

Foothills Pipe Lines Shipper Meeting

Meeting Notes

April 24, 2007

1. Introductions

Wendy West (TransCanada) welcomed the shippers both present and on the phone to the meeting.

2. BC System/Foothills Integration Update

Wendy West (TransCanada) presented an update on the BC System/Foothills Integration and the presentation may be viewed by accessing the Foothills web site at http://www.transcanada.com/Foothills/industry_committee/index.html.

The integration received final NEB approval on March 21, 2007. The integration has been completed without any issues and TransCanada highlighted a couple of key Tariff changes that shippers need to be aware of. Firstly, shippers on Zone 8 will have to inform Foothills of their intention to renew their contract as opposed to the automatic renewal provision prior to the integration. In addition contracts for both Zones 8 and 9 have been combined into a single contract for each service, which acts as a master agreement with separate schedules for Zone 8 and 9. Also, on Zone 9 there is now a 2 year limit to use Make-up Gas. Credits in existence prior to the April 1 integration will expire effective March 31, 2009.

A shipper asked how TransCanada will remind shippers about their contract renewals. TransCanada will contact customers by phone and email to remind them prior to their renewal deadlines.

3. Pipeline Maintenance Update

Wendy West (TransCanada) presented an update on the Foothills BC maintenance. This pressure reduction was started in November 2005 and since that time inline inspections have been completed and post inspection digs have started. Winter and spring access and environmental challenges continue to impact the maintenance schedule. TransCanada had originally hoped to have this pipe back in service in July this year but due to the challenges with the maintenance it is looking more like the fall before the line is back in operation. A bulletin informing customers of the change in the maintenance schedule was posted by TransCanada shortly before this meeting and can be seen at http://www.transcanada.com/Foothills/info_postings/notices.html. TransCanada will continue to provide updates on this maintenance as information becomes available.

A shipper asked about the availability of STFT. TransCanada answered that if capacity becomes available on the short term it will be made available for STFT. Due to changes in ambient temperatures and the impact of upcoming maintenance, TransCanada does not foresee much capacity being available during the summer. As indicated in the bulletin, there is a potential for firm service restrictions over the summer if demands are high.

Another shipper asked if there is any chance that the regular scheduled maintenance could be delayed. TransCanada explained that if demands increase, consideration will be given to delay the planned maintenance.

TransCanada was asked if the critical work is not completed in the planned timeframe could capacity restrictions continue into the fall. The possibility exists but TransCanada will continue to do everything possible to get the pipe back into service by the fall. If that is not possible TransCanada could put the pipe back into service at some de-rated pressure.

A shipper asked if there is any risk of further capacity restrictions. TransCanada responded that the section of pipe is isolated and out of service. Assuming all other facilities remain in service there will be no further capacity restrictions.

A shipper asked what the rate impact of this additional maintenance expense and capital is. TransCanada explained that the rate impact of this maintenance is approximately 0.6¢/GJ. This rate impact will be lower if the anticipated \$5.5 million expense shifts to capital if pipe cut outs are required as opposed to in-line repairs.

4. Other Matters

STFT Contract Simplification – Shippers wanted to know how long it would take to complete this. TransCanada doesn't expect that it would take long. TransCanada will prepare amended Tariff language and will meet with shippers when it is ready. This will also provide an opportunity to do some Tariff housekeeping. If anyone notices any parts of the Tariff they would like to see addressed, please contact Wendy West (403-920-7162 or wendy_west@transcanada.com) or Bruce Newberry (403-920-5579 or bruce_newberry@transcanada.com).

B.C. System and Foothills Pipe Lines Shipper Meeting

Attendees

April 24, 2007

COMPANY	SHIPPER
BP Canada	Susan Steciuk
BP Canada	Tracy Angel
BP Canada	Kathy Puls
Canadian Natural Resources Limited	Ken Jacobson
Chevron Canada Resources	Gary Molnar
ConocoPhillips	Mike Baker
Coral Energy Canada	Thomasz Lange
Coral Energy Canada	Christine Wallat
Devon Canada Corporation	Luanne Duffy
EnCana	Rinde Powell
FB Energy Canada	Clark Niven
Husky	Ron Comfort
Nexen Inc.	Debbie White
Pacific Gas & Electric Company/Terasen	Dave Ellerton
Suncor Energy	Ray Jager
Talisman Energy	Richard Yellowlees
TransCanada Pipelines Ltd.	Wendy West
TransCanada Pipelines Ltd.	Bruce Newberry
TransCanada Pipelines Ltd.	Dan Morrison
TransCanada Pipelines Ltd.	Deborah Dias
TransCanada Pipelines Ltd.	Sherry Hill
TransCanada Pipelines Ltd.	Glen Mohan
TransCanada Pipelines Ltd.	Dan Ronsky
TransCanada Pipelines Ltd.	Patti Pugh
UBS Commodities	Colin Verges
<u>Attending via Teleconference</u>	
Northern Border	Scott Colburn