



450 - 1 Street S.W.
Calgary, Alberta, Canada T2P 5H1
Tel: (403) 920.4512
Fax: (403) 920.2347
E-mail: eman_tadayoni@transcanada.com

April 24, 2013

National Energy Board
444 Seventh Avenue S.W.
Calgary, Alberta
T2P 0X8

Filed Electronically

Attention: Ms. Sheri Young, Secretary of the Board

Dear Ms. Young:

**Re: Foothills Pipe Lines Ltd. (Foothills)
Annual Surveillance Reports for the Years 2010, 2011 and 2012
Corrections to Schedule 3**

Enclosed for filing with the Board are revisions to Schedule 3 (Throughput Detail) for each of the 2010, 2011 and 2012 Foothills Annual Surveillance Reports.

Presentation errors were recently identified and have been corrected. The corrected information is identified in red in the revised schedules.

Foothills is notifying shippers of the availability of this filing in the Board's repository as well as on TransCanada's Foothills System website at the following address:

<http://www.transcanada.com/customerexpress/934.html>

Should the Board require additional information regarding this filing, please contact the undersigned at (403) 920-4512 or eman_tadayoni@transcanada.com.

Yours truly,
Foothills Pipe Lines Ltd.

Original signed by

Eman Tadayoni
Regulatory Project Manager
Regulatory Services

Attachment

cc: Foothills Firm and Interruptible Shippers

FOOTHILLS PIPE LINES LTD.
THROUGHPUT DETAIL
(For Twelve Months Ended December 31, 2012)
(TJ)

Particulars (a)	Service	Zone	2012	2012	Variance (b-c) (d)	Note
			Actual (b)	Forecast Decision ⁽¹⁾ (c)		
Canadian Volumes:	FT	8	30,823	-	30,823	(2)
	STFT	8	-	-	-	
	IT	8	2,791	-	2,791	(2)
Export Volumes:	FT	8	623,793	669,509	(45,716)	(3)
	STFT	8	44,538	14,500	30,038	(3)
	IT	8	12,354	8,949	3,405	(3)
Total Volumes:			714,299	692,958	21,341	
Canadian Volumes:	SGS-1	9	52	55		(3)
	IT	9	15,370	-	15,370	(2)
Export Volumes:	FT	9	109,131	84,186	24,945	(3)
	STFT	9	548,174	377,255	170,920	(3)
	IT	9	124,825	125,324	(499)	(3)
Total Volumes:			797,553	586,820	210,733	
Other Volumes:	FT	6				(4)
	FT	7				(4)

Note:

- 1) Forecast prepared based on contracts as at October 1, 2011.
- 2) The forecast for Canadian volumes was included in the forecast for export volumes.
- 3) Throughput is dependent on customer contracting behaviours and market conditions and therefore can fluctuate.
- 4) All capacity is contracted to NOVA Gas Transmission Ltd.

FOOTHILLS PIPE LINES LTD.
THROUGHPUT DETAIL
(For Twelve Months Ended December 31, 2011)
(TJ)

Particulars (a)	Service	Zone	2011 Actual (b)	2011 Forecast ⁽¹⁾ (c)	Variance (b-c) (d)	Note
Canadian Volumes:	FT	8	21,876	-	21,876	(2)
	STFT	8	-	-	-	
	IT	8	2,738	-	2,738	(2)
Export Volumes:	FT	8	625,614	763,238	(137,624)	(3)
	STFT	8	12,044	10,950	1,094	(3)
	IT	8	6,662	3,934	2,728	(3)
Total Volumes:			668,934	778,123	(109,188)	
Canadian Volumes:	SGS-1	9	55	46	9	
	IT	9	5,677	-	5,677	(2)
Export Volumes:	FT	9	159,785	157,015	2,769	(3)
	STFT	9	422,355	375,020	47,334	(3)
	IT	9	119,581	118,812	769	(3)
Total Volumes:			707,452	650,894	56,558	
Other Volumes:	FT	6				(4)
	FT	7				(4)

Note:

- 1) Forecast prepared based on contracts as at November 1, 2010.
- 2) The forecast for Canadian volumes was included in the forecast for export volumes.
- 3) Throughput is dependent on customer contracting behaviours and market conditions and therefore can fluctuate.
- 4) All capacity is contracted to NOVA Gas Transmission Ltd.

FOOTHILLS PIPE LINES LTD.
THROUGHPUT DETAIL
(For Twelve Months Ended December 31, 2010)
(TJ)

Particulars (a)	Service	Zone	2010 Actual (b)	2010 Forecast ⁽¹⁾ (c)	Variance (b-c) (d)	Note
Canadian Volumes:	FT	8	21,919	-	21,919	(2)
	STFT	8	-	-	-	
	IT	8	304	-	304	(2)
Export Volumes:	FT	8	734,439	838,274	(103,834)	(3)
	STFT	8	10,193	18,250	(8,057)	(3)
	IT	8	11,589	965	10,624	(3)
Total Volumes:			778,445	857,489	(79,044)	
Canadian Volumes:	SGS-1	9	54	53	1	
	IT	9	9	-	9	(2)
Export Volumes:	FT	9	132,465	141,091	(8,626)	(3)
	STFT	9	482,639	287,620	195,019	(3)
	IT	9	122,081	157,411	(35,330)	(3)
Total Volumes:			737,247	586,175	151,073	
Other Volumes:	FT	6				(4)
	FT	7				(4)

Note:

- 1) Forecast prepared based on contracts as at November 2009.
- 2) The forecast for Canadian volumes were included in the forecast for export volumes.
- 3) Throughput is dependent on customer contracting behaviours and market conditions and therefore can show variances.
- 4) All capacity is contracted to NOVA Gas Transmission Ltd.