

**Schedule "A" – OFO Procedure: Non-Critical Day**

*[Please See Attached]*

## CGL Initial Phase Procedure

### OFO Procedure: Non-Critical Day

Capitalized words used but not defined in these procedures shall have the meaning ascribed to them in the TSA or the Pipeline Rules.

This procedure only applies during the initial phase (where the GasLink Pipeline System has a Firm Shipper Firm Capacity of 2.1bcf/d).

Critical Days involve circumstances where operating conditions may threaten, *inter alia*, the operational integrity of the GasLink Pipeline System as described in the Pipeline Rules Paragraph 14.1(b).

This procedure describes the OFO management process in circumstances where Company has not declared a Critical Day state ("Non-Critical Day").

Company shall follow the procedure outlined below to ensure Shipper Imbalances are managed within posted ASQ limits at the end of each Gas Day.

Timeframe: End of Gas Day

1. Post Net Pipeline Position (14.2)
  - a. NPP:
  - b. Closing Linefill Quantity<sup>1</sup>:
  - c. Target Linefill Quantity<sup>2</sup>:
  - d. Linefill Alert (Low/Medium/High)<sup>3</sup>:
  - e. OFO State: Non-Critical Day
2. Issuance of OFO Watch (14.5)
  - a. Issued to all Shippers with a Shipper Imbalance outside of ASQ and in the same direction as the NPP.

The OFO watch includes the following:

i. Time of Issuance:	Date/Time
ii. OFO Watch Reference Id:	alphanumeric
iii. Compliance Required By:	Date/Time (24 hours)
iv. Compliance Requirement:	Within ASQ

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<sup>1</sup> Linefill quantity at the close of the Gas Day

<sup>2</sup> Target linefill quantity at the close of the Gas Day

<sup>3</sup> "Linefill Alert" means an electronic posting provided by Company to Inform Shippers if the current or projected Linefill quantity may impact the operational integrity of the GasLink Pipeline System.

3. Issuance of OFO (14.6)

- a. Issued to all Shippers who are not in compliance with an OFO watch (Paragraph 14.5) issued at the end of the previous Gas Day.

The OFO includes the following:

- |                             |                      |
|-----------------------------|----------------------|
| i. Time of Issuance:        | Date/Time            |
| ii. OFO Watch Reference Id: | alphanumeric         |
| iii. OFO Reference Id:      | alphanumeric         |
| iv. Compliance Required By: | Date/Time (24 hours) |
| v. Compliance Requirement:  | Within ASQ           |

4. Notification of OFO Penalty (14.10)

- a. OFO penalty notification issued to Shippers who are not in compliance with the OFO within the time period set forth in the OFO and are not excused from compliance per Paragraph 14.7. The OFO penalty notification includes the following:

- |                                |  |
|--------------------------------|--|
| i. Time of Issuance:           | Date/Time  |
| ii. OFO Reference Id:          | alphanumeric                                     |
| iii. OFO Penalty Gas Quantity: | (GJ of Shipper Imbalance subject to OFO penalty) |

- b. The OFO will remain in effect and OFO penalties will be applied at the end of each Gas Day until the Shipper compliance requirement is met. When an OFO penalty is applied it does not expire the OFO or remove the compliance requirement. The OFO will remain in effect until the Company provides notice to the Shipper of the termination of the OFO.

**Schedule "B" --OFO Procedure: Critical Day - CGLW Delivery Point Upset**

*[Please See Attached]*

## CGL Initial Phase Procedure

### OFO Procedure: Critical Day – CGLW Delivery Point Upset

Capitalized words used but not defined in these procedures shall have the meaning ascribed to them in the TSA or the Pipeline Rules.

This procedure only applies to the Anchor Shippers during the initial phase (where the GasLink Pipeline System has a Firm Shipper Firm Capacity of 2.1bcf/d), and does not apply during a Ramp-Up Period.

Critical Days involve circumstances where operating conditions may threaten, *inter alia*, the operational integrity of the GasLink Pipeline System as described in Paragraph 14.1(b) ("Critical Day").

This procedure describes the OFO management process when Company has declared the GasLink Pipeline System is in a Critical Day state. This state is in effect when Company has determined that the operational integrity of the GasLink Pipeline System is at risk as a result of an unplanned delivery upset condition at the CGLW Delivery Point for which Company could not provide 24 hours prior notification to Shippers ("CGLW Delivery Point Upset Condition"). The Company requires immediate action by Shipper to ensure that Shipper Imbalances are managed within posted ASQ limits.

Company shall provide prompt notification to Shippers that the GasLink Pipeline System is in Critical Day state. A Critical Day state shall be declared for LNG plant upset conditions that:

1. reduce the flow rate at the CGL West Delivery Point by [500mmscf/d]<sup>1</sup> or more,
2. Are expected to last more than 2 hours in duration.

Company may at its option declare a Critical Day state for upset conditions outside that listed above.

For the first Gas Day of any Critical Day state, Company shall evaluate the operating conditions and exercise reasonable efforts to provide the maximum ASQ level available ("Critical Day ASQ"), subject to the standard of a Reasonable and Prudent Operator.

While the Critical Day state is in effect, Company may increase or decrease the Critical Day ASQ on subsequent Gas Days depending on the operational integrity of the GasLink Pipeline System, and acting as a Reasonable and Prudent Operator. Subject to the proceeding, in the case of a 100% delivery flow interruption at the CGLW Delivery Point, Company shall not decrease the Critical Day ASQ until the LNG plant has resumed at least partial operations.

Twelve (12) hours' notice shall be provided by Company to Shippers for any change in the Critical Day ASQ for the duration of the Critical Day state.

Company shall end the Critical Day state once the CGLW Delivery Point Upset Condition is over. The ASQ shall revert to the Non-Critical Day level at the end of the first full Gas Day in this state.

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<sup>1</sup> [quantity to be reviewed one year prior to Expected In-Service Date, per acknowledgment letter]

For the duration of the Critical Day state, Company shall follow the OFO procedure outlined below to ensure Shipper Imbalances are managed within the Critical Day ASQ limits at the end of each Gas Day.

**Timeframe: End of Gas Day**

**1. Company Posts Net Pipeline Position (14.2)**

- a. NPP:
- b. Closing Linefill Quantity<sup>2</sup>:
- c. Target Linefill Quantity<sup>3</sup>:
- d. Linefill Alert (Low/Medium/High)<sup>4</sup>: High
- e. OFO State: Critical Day

**2. Issuance of OFO Watch (14.5)**

- a. Issued to all Shippers with a Shipper Imbalance outside of the Critical Day ASQ and in the same direction as the NPP. The OFO watch includes the following:
  - i. Time of Issuance: Date/Time
  - ii. OFO Watch Reference Id: alphanumeric
  - iii. Compliance Required By: Date/Time (24 hours)
  - iv. Compliance Requirement: Within Critical Day ASQ

**3. Issuance of OFO (14.6)**

- a. Issued to all Shippers who are **not** in compliance with OFO watch (14.5) issued at the end of previous Gas Day. The OFO includes the following:
  - i. Time of Issuance: Date/Time
  - ii. OFO Watch Reference Id: alphanumeric
  - iii. OFO Reference Id: alphanumeric
  - iv. Compliance Required By: Date/Time (≤ 24 hours)
  - v. Compliance Requirement: Within Critical Day ASQ
- b. In accordance with Paragraph 14.6(b), Company may curtail or force balance a previously scheduled nomination at the next available nomination start of gas flow time for any Shipper who has not reacted to the issued OFO watch using the imbalance resolution methods outlined in Paragraphs 17.1(a) and 17.1(b), or who has not come to agreement with Company on a suitable resolution plan, within the time period set out in the OFO watch.

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<sup>2</sup> Linefill quantity at the close of the Gas Day

<sup>3</sup> Target linefill quantity at the close of the Gas Day

<sup>4</sup> "Linefill Alert" means an electronic posting provided by Company to inform Shippers if the current or projected Linefill Quantity may impact the operational integrity of the GasLink Pipeline System.

**4. Notification of OFO Penalty (14.10)**

- a. OFO penalty notification issued to Shippers who are not in compliance with the OFO within the OFO Resolution Period and are not excused from compliance per Paragraph 14.7. The OFO penalty notification includes the following:
  - i. Time of Issuance: Date/Time
  - ii. OFO Reference Id: alphanumeric
  - iii. OFO Penalty Gas Quantity: (GJ of Shipper Imbalance subject to OFO penalty)
- b. In accordance with Paragraph 14.9(b), Company may curtail or force balance a previously scheduled nomination at the next available nomination start of gas flow time for any Shipper who has not reacted to the issued OFO using the imbalance resolution methods outlined in Paragraphs 17.1(a) and 17.1(b), or who has not come to agreement with Company on a suitable resolution plan, within the OFO Resolution Period.
- c. In accordance with Paragraph 17.1(c) Company may cease to accept Shippers nominations at the next available nomination start of gas flow time for any Shipper who has not reacted to the issued OFO using the imbalance resolution methods outlined in Paragraphs 17.1(a) and 17.1(b), or who has not come to agreement with Company on a suitable resolution plan, within the OFO Resolution Period.
- d. The OFO will remain in effect and OFO penalties will be applied at the end of each Gas Day until the Shipper compliance requirement is met. When an OFO penalty is applied, it does not expire the OFO or remove the compliance requirement. The OFO will remain in effect until the Company provides notice to the Shipper of the termination of the OFO.

**Schedule "C" – Ramp-Up OFO Procedure**

*[Please See Attached]*



## **CGL Initial Phase Procedure**

### **Ramp-Up OFO Procedure**

Capitalized words used but not defined in these procedures shall have the meaning ascribed to them in the TSA or the Pipeline Rules.

This procedure only applies during the initial phase (where the GasLink Pipeline System has a Firm Shipper Firm Capacity of 2.1bcf/d).

This procedure outlines how Operational Flow Orders (OFO) shall apply during a Ramp-Up Period with reference to the following Pipeline Rules paragraphs:

#### **14. OPERATIONAL FLOW ORDER**

During any Ramp-Up Period all provisions of Paragraph 14 shall apply except Paragraph 14.10, OFO Penalty.

Paragraph 14.10 shall become effective immediately upon completion of the Ramp-Up Period.

## Schedule "D" – Excess Capacity Scheduling Procedure

*[Please See Attached]*

## **CGL Initial Phase Procedure**

### **Excess Capacity Scheduling**

Capitalized words used but not defined in these procedures shall have the meaning ascribed to them in the TSA or the Pipeline Rules.

This procedure only applies during the Initial phase (where the GasLink Pipeline System has a Firm Shipper Firm Capacity of 2.1bcf/d).

This procedure outlines how Excess Capacity nominations shall be scheduled by Company with reference to the following Pipeline Rule paragraphs:

- 6. NOMINATIONS/CONFIRMATIONS/SCHEDULING
- 12. ALLOCATION OF CAPACITY

Excess Capacity nominations scheduled on the timely nomination cycles, Paragraph 6.2.1(a), shall not be reduced ("bumped") at the intra-day nomination cycles, Paragraph 6.2.1(b), to make room for new firm nominations, notwithstanding Paragraph 12.1.

**Schedule "E" – Temporary Assignment of Volume Commitment Procedure**

*[Please See Attached]*

## CGL Initial Phase Procedure

### Temporary Assignment of Volume Commitment Procedure

Capitalized words used but not defined in these procedures shall have the meaning ascribed to them in the TSA or the Pipeline Rules.

This procedure outlines the procedure to request the temporary assignment of Volume Commitment in accordance with Section 17.2(c)(iii) of the Anchor Shippers' TSAs ("Temporary Assignment").

This procedure does not apply during a Ramp-Up Period. Any Temporary Assignment made under this Procedure must apply to both Shipper's Volume Commitment on the CGLE Pipeline and on the CGLW Pipeline.

1. Notification to Company.
  - a. Shipper will provide Company with notice of a Temporary Assignment ("Shipper Notification") by completing and delivering to Company a Request for Temporary Assignment form, attached as Exhibit "A".
2. Company will endeavour to implement the request as soon as is reasonably practical, but shall be under no obligation to do so in less than [two]<sup>1</sup> Business Days from receipt of the Shipper Notification.
3. Minimum term of Temporary Assignment shall be one Gas Day.
4. Early Termination of Temporary Assignment.
  - a. Shipper may early terminate the Temporary Assignment by providing notice to assignee and Company; however assignee is not entitled to terminate the Temporary Assignment.
  - b. Notice to Company shall be in the form attached hereto as Exhibit "B".
  - c. Company will endeavour to implement the early termination as soon as reasonably practicable but shall be under no obligation to do so in less than [two]<sup>2</sup> Business Days from receipt of such early termination notice.

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<sup>1</sup> [Timeframe to be reviewed one year prior to Expected In-Service Date, per acknowledgment letter]

<sup>2</sup> See footnote 1

**Exhibit "A"****Coastal GasLink Pipeline Request for Temporary Assignment****Assignor Information:**

Assignor:

Contact Person:

Telephone:

Email Address:

**Assignee Information:**

Assignee:

Contact Person:

Telephone:

Email Address:

Transportation Services Agreement	Start Date	End Date	Assigned Quantity

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**Exhibit "B"****Coastal GasLink Pipeline Request for Early Termination of Temporary Assignment****Assignor Information:**

Assignor:

Contact Person:

Telephone:

Email Address:

**Assignee Information:**

Assignee:

Contact Person:

Telephone:

Email Address:

Transportation Services Agreement	Start Date of Early Termination