

**APPLICATION FOR SERVICE: REQUEST FOR NEW OR MODIFIED RECEIPT
MEASUREMENT FACILITY**

Complete this form to request receipt service on the Canadian Mainline System that requires new receipt facilities or modifications to existing receipt stations.

APPLICATION DATE _____

CUSTOMER INFORMATION

Company Name	
Address	
Telephone No.	
Fax No.	

	Technical Contact Information	Commercial / Other Contact Information
Contact Name		
Telephone No.		
Email Address		

RECEIPT INFORMATION

Part I: Receipt Point Information

Requested In-Service Date: _____

Type of Request (please indicate an “x”)

- New Receipt Station
- Existing Station - Producer Tie-In
- Existing Station – Capacity Expansion
- Existing Station - Other Modifications*

Receipt Station Purpose (please indicate an “x”)

- Storage
- Production
- Interconnection
- Extraction

*Other Modifications refers to non-capacity related modifications; for example, a request for telemetry information

If New Station Request:

Preferred location (location description; attach map if available):

If Existing Station Request:

Receipt Station name and/or description of location: _____

Flow ($10^3\text{m}^3/\text{d}$)

	Minimum Flow ($10^3\text{m}^3/\text{d}$)	Maximum Flow ($10^3\text{m}^3/\text{d}$)	Average Flow ($10^3\text{m}^3/\text{d}$)
Current Flow			
Incremental Flow			
Total Flow			

Additional Comments: _____

Part II: Upstream / Processing Information

Plant Name	
Plant Location	
Plant Operator	
Contact Name	
Telephone No.	

Plant Type (please indicate an “x” for the appropriate boxes)

- New plant
 Existing plant

Plant Capacities ($10^3\text{m}^3/\text{d}$):

Current Sales Capacity (if applicable)	
Expansion Capacity (if applicable)	
Total Sales Capacity	

Part III: Gas Quality Information

Please forward a raw gas analysis with this application. Failure to do so could result in a delay in on-stream, or inappropriate facility construction.

Does your sales gas comply with the following gas quality tariff specifications listed below?

Yes No

If no, indicate the levels expected in the table below:

Gas Composition	Tariff Specifications	Level Expected
Hydrocarbon Dew Point	-10 °C	
Hydrogen Sulphide	23 mg/m ³ (16 ppm)	
Total Sulphur	115 mg/m ³ (80 ppm)	
Carbon Dioxide	2%	
Water Vapour	65 mg/m ³ (4 lbs/mmcf)	
Water Dew Point (pressure > 5500 kPa)	-10 °C	
Temperature	50 °C	
Oxygen	0.4%	
Gross Heating Value	36 MJ/m ³	

Are there any connected sources of gas, prior to blending or processing, with H₂S levels in excess of Canadian Mainline System Tariff limit of 16 ppm? Yes No

Additional Comments: _____

APPLICATION SUBMITTED BY:

Name (print): _____

Position: _____

Telephone: _____

Fax: _____

Signature: _____