

SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

November 2015

<http://www.transcanada.com/customerexpress/2885.html>

Published date:

January 22nd, 2016

Highlights This Month:

- As November 2015 represents the start of a new gas year, all charts have been shifted to accommodate the next year's data and design capabilities have been provided for the Winter 2015/16 season.
- Peace River design capability has increased as a result of recent facility modifications and additions.
- Eastern Gate and Eastern Alberta Mainline design capability has slightly declined due to increased intra-Alberta demand and a reduction in local supply.

NOVA Gas Transmission Ltd.

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FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³

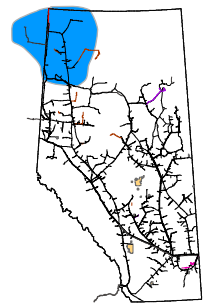
By NGTL Pipeline Segments
November 2015

Segment	Contract	Delivery		Receipt	
		Utilization	Nov CD (TJ/d)	Utilization	Nov CD (MMcf/d)
UPRM	FT	0%	3.3	82%	65
	FT + IT ²	34%		83%	
PRLL	FT	46%	41.9	88%	95
	FT + IT	47%		95%	
NWML	FT	46%	8.0	83%	451
	FT + IT	47%		83%	
GRDL	FT	51%	8.9	90%	2,076
	FT + IT	53%		93%	
WRSY	FT	0%	0.0	86%	16
	FT + IT	0%		99%	
WAEX	FT	14%	13.9	89%	529
	FT + IT	45%		91%	
JUDY	FT	44%	28.8	78%	61
	FT + IT	47%		82%	
GPML	FT	41%	164.6	88%	3,645
	FT + IT	55%		89%	
CENT	FT	0%	0.0	89%	1,369
	FT + IT	0%		92%	
LPOL	FT	41%	77.3	87%	822
	FT + IT	57%		96%	
WGAT	FT	72%	3,513.6	95%	310
	FT + IT	73%		107%	
ALEG	FT	51%	393.0	93%	825
	FT + IT	57%		113%	
SLAT	FT	37%	184.5	92%	210
	FT + IT	38%		108%	
MLAT	FT	75%	279.3	85%	203
	FT + IT	77%		91%	
BLEG	FT	62%	132.5	92%	560
	FT + IT	63%		103%	
EGAT	FT	95%	4,369.2	90%	31
	FT + IT	108%		102%	
MRTN	FT	29%	30.0	69%	62
	FT + IT	34%		103%	
LIEG	FT	73%	1,788.1	49%	33
	FT + IT	74%		122%	
KIRB	FT	76%	1,478.1	64%	43
	FT + IT	76%		104%	
SMHI	FT	54%	12.1	86%	31
	FT + IT	54%		117%	
REDL	FT	19%	19.0	61%	40
	FT + IT	28%		98%	
COLD	FT	52%	101.8	68%	17
	FT + IT	87%		116%	
EDM	FT	45%	1,773.1	87%	30
	FT + IT	47%		141%	
NLAT	FT	34%	14.8	93%	126
	FT + IT	35%		118%	
WAIN	FT	30%	0.4	86%	9
	FT + IT	30%		100%	
ELAT	FT	82%	270.4	89%	122
	FT + IT	86%		122%	
TOTAL SYSTEM	FT	74%	14,706.7	89%	11,778
	FT + IT	79%		95%	

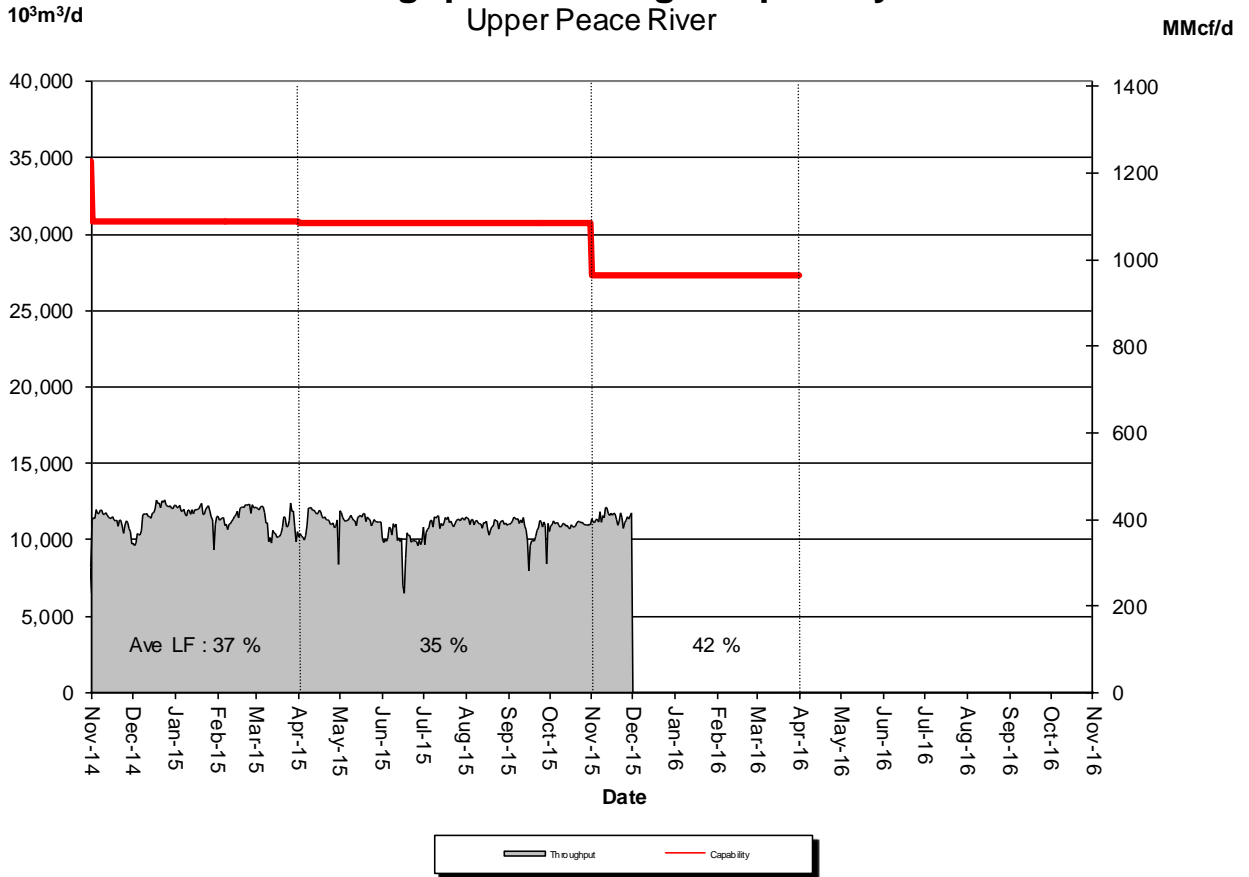
*NOTE:

1. FT includes all receipt and delivery Firm Transportation Services.
2. IT includes receipt and delivery Interruptible Services.
3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.

DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER

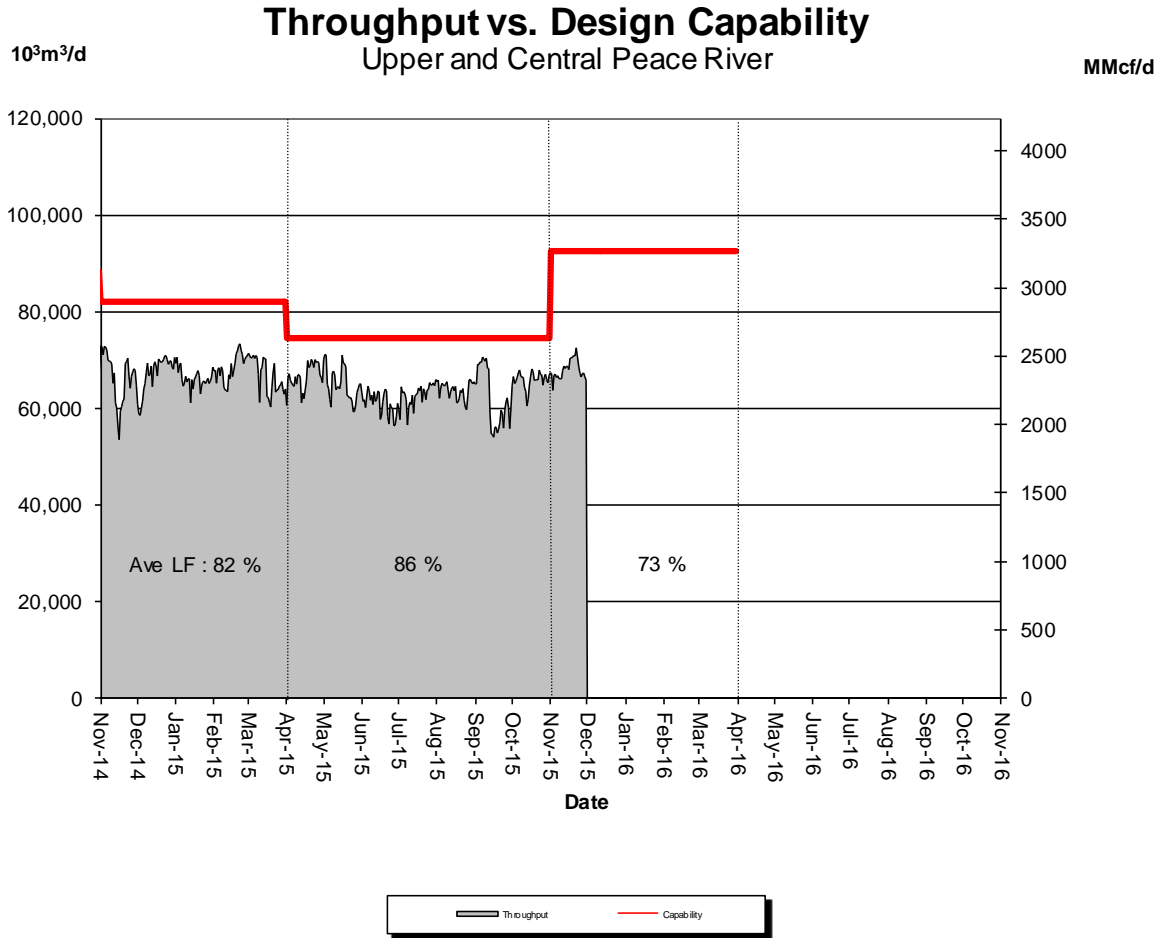
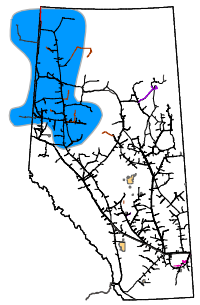


Throughput vs. Design Capability Upper Peace River



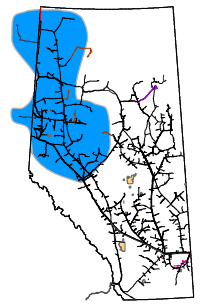
% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	32%	36%	36%	35%	36%	42%

DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER

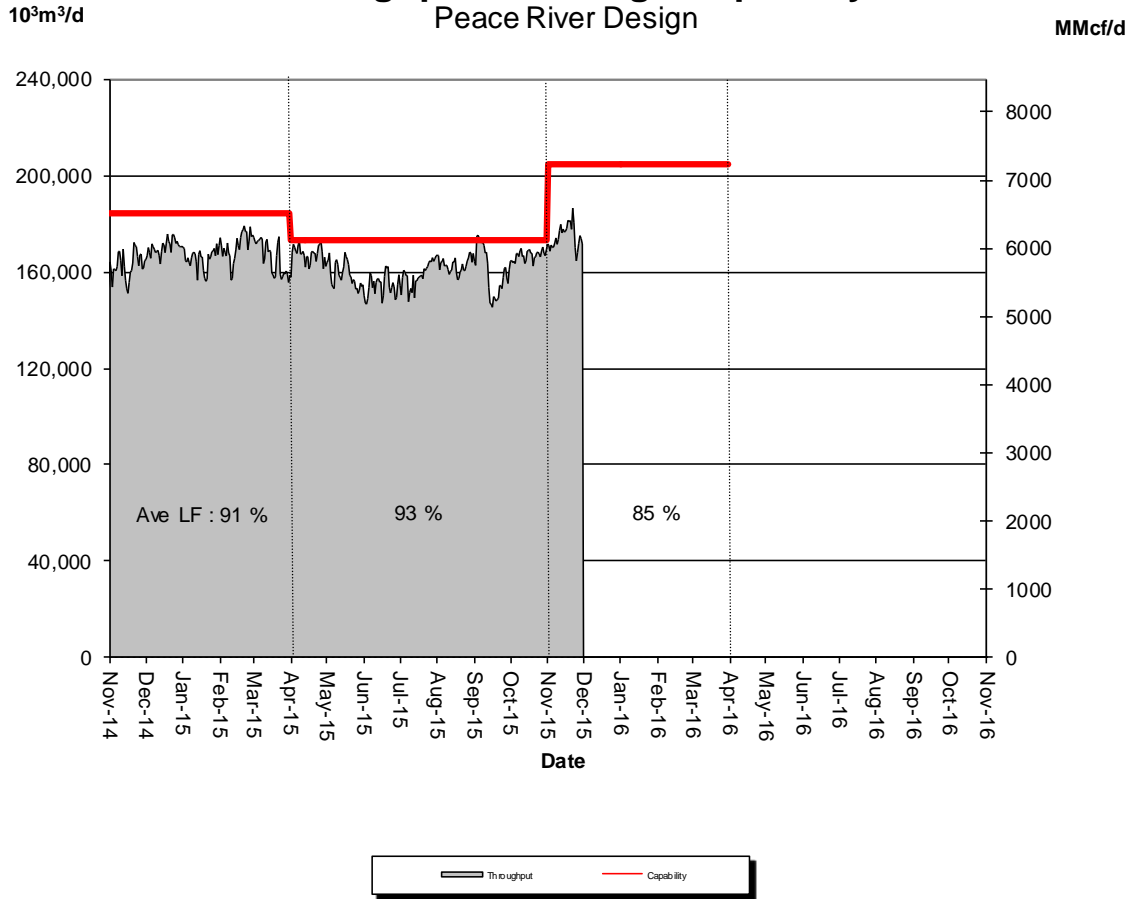


% Design Capability Utilization						
Design Capability	May	Jun	Jul	Aug	Sep	Oct
	87%	82%	84%	86%	83%	88%

DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN (Upper, Central and Lower Peace River)



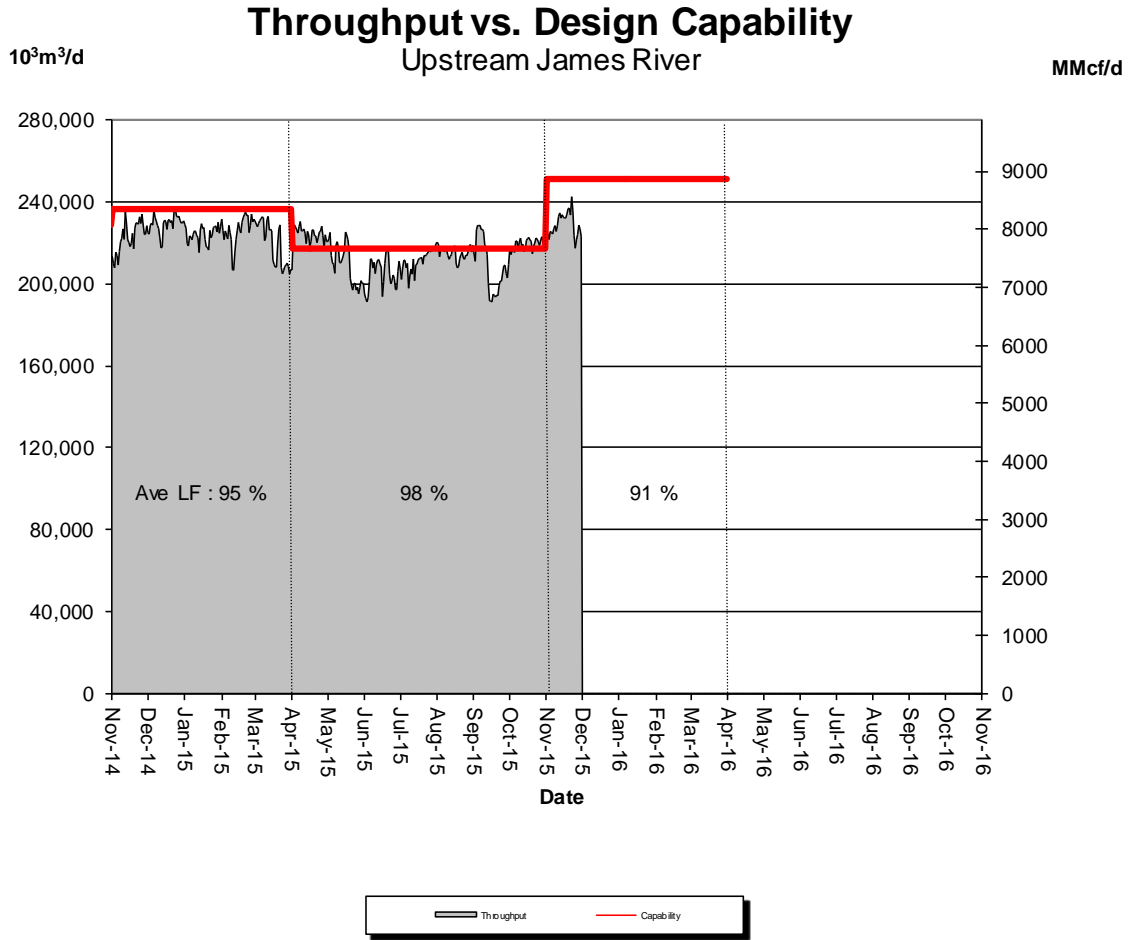
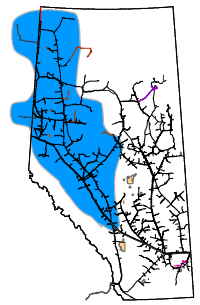
Throughput vs. Design Capability Peace River Design



% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	89%	91%	94%	92%	96%	85%

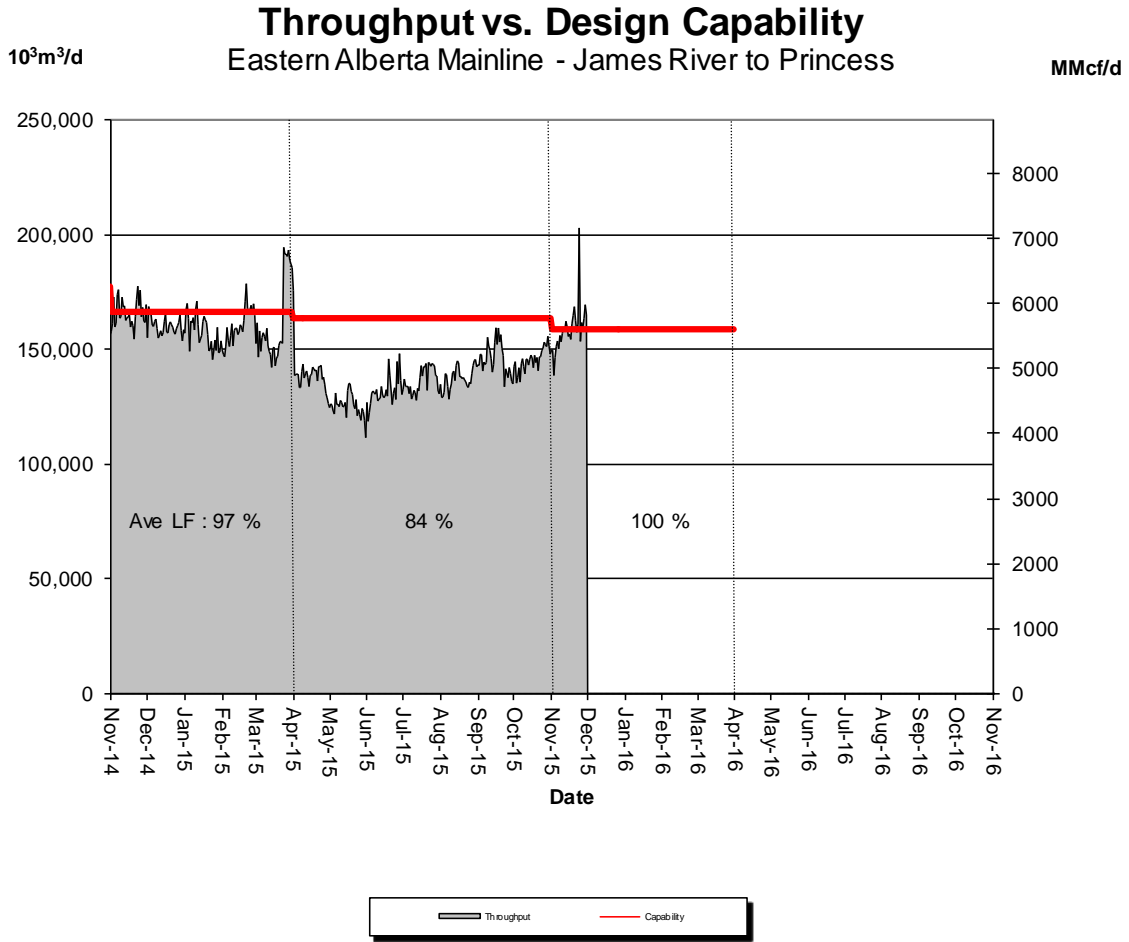
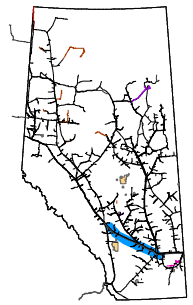
DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER

(Edson Mainline, Peace River Design and Marten Hills)



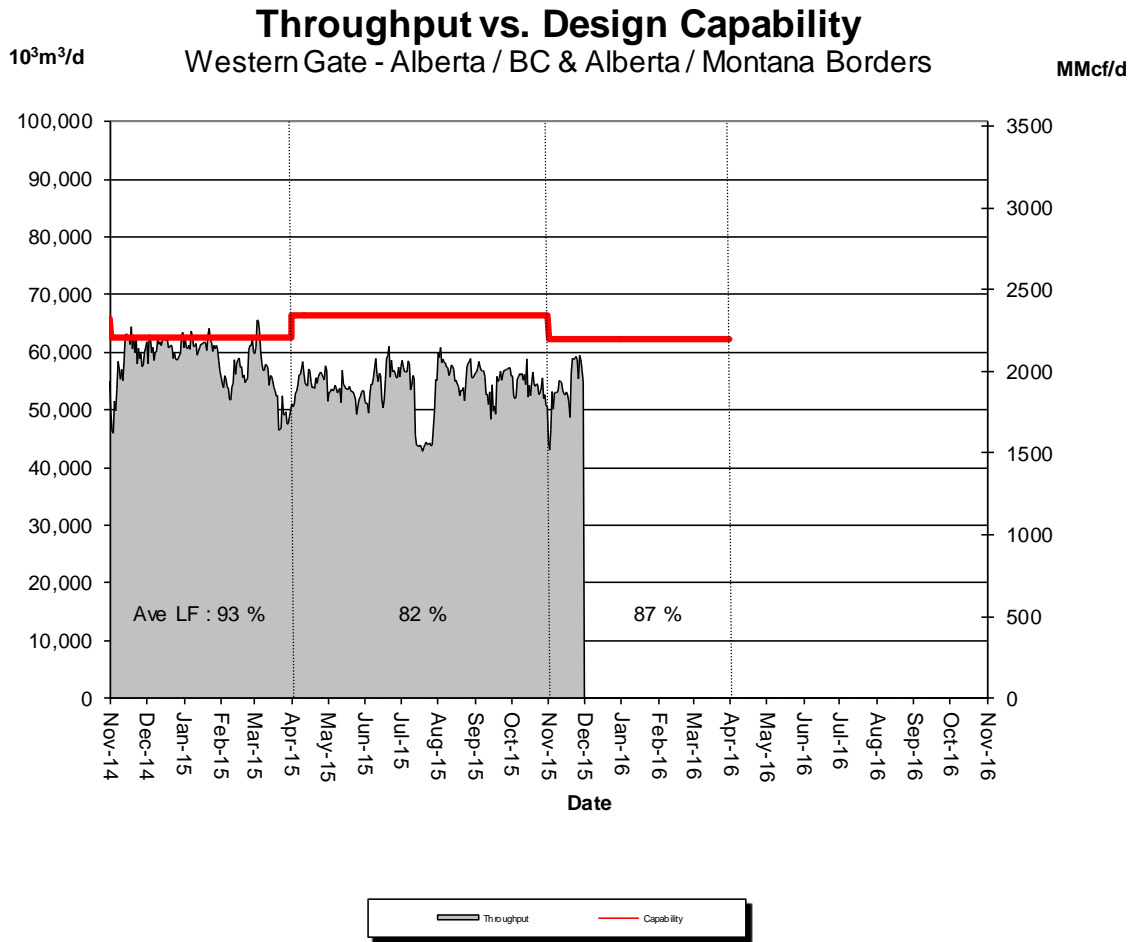
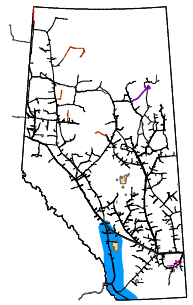
% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	94%	97%	99%	96%	101%	91%

DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)



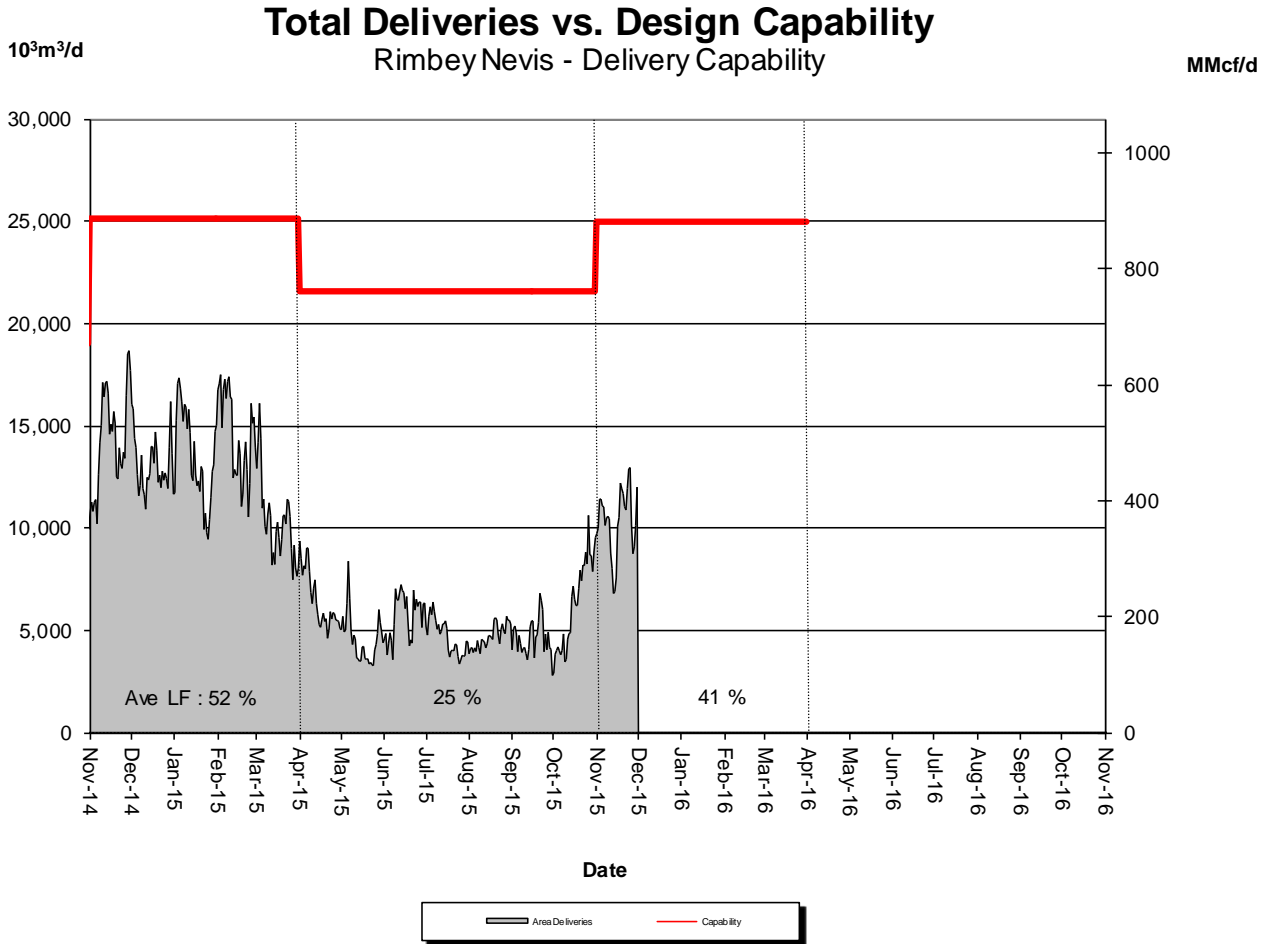
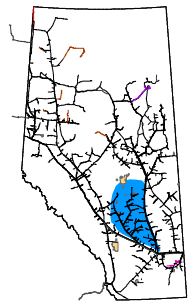
% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	80%	83%	84%	89%	89%	100%

DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)



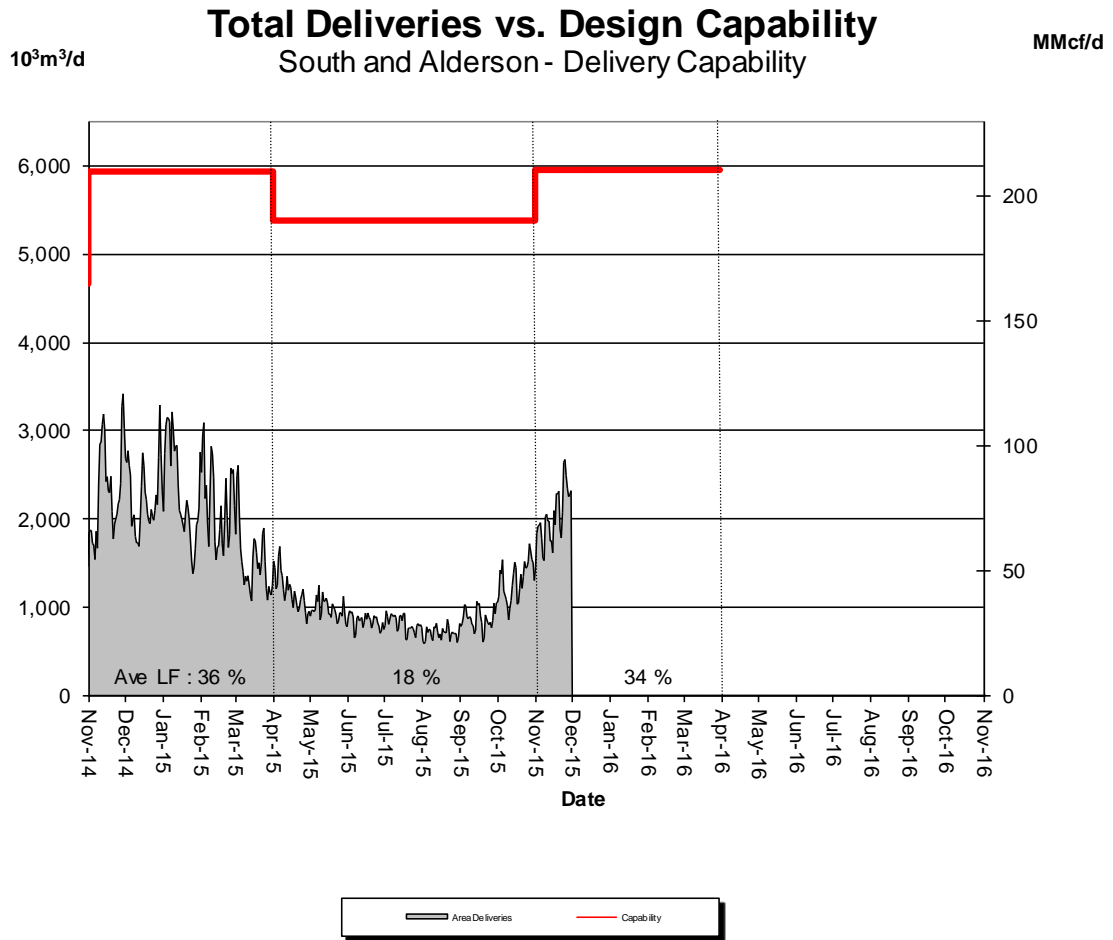
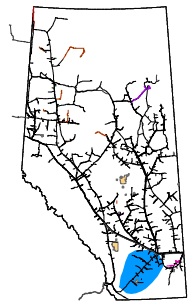
% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	83%	75%	85%	83%	82%	87%

DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



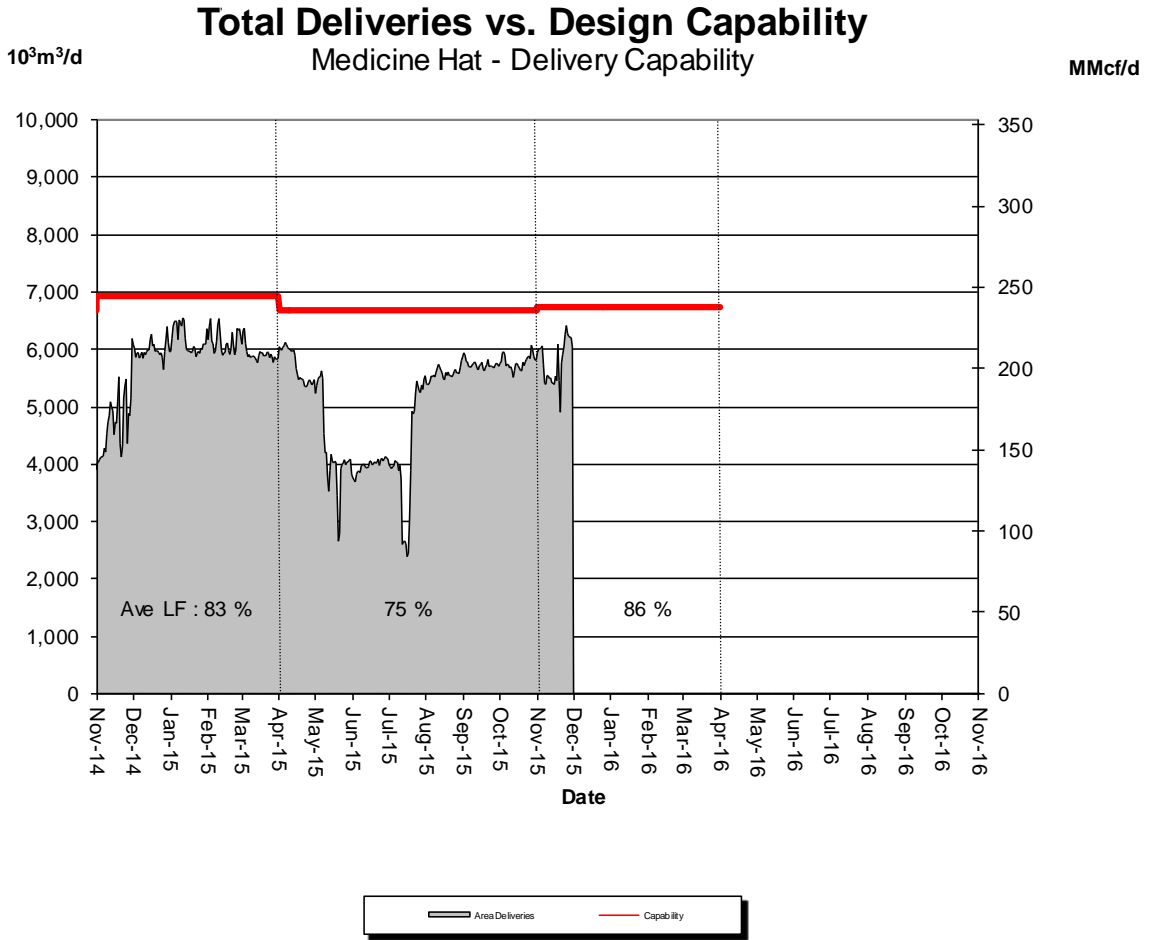
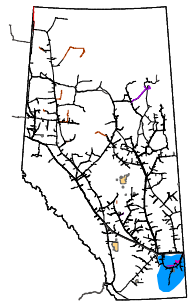
% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	26%	22%	22%	21%	29%	41%

DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



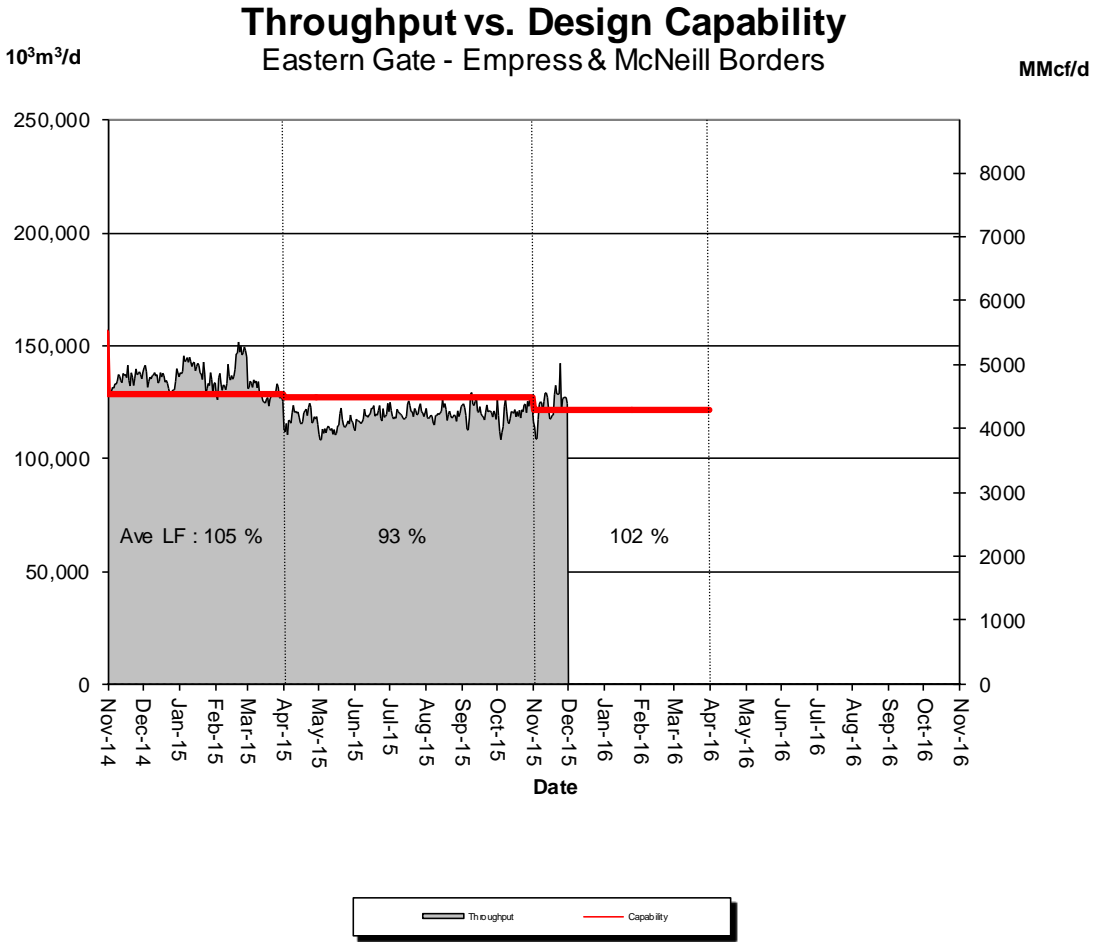
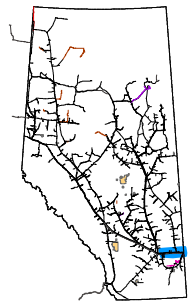
% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	16%	15%	13%	16%	24%	34%

DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN



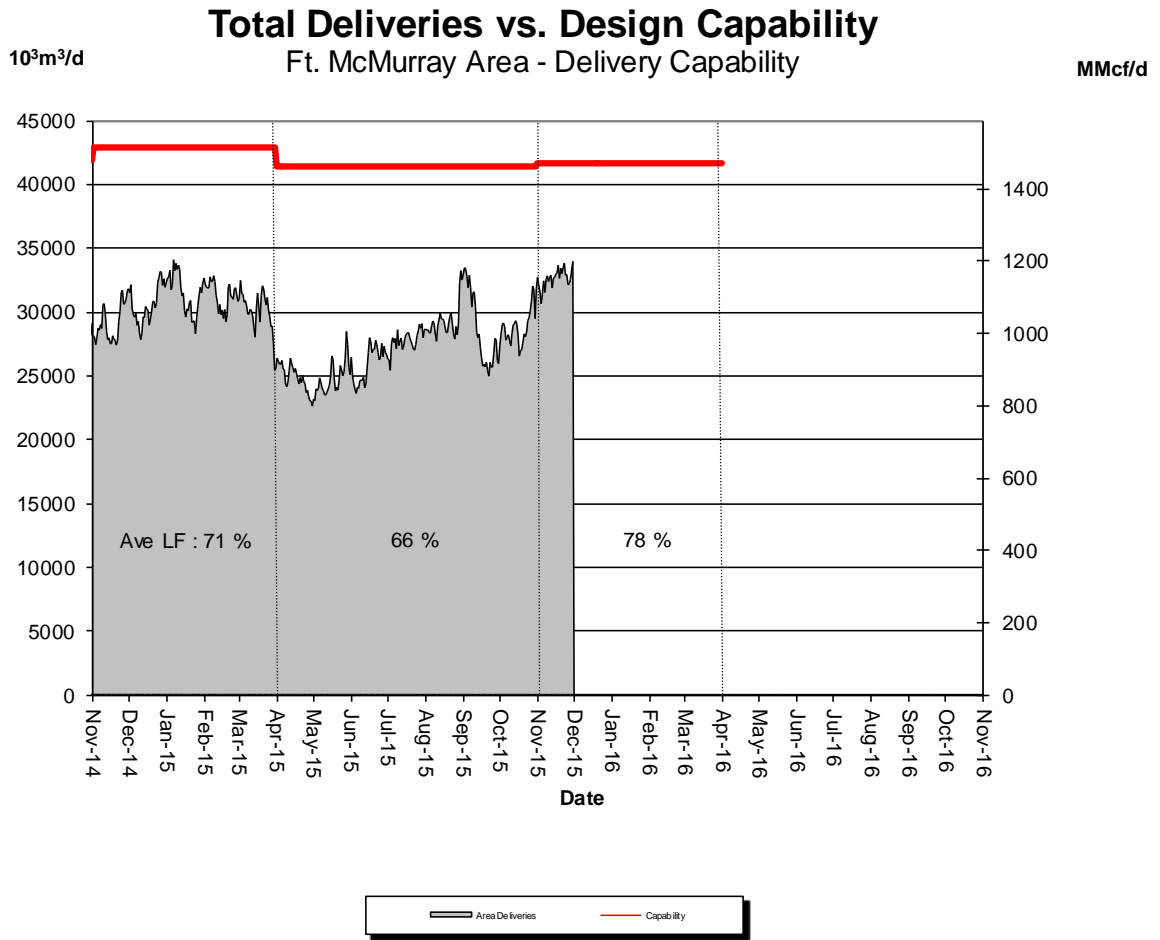
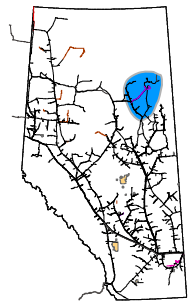
% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	59%	62%	83%	86%	86%	86%

DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)



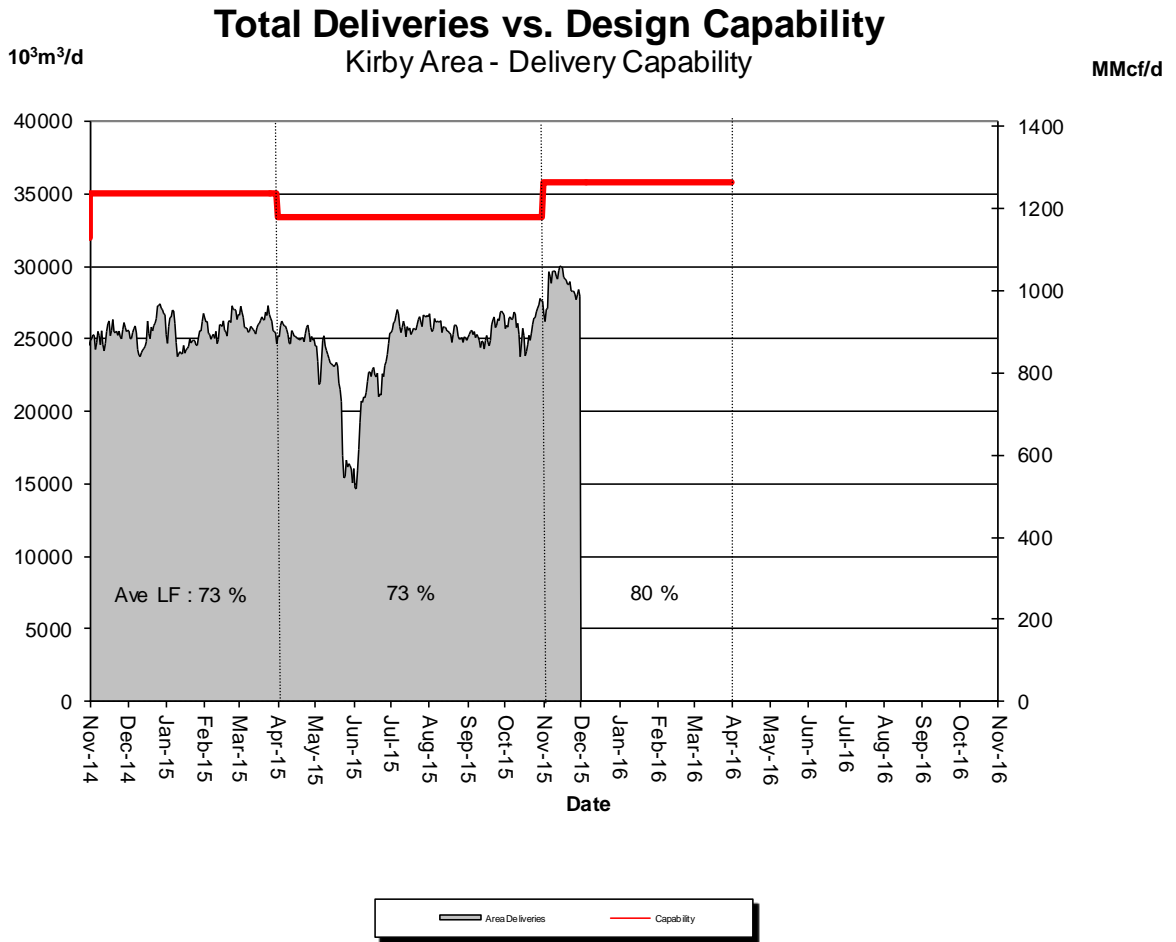
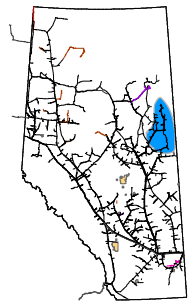
% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	94%	95%	94%	95%	94%	102%

DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN



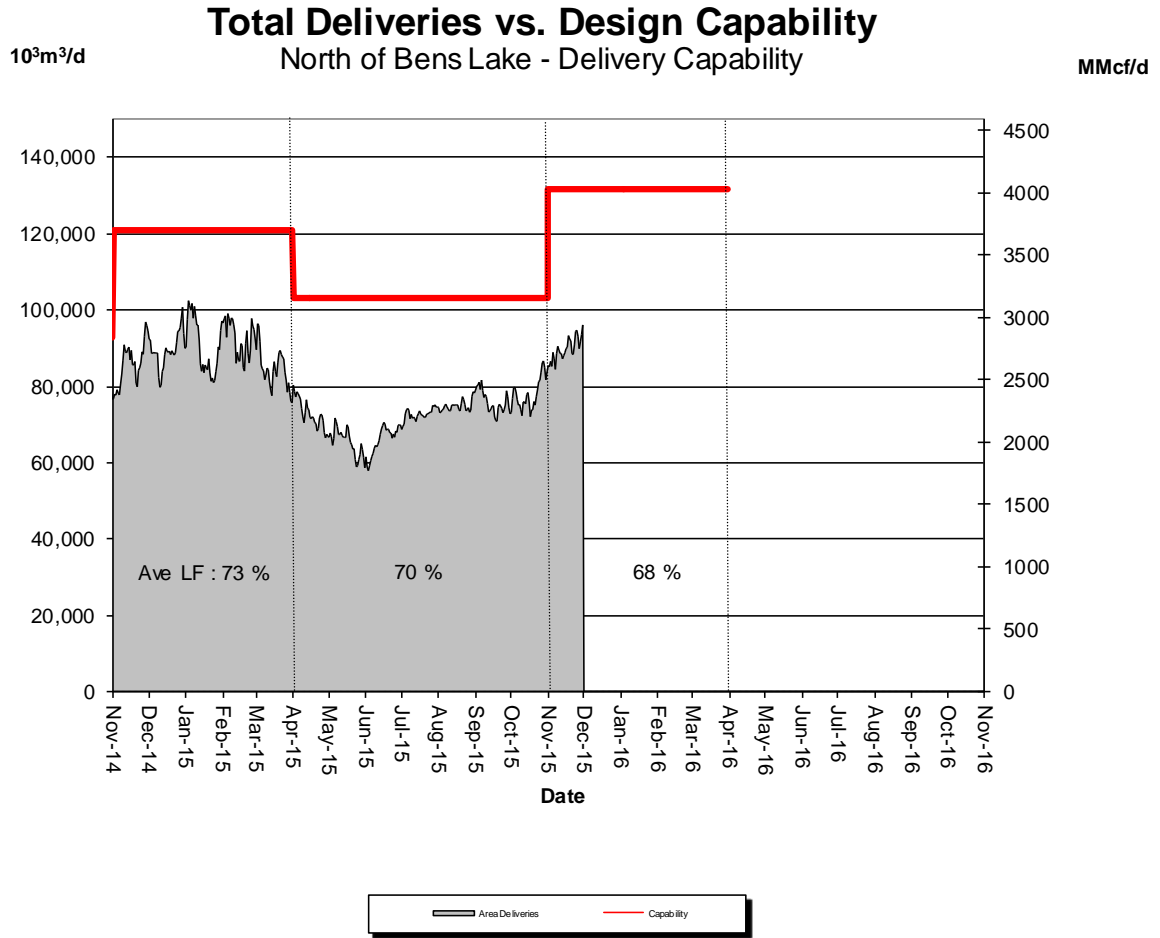
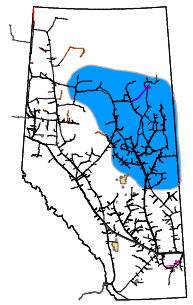
% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	63%	67%	71%	69%	70%	78%

DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN



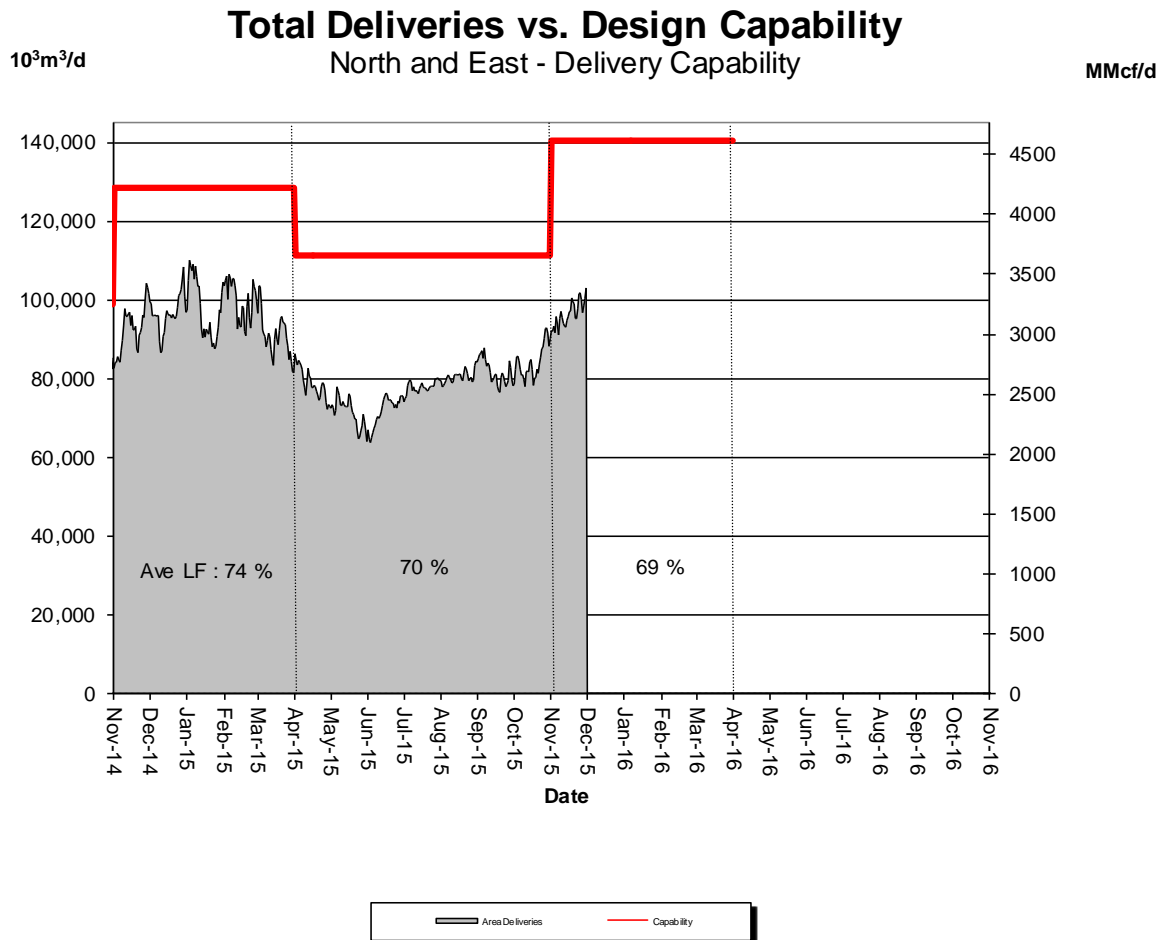
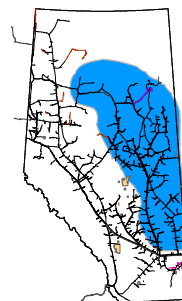
% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	63%	78%	77%	76%	78%	80%

DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	64%	70%	73%	74%	76%	68%

DESIGN CAPABILITY UTILIZATION NORTH & SOUTH OF BENS LAKE – FLOW WITHIN



% Design Capability Utilization						
Design Capability	Jun	Jul	Aug	Sep	Oct	Nov
	64%	70%	72%	73%	76%	69%

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Customer Account Manager to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

**Please refer to the following web site for
current FT-R / FT-D Availability Maps:**

<http://www.transcanada.com/customerexpress/2801.html>

HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (26 segments make up the system, without 23 & 27) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 26 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

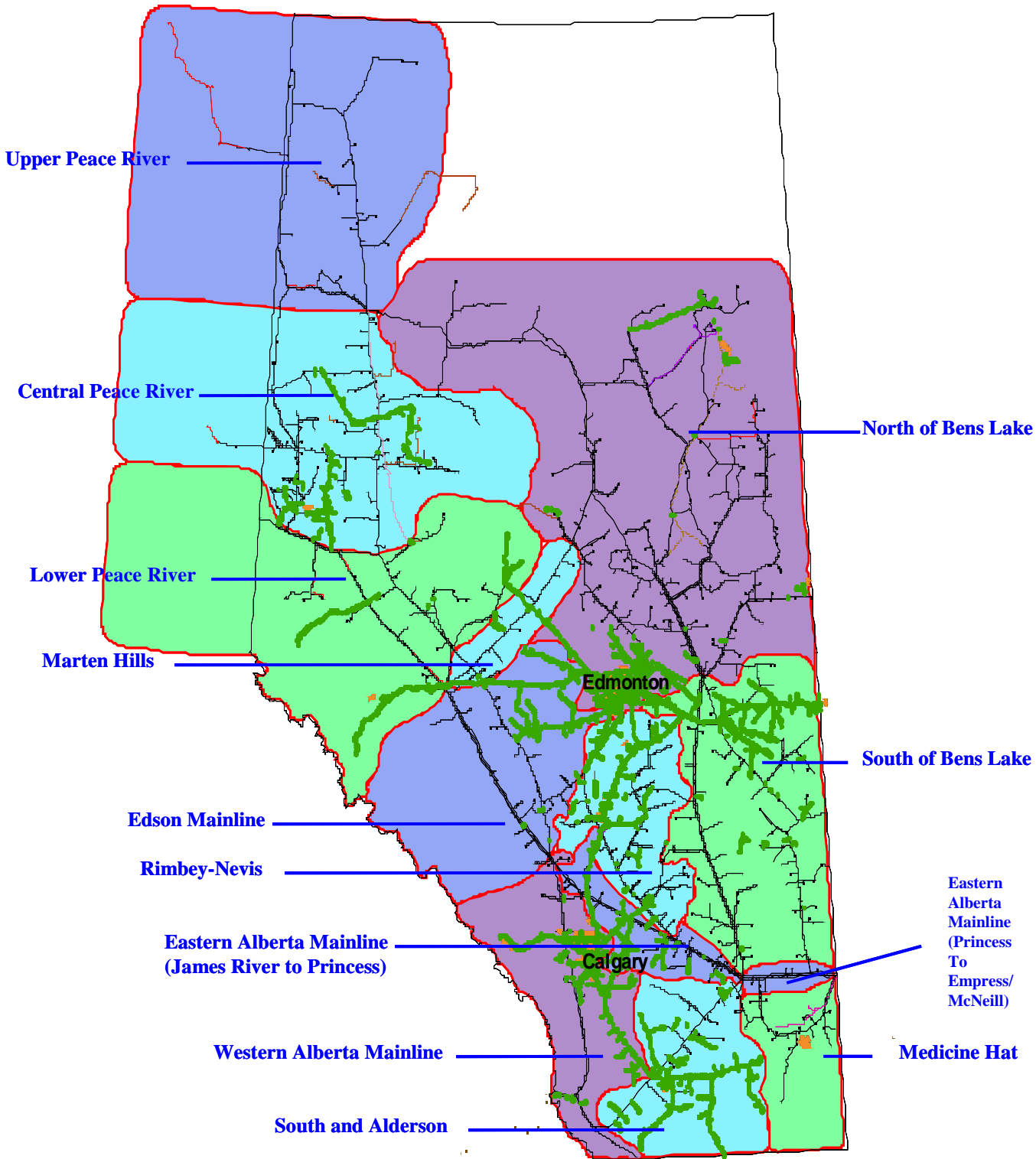
Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

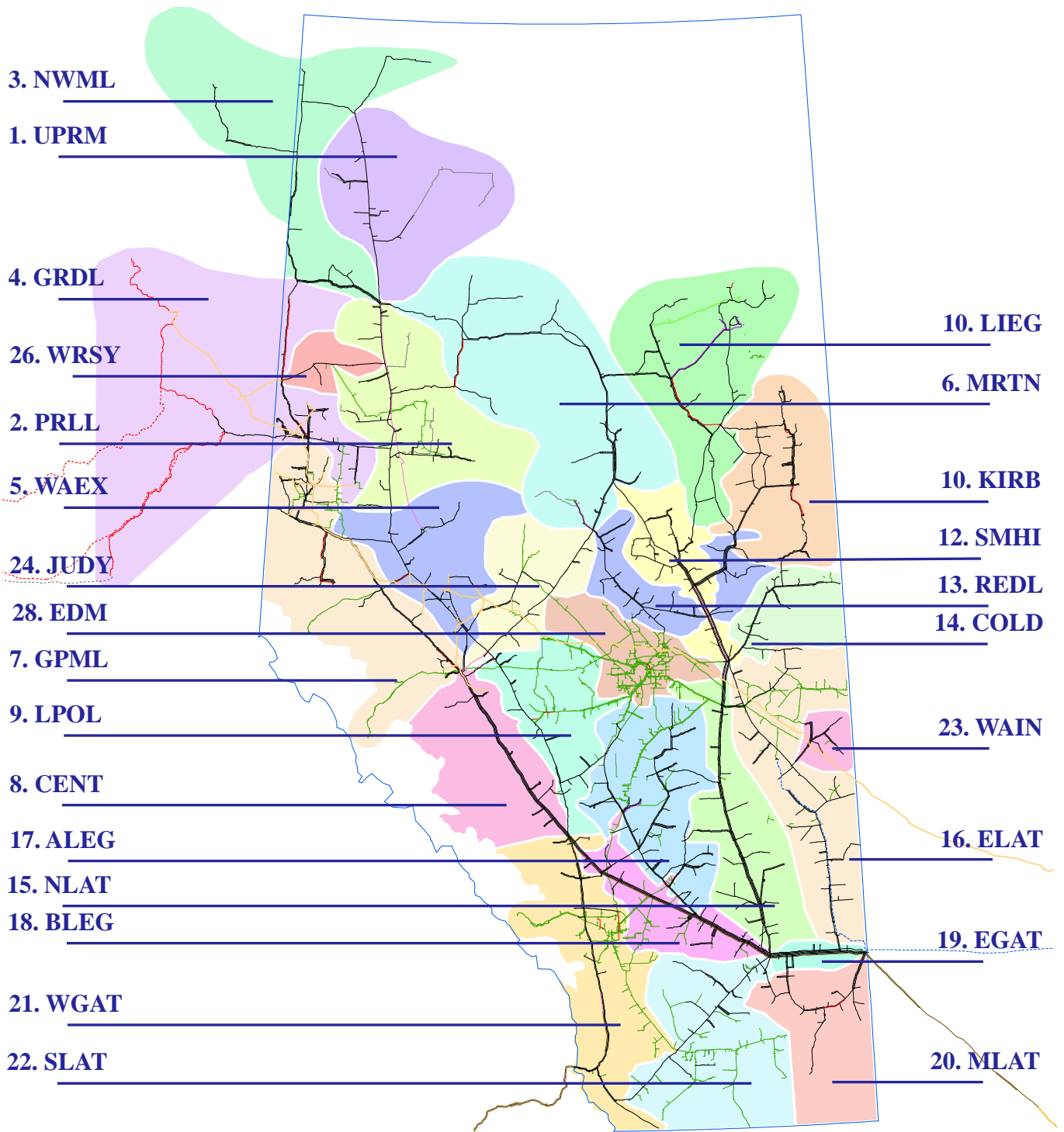
Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

NGTL Design Areas



(Last updated Nov 2011)



Last Update May, 2015

DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of the design area.

Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Other

System Load Factor

The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system
