SYSTEM UTILIZATION MONTHLY REPORT

for the month ending March 2017

http://www.tccustomerexpress.com/2885.html

Published date: May 15th, 2017

Highlights This Month:

Customer Express has changed domains from transcanada.com/customerexpress_to
tccustomerexpress.com. Links to the System Utilization Monthly Report as well as other Customer
Express links in this document have been updated accordingly.

NOVA Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or via email at winston_cao@transcanada.com.



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³

By NGTL Pipeline Segments March 2017

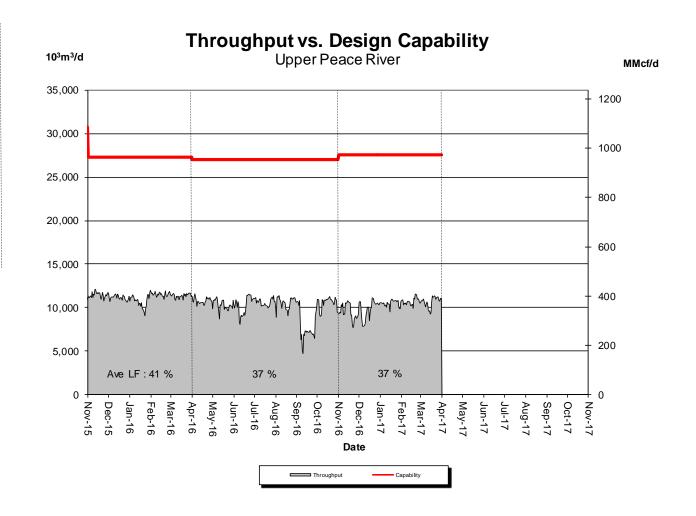
		De	elivery Mar CD	Rec	eipt Mar CD		
Segment	Contract	Utilization	(TJ/d)	Utilization	(MMcf/d)		
UPRM	FT	0%	0.0	87%	88		
	$FT + IT^2$	0%		88%			
DD 7 7		700 /	22.4	000/			
PRLL	FT FT + IT	58% 70%	32.4	88% 91%	93		
	11+11	70 70		71 / 0			
NWML	FT	69%	6.9	86%	374		
	FT + IT	73%		86%			
GRDL	FT	35%	8.9	89%	2,150		
GRDL	FT + IT	36%	0.5	90%	2,150		
WRSY	FT	0%	0.0	81%	25		
	FT + IT	0%		84%			
WAEX	FT	38%	7.3	74%	760		
	FT + IT	113%		74%			
JUDY	FT FT + IT	65% 86%	20.2	87% 90%	57		
	F1 + 11	80%		90%			
GPML	FT	47%	161.5	88%	4,093		
	FT + IT	60%		89%			
CENT	FT FT + IT	0% 0%	0.0	87% 90%	1,772		
	F1 + 11	0 76		90 76			
LPOL	FT	43%	71.9	85%	860		
	FT + IT	46%		90%			
WGAT	TOTAL	79%	3,820.6	049/	201		
WGA1	FT FT + IT	80%	3,820.6	94% 100%	291		
		30 / 0		100 / 0			
ALEG	FT	56%	379.7	90%	790		
	FT + IT	58%		101%			
SLAT	FT	33%	190.7	81%	218		
SLAI	FT + IT	33%	190.7	99%	210		
				,-			
MLAT	FT	73%	279.8	82%	193		
	FT + IT	75%		89%			
BLEG	FT	68%	130.1	88%	550		
DLLG	FT + IT	71%	10011	95%	220		
EGAT	FT	95%	3,901.4	71%	31		
	FT + IT	118%		87%			
MRTN	FT	26%	28.5	78%	53		
	FT + IT	28%		106%			
*****			4.054.5				
LIEG	FT FT + IT	77% 77%	1,851.7	66% 119%	31		
	F1 + 11	7770		119%			
KIRB	FT	81%	1,571.7	75%	41		
	FT + IT	82%		94%			
CMATT	TOTAL	570 /	12.1	770/	10		
SMHI	FT FT + IT	57% 57%	12.1	75% 181%	18		
	11+11	37 70		101 /0			
REDL	FT	16%	19.0	48%	23		
	FT + IT	24%		157%			
COLD	FT	52%	172.0	41%	18		
COLD	FT + IT	62%	172.0	97%	10		
EDM	FT	53%	1,861.6	85%	34		
	FT + IT	54%		113%			
NLAT	FT	38%	14.8	95%	130		
112211	FT + IT	39%	14.0	118%	150		
WAIN	FT	33%	0.4	87%	5		
	FT + IT	33%		147%			
ELAT	FT	81%	294.2	91%	112		
	FT + IT	82%	-	117%	-		
TOTAL SYSTEM	FT T	77%	14,837.2	87%	12,810		
-	FT + IT	84%		91%			

- 1. FT includes all receipt and delivery Firm Transportation Services.
- If includes an receipt and delivery Irim Transportation Services.
 If includes receipt and delivery Interruptible Services.
 Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.



DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



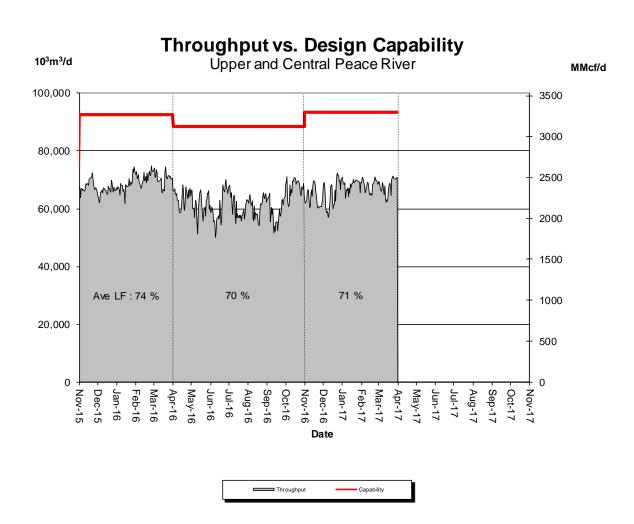


% Design Capability Utilization							
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar	
	39%	35%	36%	38%	39%	39%	



DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER





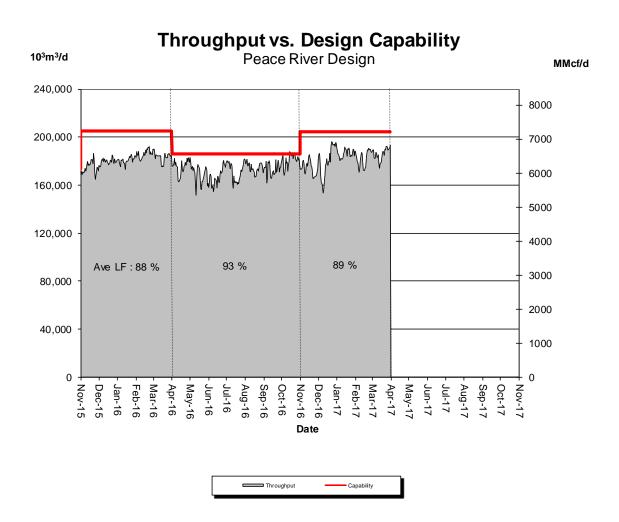
% Design Capability Utilization							
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar	
	76%	68%	70%	73%	73%	73%	



DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)





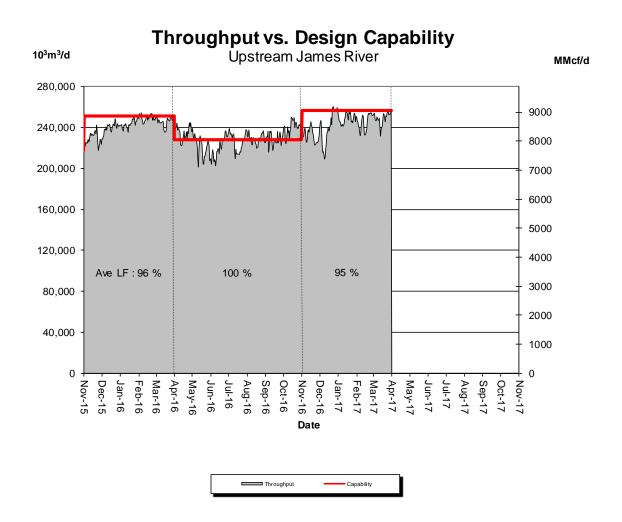
% Design Capability Utilization							
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar	
	97%	85%	88%	91%	89%	91%	



DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER







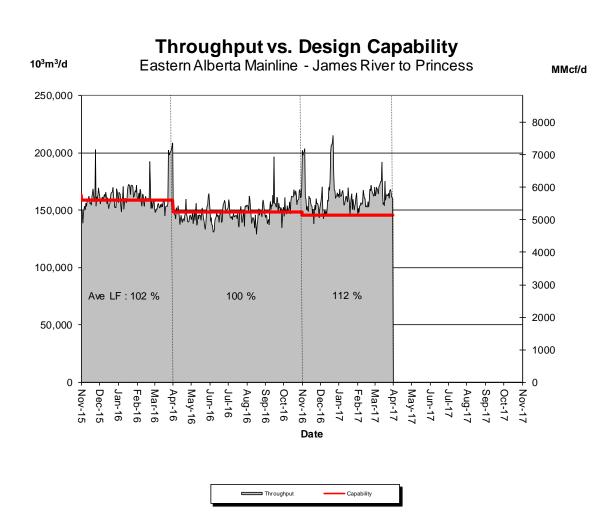
% Design Capability Utilization							
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar	
	105%	90%	93%	97%	95%	97%	



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)





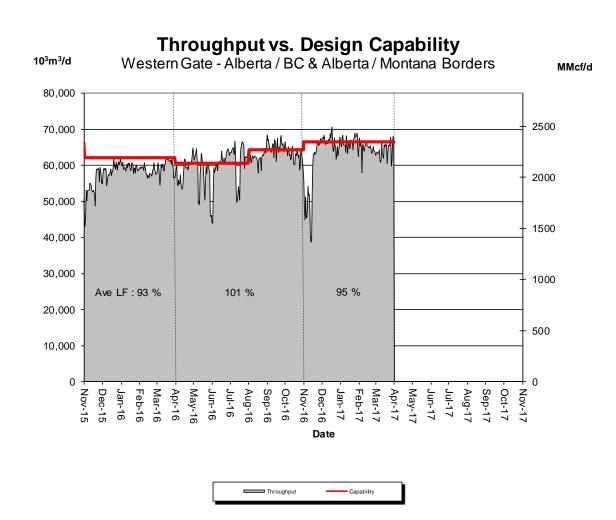
% Design Capability Utilization							
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar	
	107%	110%	115%	109%	109%	114%	



DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE

(Alberta/B.C. and Alberta/Montana Borders)



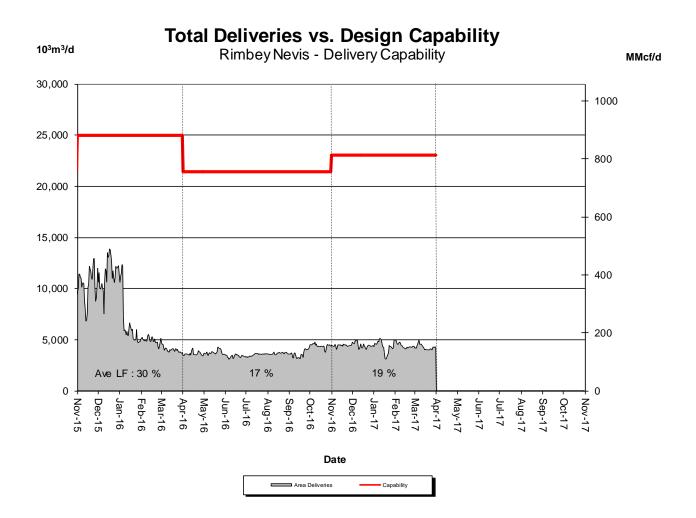


% Design Capability Utilization							
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar	
	98%	84%	100%	100%	97%	96%	



DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



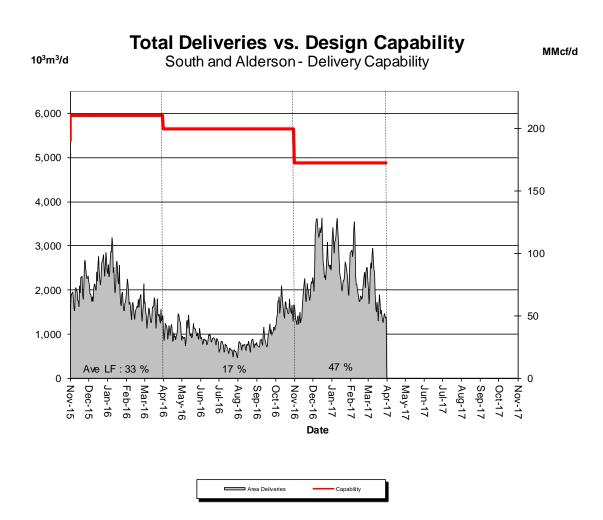


% Design Capability Utilization								
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar		
	21%	19%	19%	19%	19%	18%		



DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



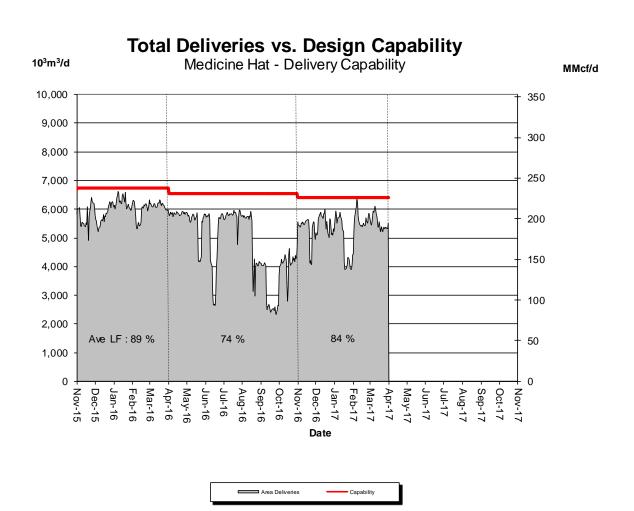


% Design Capability Utilization								
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar		
	28%	35%	58%	55%	48%	38%		



DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





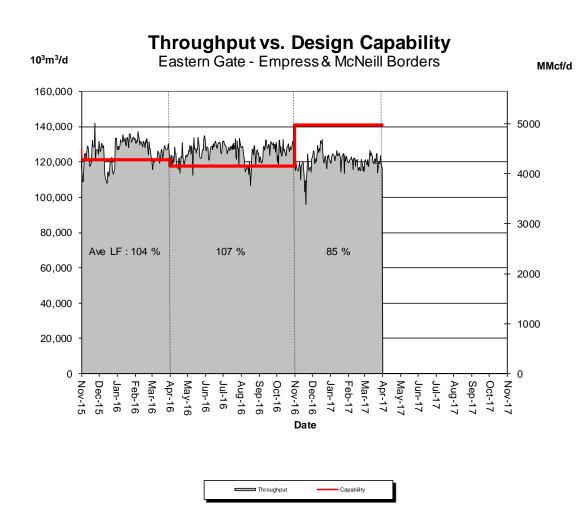
% Design Capability Utilization							
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar	
	63%	83%	86%	76%	87%	86%	



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)



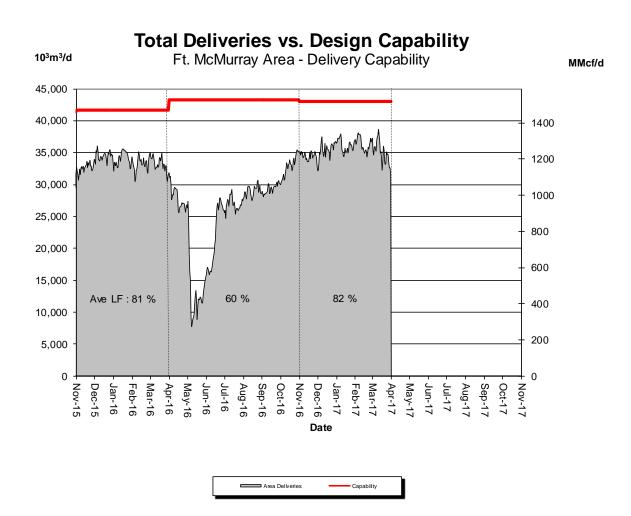


% Design Capability Utilization							
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar	
	108%	82%	88%	87%	85%	86%	



DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN



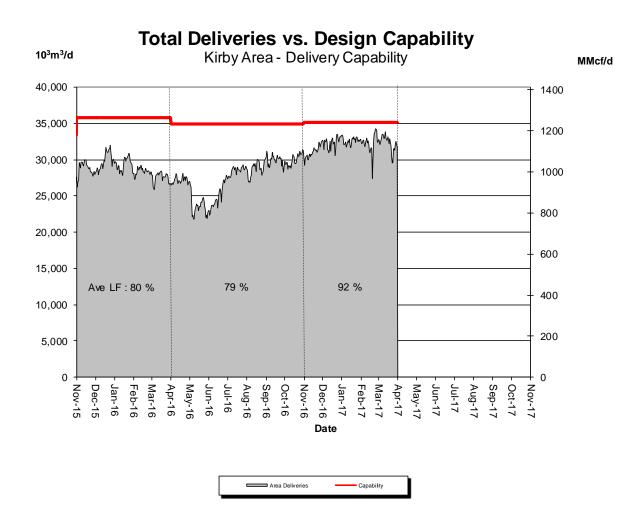


% Design Capability Utilization								
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar		
	76%	80%	82%	84%	84%	81%		



DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN



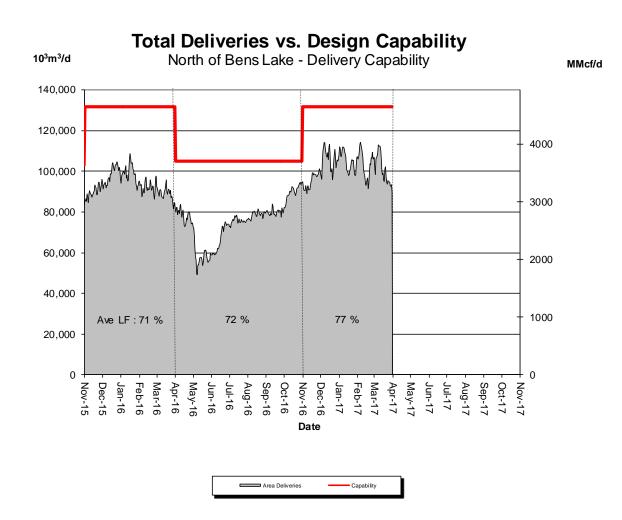


% Design Capability Utilization							
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar	
	86%	88%	92%	93%	92%	92%	



DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



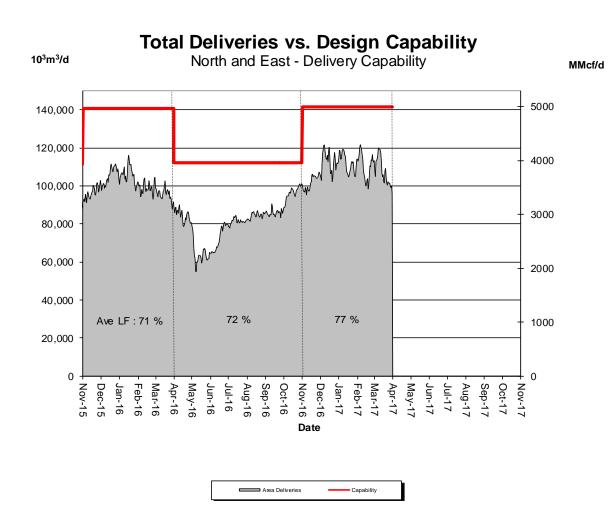


% Design Capability Utilization								
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar		
	86%	72%	80%	80%	78%	77%		



DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN





% Design Capability Utilization							
Design Capability	Oct	Nov	Dec	Jan	Feb	Mar	
	86%	72%	80%	79%	78%	76%	



FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Customer Account Manager to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (26 segments make up the system, without 23 & 27) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

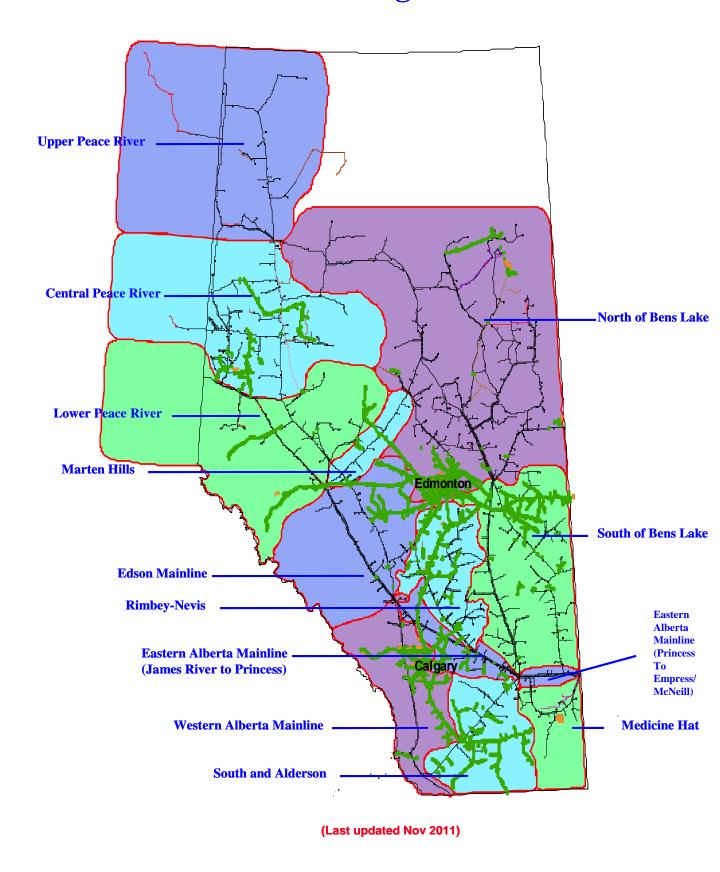
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

Future Firm Transportation Service Availability

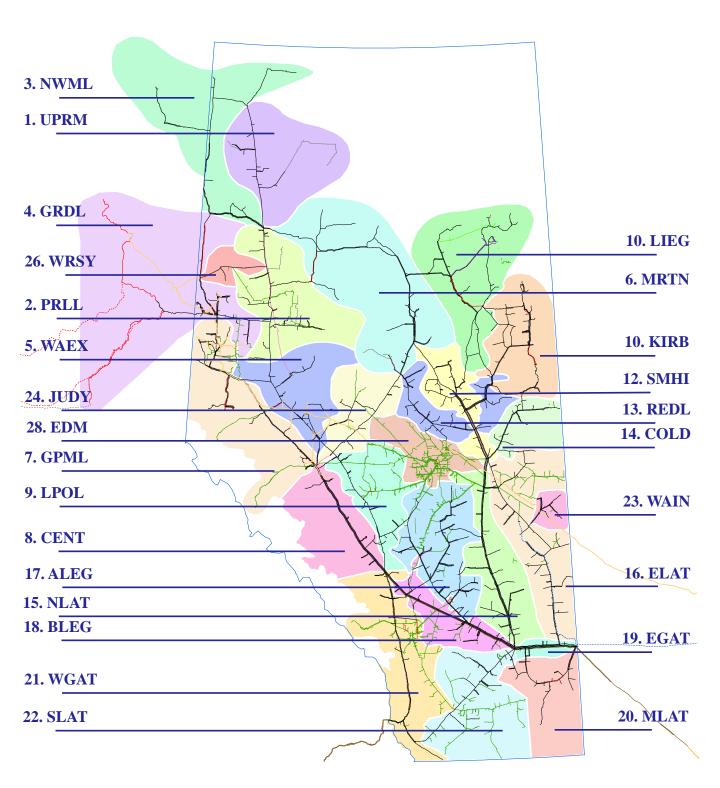
The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.



NGTL Design Areas







Last Update May, 2015

DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of the design area.

Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Other

System Load Factor

The volume weighted average of the *Average Load Factor* (*AVGLF*) of all design areas on the system

