 Next 30 days ></p> <p>🕒₃₀₊ 3 Next 30+ days</p> <p>📊 Capability and Historical Flow ></p> </div>	<div style="background-color: #f08080; padding: 5px; margin-bottom: 5px;"> <p><small>Delivery</small> North & East Delivery Area</p> </div> <div style="padding: 5px;"> <p>⚠️ 0 Gas Day</p> <p>🕒₃₀ 0 Next 30 days ></p> <p>🕒₃₀₊ 0 Next 30+ days</p> <p>📊 Capability and Historical Flow ></p> </div>
<div style="background-color: #f08080; padding: 5px; margin-bottom: 5px;"> <p><small>Delivery</small> Oil Sands Delivery Area Base Operational Capability 88,000 10³m³/day</p> </div> <div style="padding: 5px;"> <p>⚠️ 0 Gas Day</p> <p>🕒₃₀ 0 Next 30 days</p> </div>	<div style="background-color: #f0e68c; padding: 5px; margin-bottom: 5px;"> <p><small>Receipt</small> Foothills Saskatchewan</p> </div> <div style="padding: 5px;"> <p>⚠️ 0 Gas Day</p> </div>	<div style="background-color: #d3d3d3; padding: 5px; margin-bottom: 5px;"> <p><small>Delivery</small> Local Area/Location</p> </div> <div style="padding: 5px;"> <p>⚠️ 0 Gas Day</p> </div>

● NEW
● REMOVED / COMPLETED
● CHANGED

DEMO SCREENSHOTS ONLY. FINAL DOP 2.0 TOOL MAY VARY.

DOP 2.0 – USJR area from List view

MAP CHART LIST
Upstream James River 0 current Outages 6 Upcoming Outages
DOWNLOAD

Showing: Compared to:

Base Operational Capability: 339,000 10³m³/day

Historical Flow Chart Last Updated: Mar 11, 2020

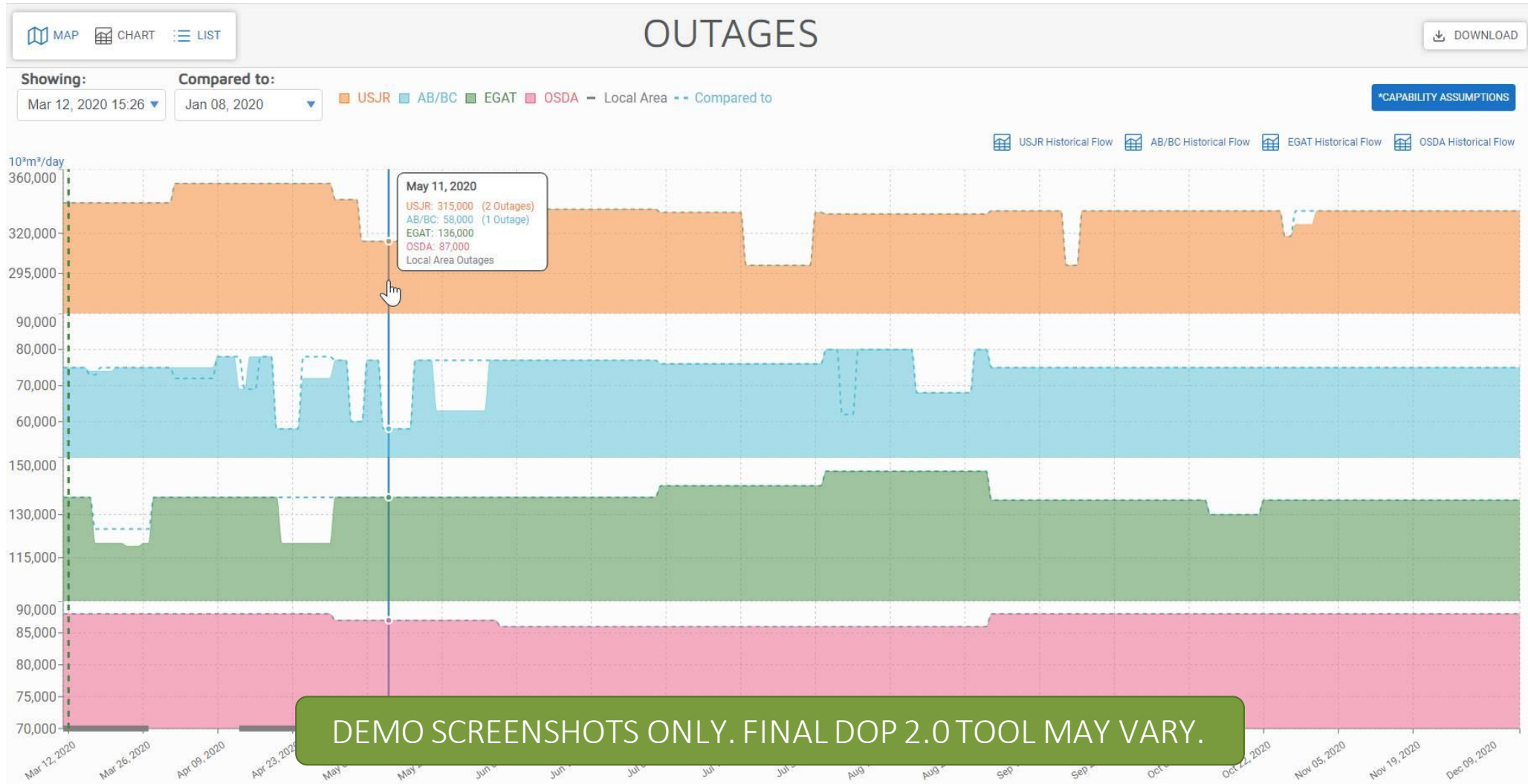
[HISTORICAL FLOW CHART](#)

NEXT 30+ DAYS

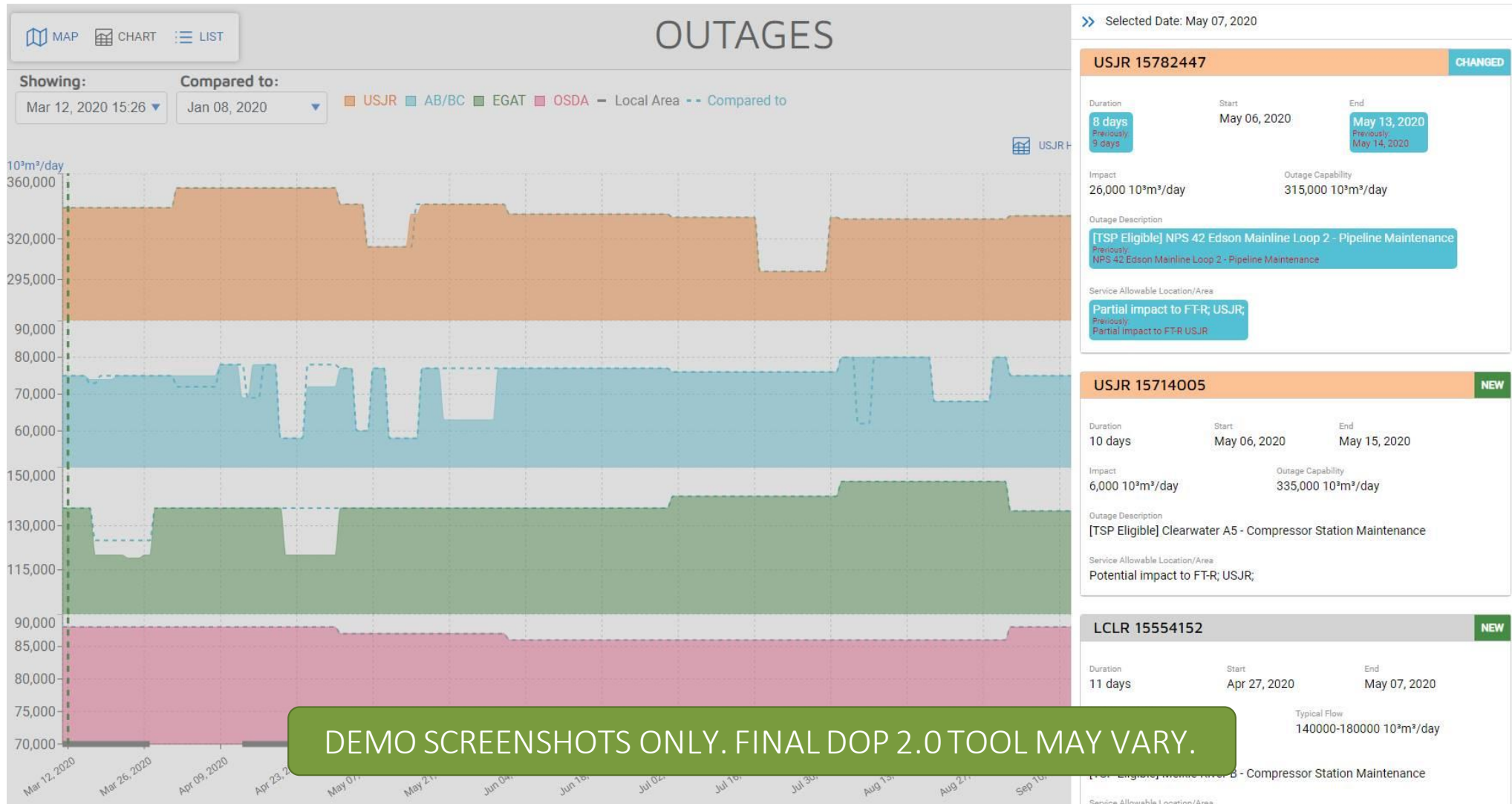
Duration	Start	End	Impact	Outage Capability	Outage Description	Service Allowable Location/Area
CHANGED 15782447						
8 days <small>Previously 9 days</small>	May 06, 2020	May 13, 2020 <small>Previously May 14, 2020</small>	26,000 10 ³ m ³ /day	315,000 10 ³ m ³ /day	[TSP Eligible] NPS 42 Edson Mainline Loop 2 - Pipeline Maintenance <small>Previously NPS 42 Edson Mainline Loop 2 - Pipeline Maintenance</small>	Partial impact to FTR; USJR; <small>Previously Partial impact to FTR; USJR</small>
NEW 15714005						
10 days	May 06, 2020	May 15, 2020	6,000 10 ³ m ³ /day	335,000 10 ³ m ³ /day	[TSP Eligible] Clearwater A5 - Compressor Station Maintenance	Potential impact to FTR; USJR;
CHANGED 15782799						
13 days	Jul 17, 2020	Jul 29, 2020	33,000 10 ³ m ³ /day	300,000 10 ³ m ³ /day	[TSP Eligible] NPS 42 Edson Mainline Loop - Pipeline Maintenance <small>Previously NPS 42 Edson Mainline Loop - Pipeline Maintenance - changed</small>	Partial impact to FTR; USJR; <small>Previously Partial impact to FTR; USJR</small>
NEW 15777973						
3 days	Sep 15, 2020	Sep 17, 2020	34,000 10 ³ m ³ /day	300,000 10 ³ m ³ /day	[TSP Eligible] Berland River - Compressor Station Maintenance	Potential impact to FTR (Segments 1, 2, 3, 4, 5, 7, partial 8 (Upstream of Swartz) and partial 9 (Upstream of Lodgepole)); USJR
CHANGED 15714476						
2 days	Oct 26, 2020	Oct 27, 2020	16,000 10 ³ m ³ /day	318,000 10 ³ m ³ /day	[TSP Eligible] Vetchland - Compressor Station Maintenance <small>Previously Vetchland - Compressor Station Maintenance</small>	Potential impact to FTR; USJR; <small>Previously Partial impact to FTR; USJR - changed</small>
NEW 15714476						
6 days	Oct 26, 2020	Oct 31, 2020	8,600 10 ³ m ³ /day			

DEMO SCREENSHOTS ONLY. FINAL DOP 2.0 TOOL MAY VARY.

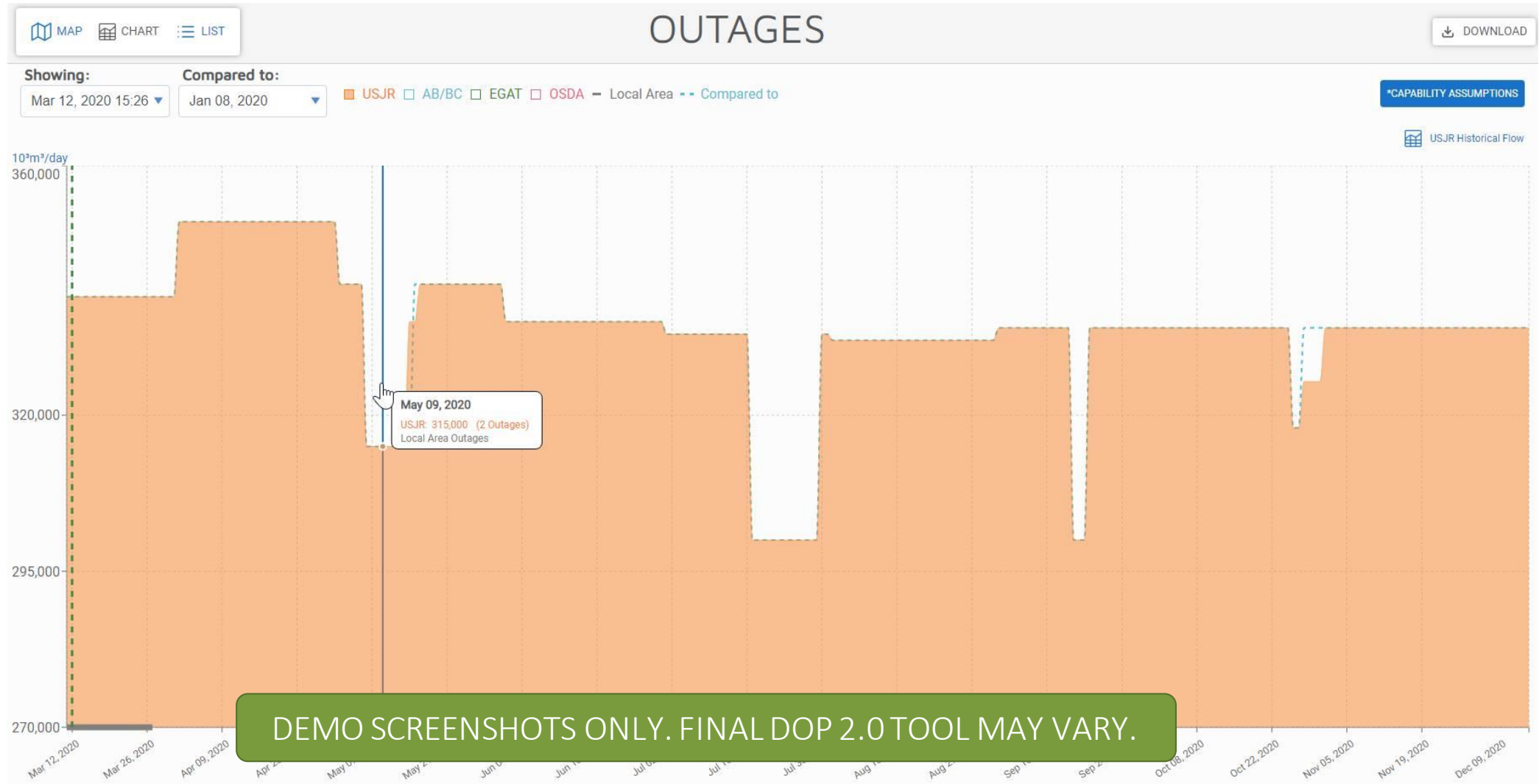
DOP 2.0 – Chart view



DOP 2.0 – Chart view



DOP 2.0 – Chart view





SURVEY

Survey - Monthly Customer Operations meetings

Let us know how we can improve monthly Customer Operations meetings!

Survey open until June 14, 2020

<https://www.surveymonkey.com/r/936H7KL>

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