

SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

July 2021

<http://www.tccustomerexpress.com/2885.html>

Published date:

September 15th, 2021

Highlights This Month:

NOVA Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Winston Cao at (403) 920-5315 or winston_cao@tcenergy.com.

FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³

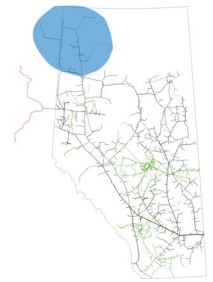
By NGTL Pipeline Segments
July 2021

Segment	Contract	Delivery		Receipt	
		Utilization	Jul CD (TJ/d)	Utilization	Jul CD (MMcf/d)
UPRM	FT	0%	0.0	99%	81
	FT + IT ²	0%		99%	
PRL	FT	45%	30.2	84%	230
	FT + IT	70%		89%	
NWML	FT	88%	3.0	93%	160
	FT + IT	103%		95%	
GRDL	FT	0%	0.0	71%	4,985
	FT + IT	0%		71%	
WAEX	FT	33%	26.2	73%	1,023
	FT + IT	62%		74%	
JUDY	FT	41%	18.0	92%	24
	FT + IT	45%		107%	
GPML	FT	51%	227.8	71%	5,272
	FT + IT	76%		71%	
CENT	FT	0%	0.0	44%	3,286
	FT + IT	0%		44%	
LPOL	FT	56%	273.1	62%	1,065
	FT + IT	91%		71%	
WGAT	FT	67%	4,348.9	91%	210
	FT + IT	67%		101%	
ALEG	FT	43%	383.8	93%	409
	FT + IT	43%		136%	
SLAT	FT	16%	161.7	98%	93
	FT + IT	16%		122%	
MLAT	FT	96%	247.9	95%	119
	FT + IT	101%		123%	
BLEG	FT	42%	183.9	98%	339
	FT + IT	48%		114%	
EGAT	FT	94%	4,726.5	96%	6
	FT + IT	97%		296%	
MRTN	FT	31%	18.0	74%	36
	FT + IT	33%		86%	
LIEG	FT	68%	2,166.1	75%	22
	FT + IT	68%		88%	
KIRB	FT	84%	1,700.5	90%	1
	FT + IT	85%		1043%	
SMHI	FT	61%	12.0	99%	7
	FT + IT	61%		162%	
REDL	FT	2%	14.0	84%	8
	FT + IT	2%		133%	
COLD	FT	56%	210.5	54%	4
	FT + IT	57%		249%	
EDM	FT	38%	1,850.7	94%	22
	FT + IT	38%		154%	
NLAT	FT	77%	257.3	93%	72
	FT + IT	77%		145%	
WAIN	FT	5%	0.3	92%	3
	FT + IT	13%		132%	
ELAT	FT	72%	297.5	94%	62
	FT + IT	72%		143%	
TOTAL SYSTEM	FT	72%	17,157.8	68%	17,541
	FT + IT	74%		71%	

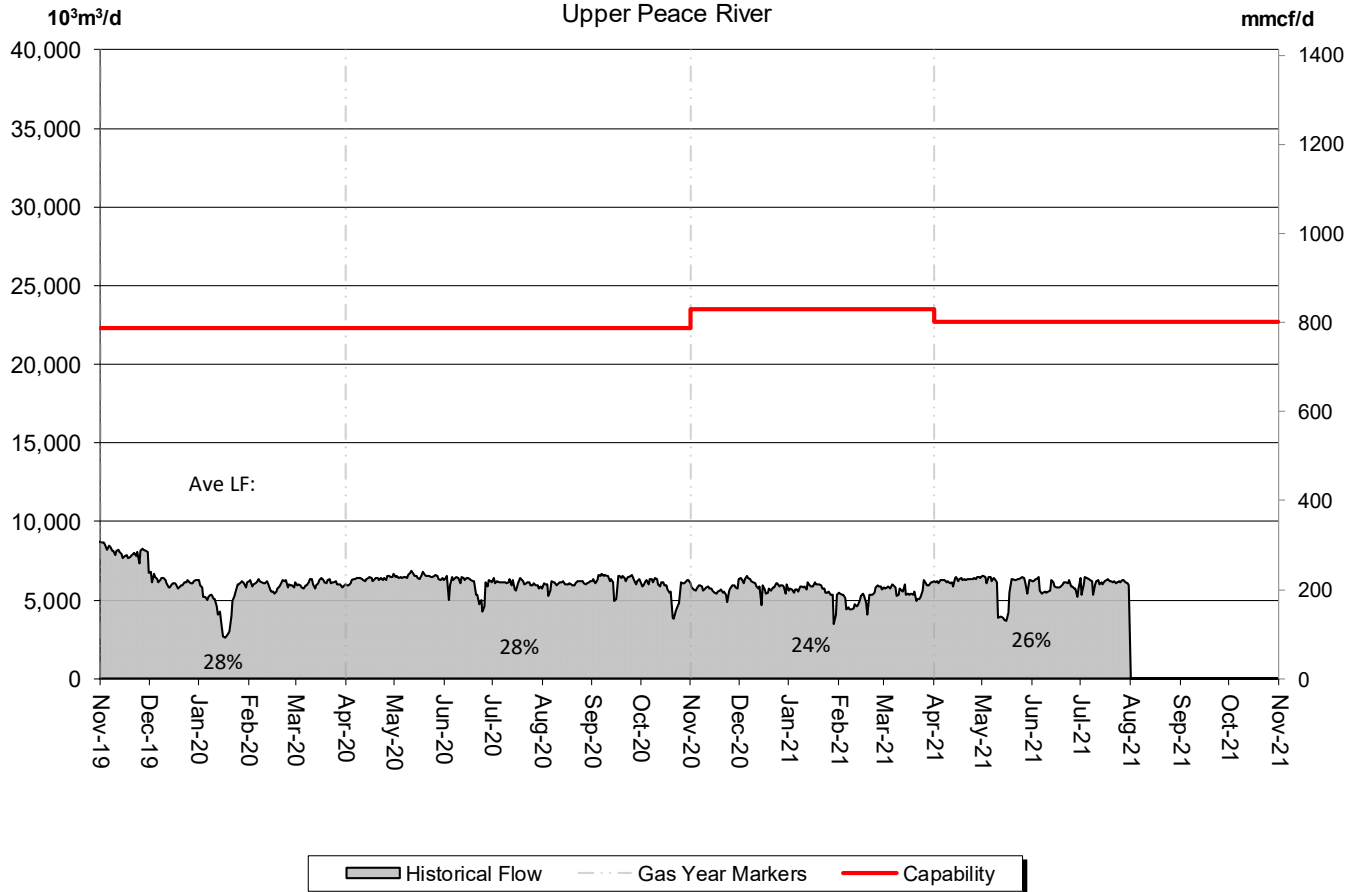
*NOTE:

1. FT includes all receipt and delivery Firm Transportation Services.
2. IT includes receipt and delivery Interruptible Services.
3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.

DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER

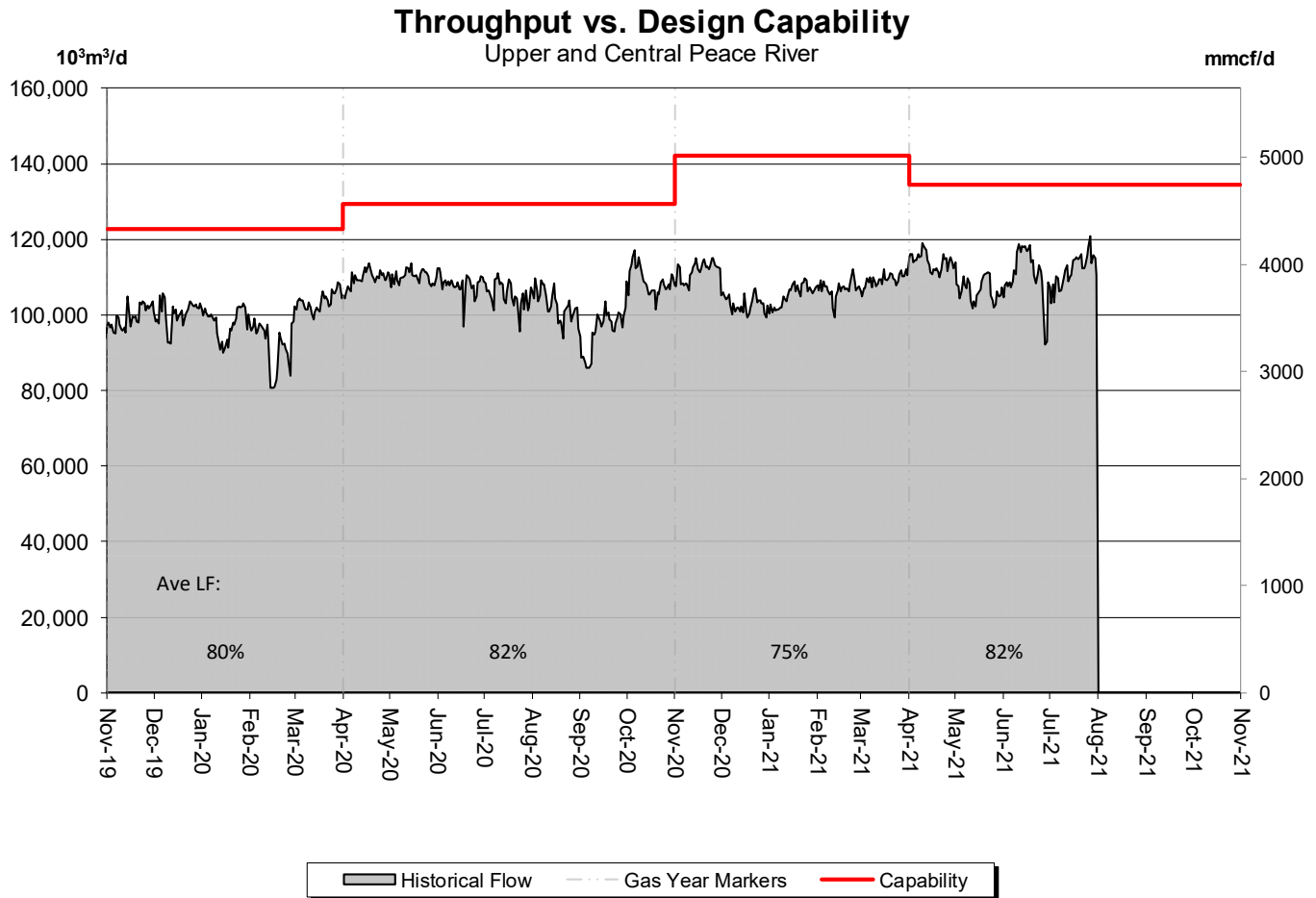
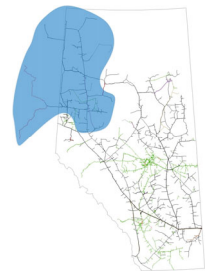


Throughput vs. Design Capability
Upper Peace River



% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	22%	24%	28%	25%	26%	27%

DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER

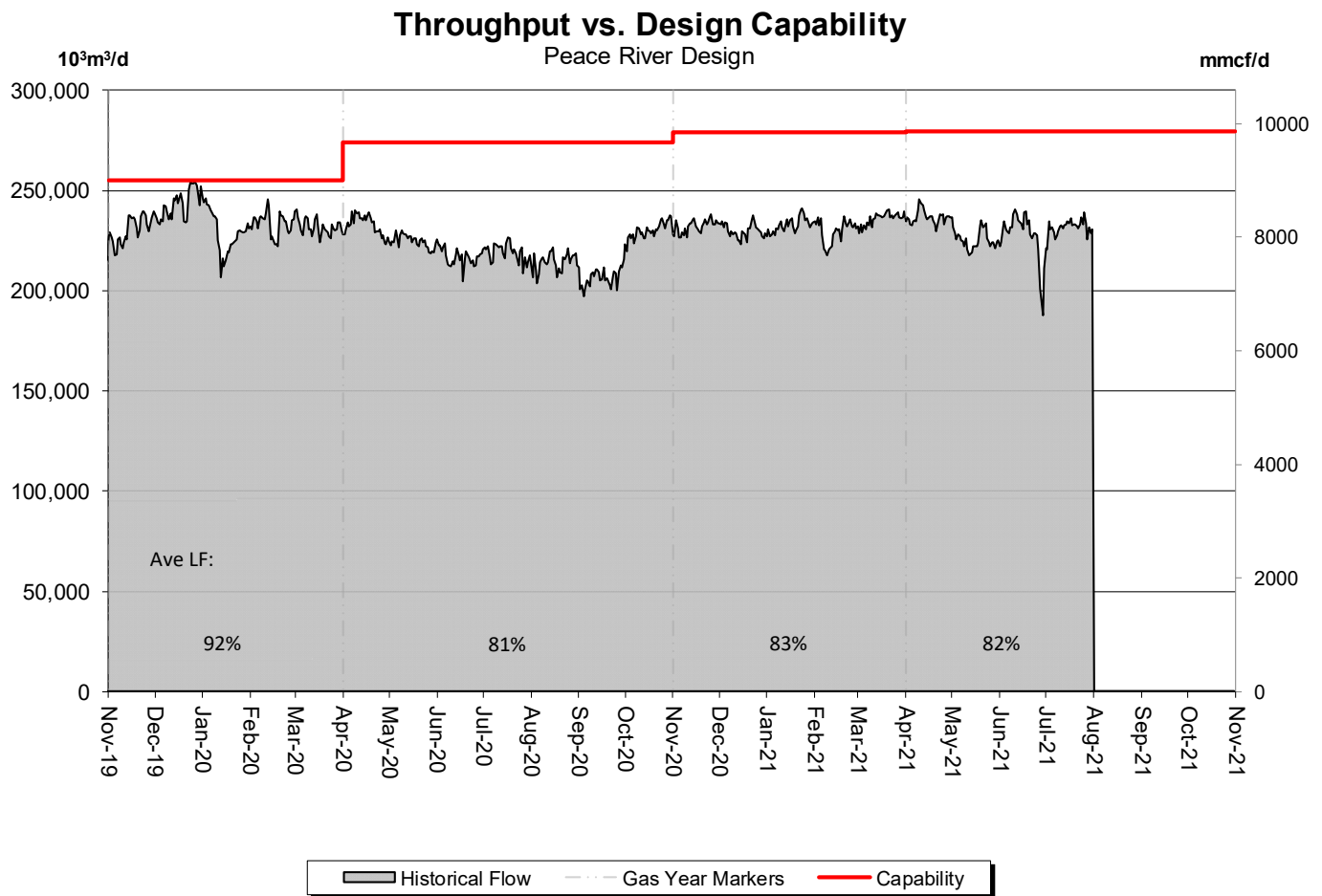
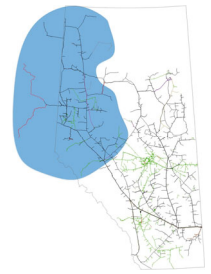


% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	75%	77%	85%	80%	82%	83%

DESIGN CAPABILITY UTILIZATION

PEACE RIVER DESIGN

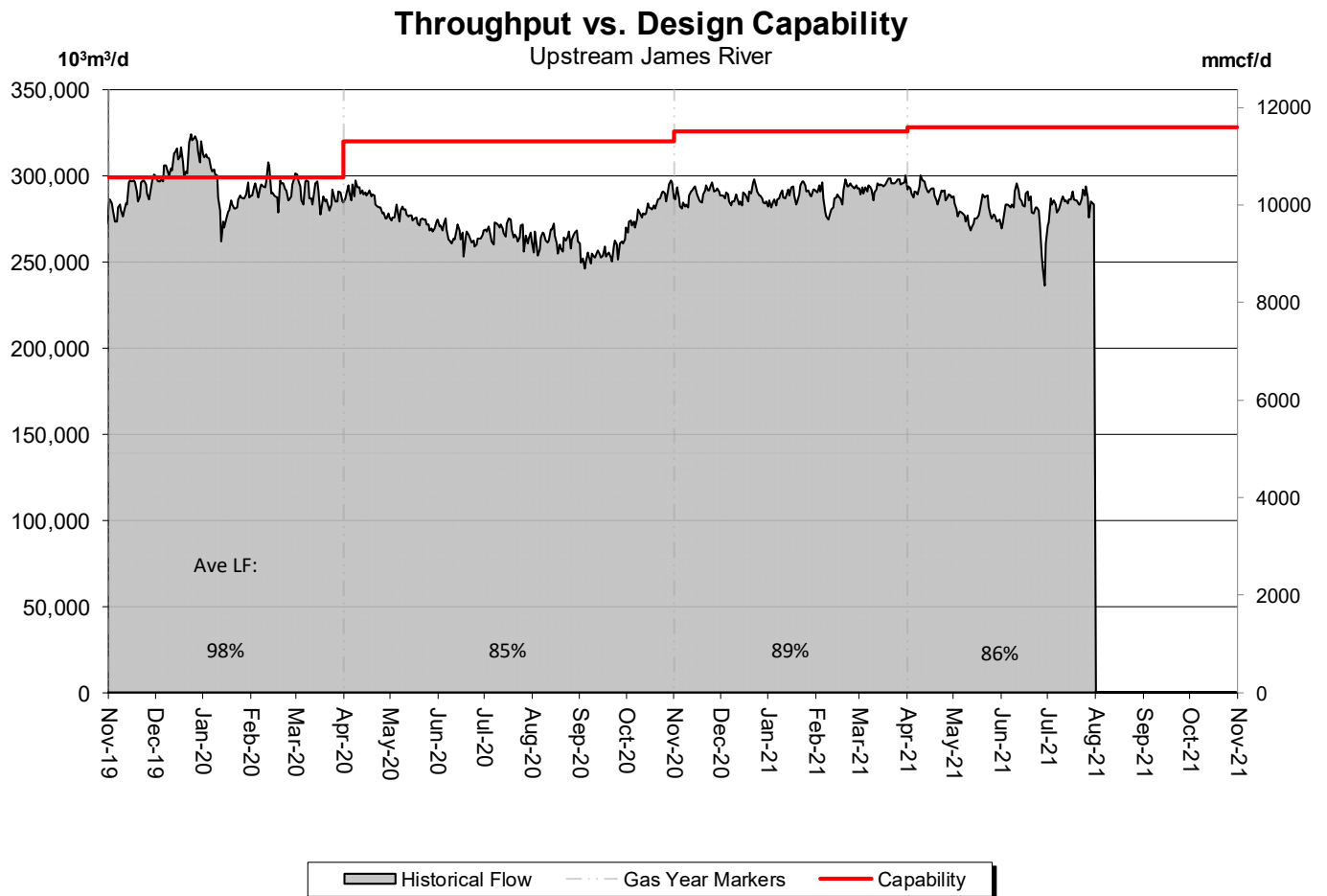
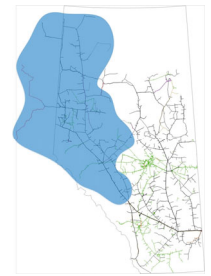
(Upper, Central and Lower Peace River)



% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	82%	84%	85%	81%	81%	83%

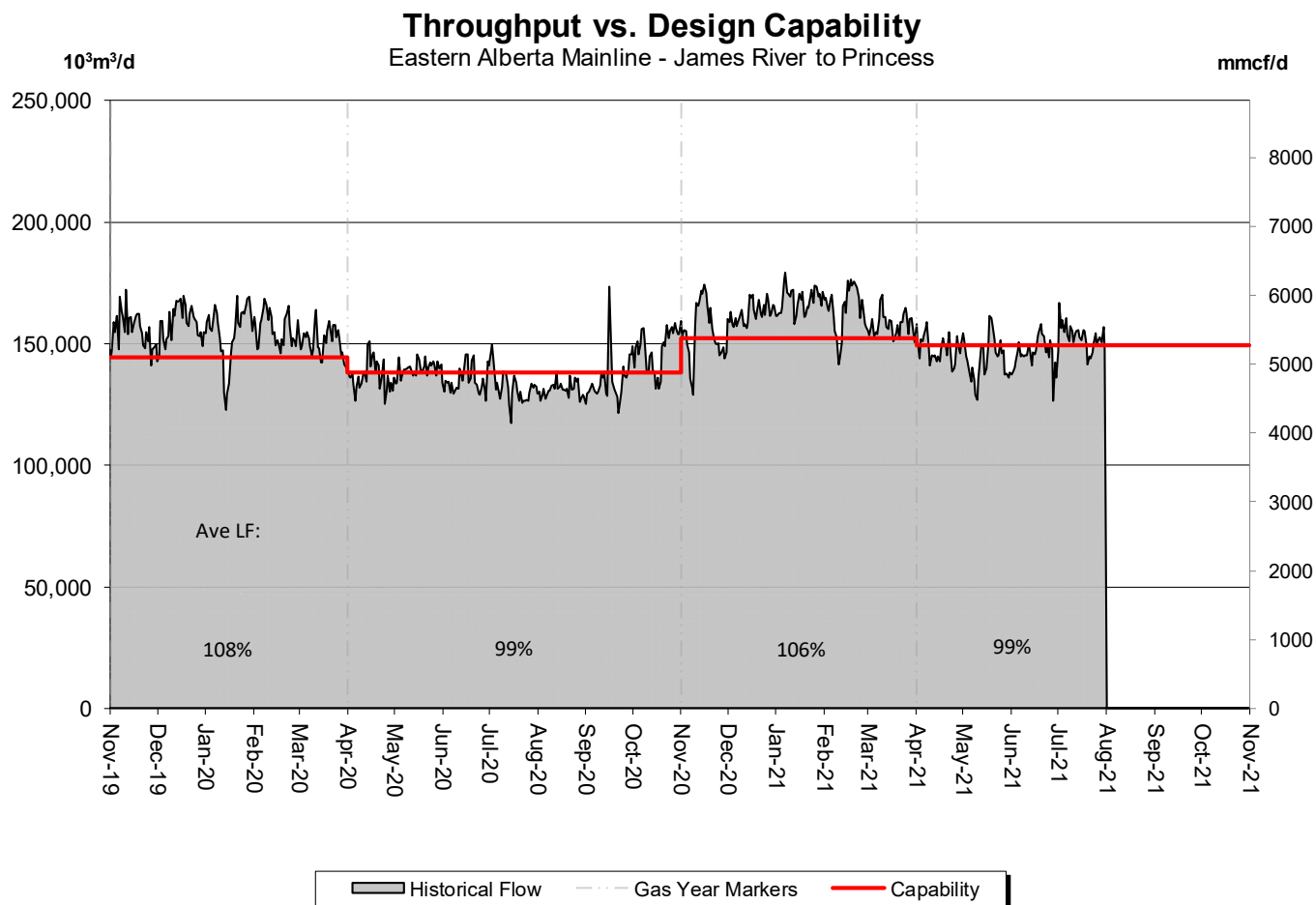
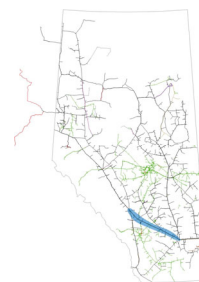
DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER

(Edson Mainline, Peace River Design and Marten Hills)



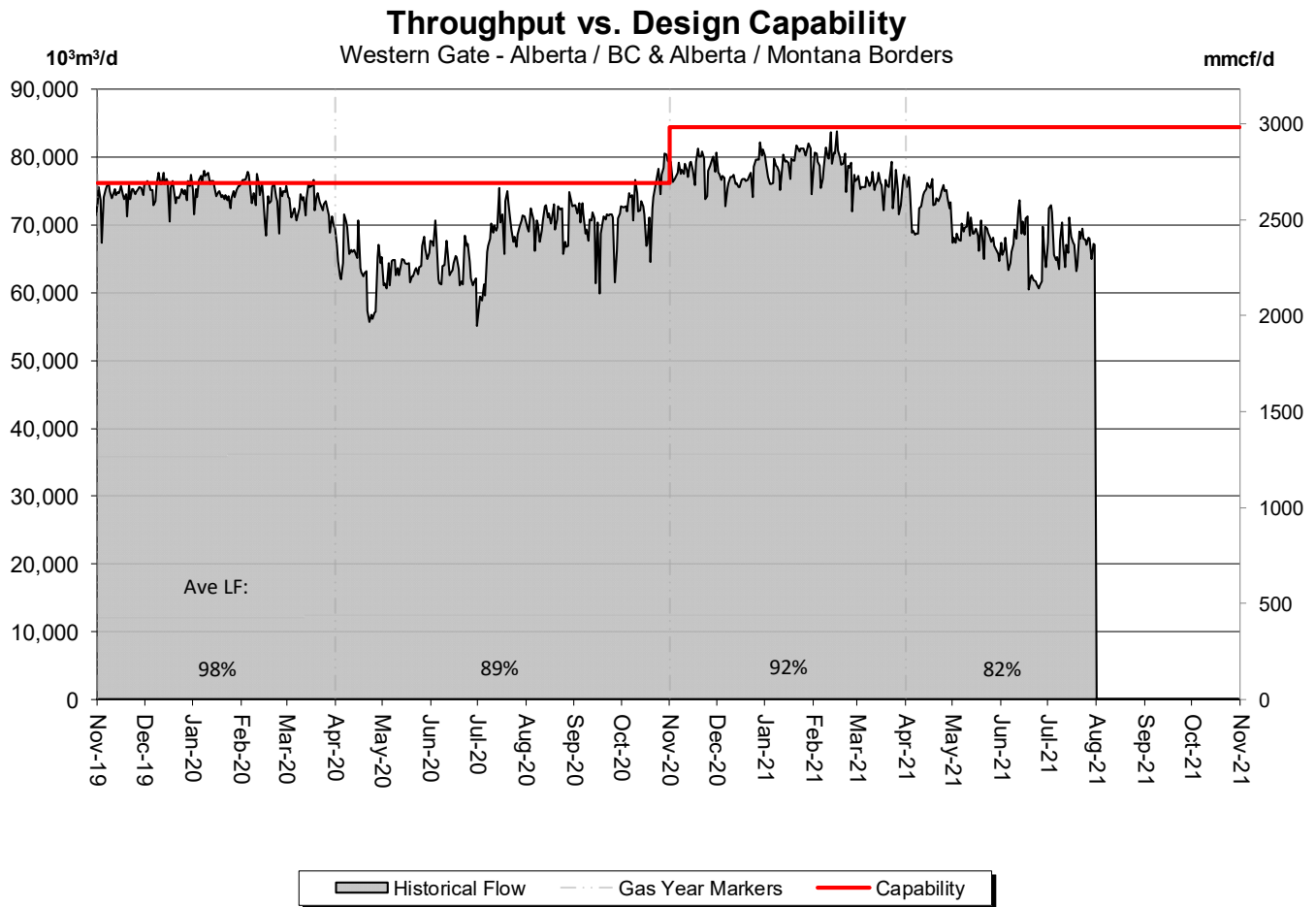
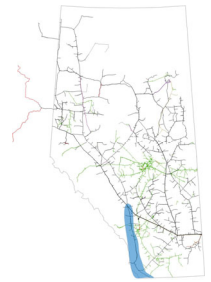
% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	89%	90%	89%	85%	85%	87%

DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)



% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	108%	104%	99%	96%	98%	102%

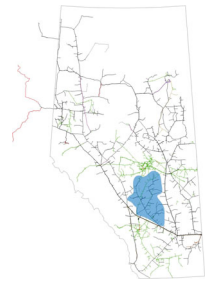
DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)



% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	94%	90%	87%	81%	78%	80%

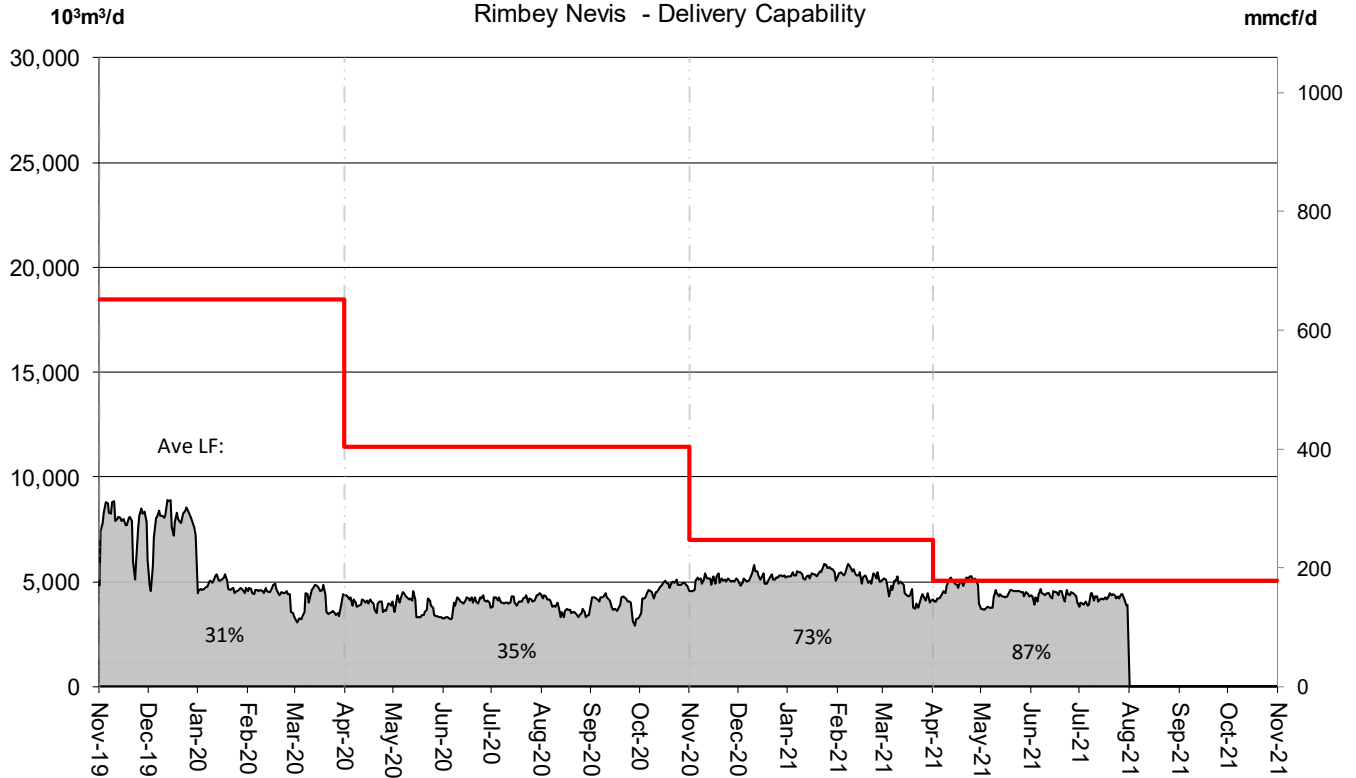
DESIGN CAPABILITY UTILIZATION

RIMBEY-NEVIS – FLOW WITHIN



Total Deliveries vs. Design Capability

Rimbey Nevis - Delivery Capability



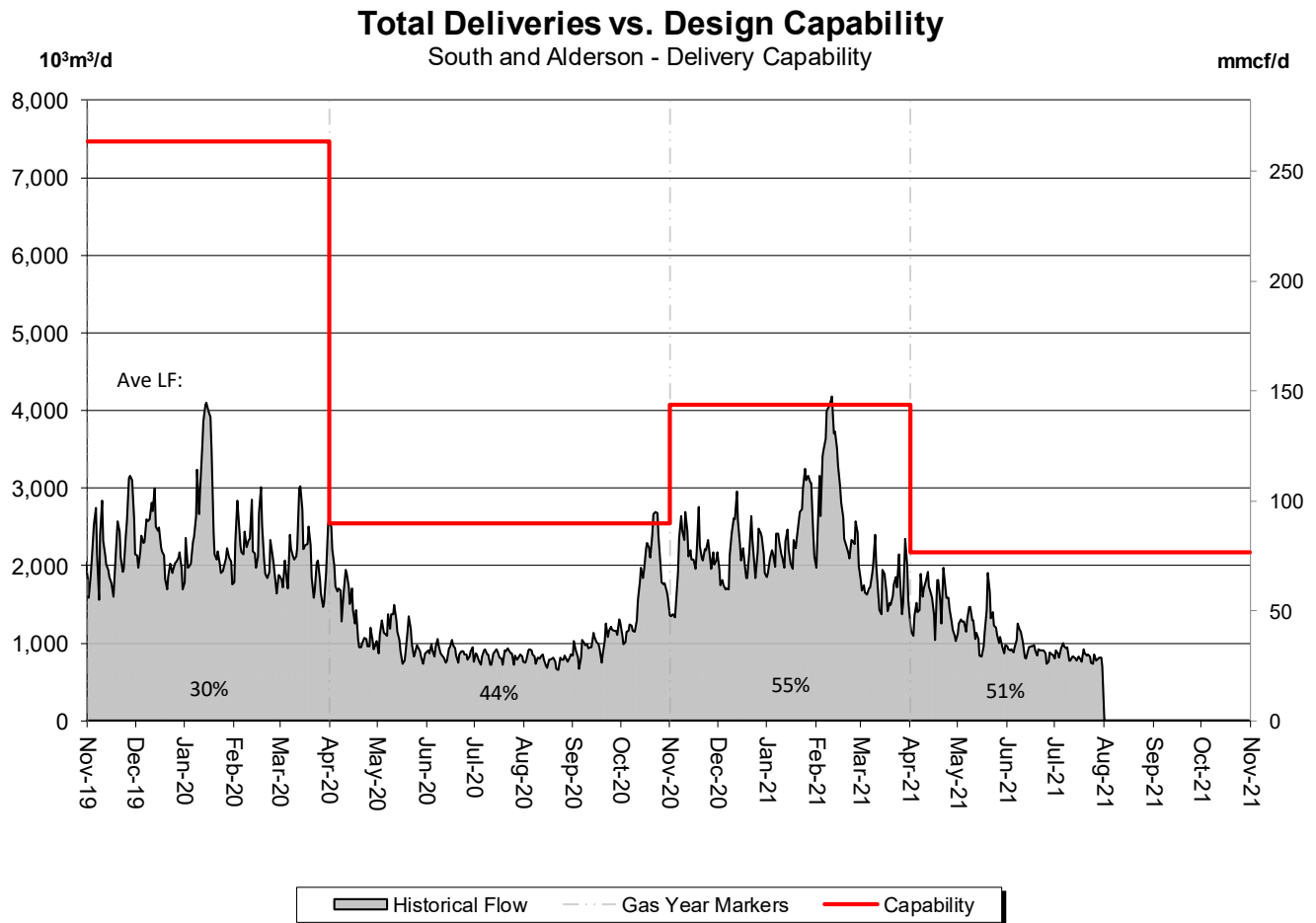
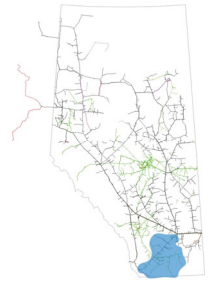
Historical Flow Gas Year Markers Capability

% Design Capability Utilization

Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	76%	64%	94%	84%	86%	82%

DESIGN CAPABILITY UTILIZATION

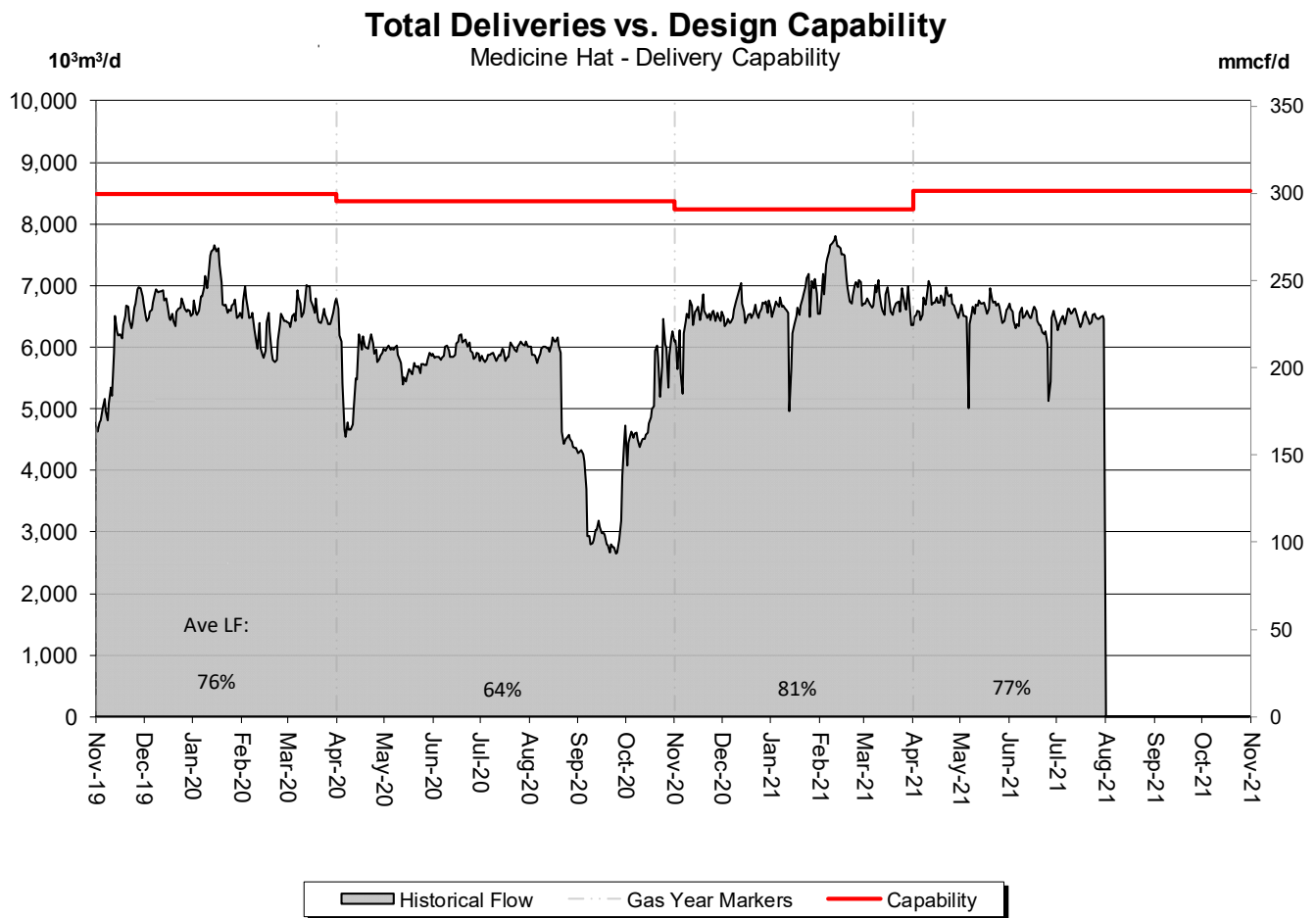
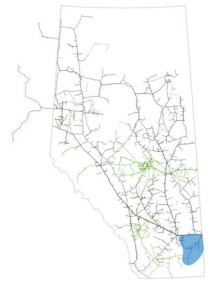
SOUTH and ALDERSON – FLOW WITHIN



% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	72%	43%	69%	56%	43%	38%

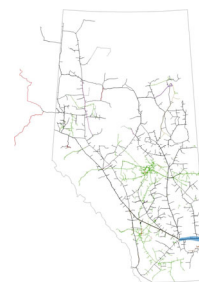
DESIGN CAPABILITY UTILIZATION

MEDICINE HAT – FLOW WITHIN



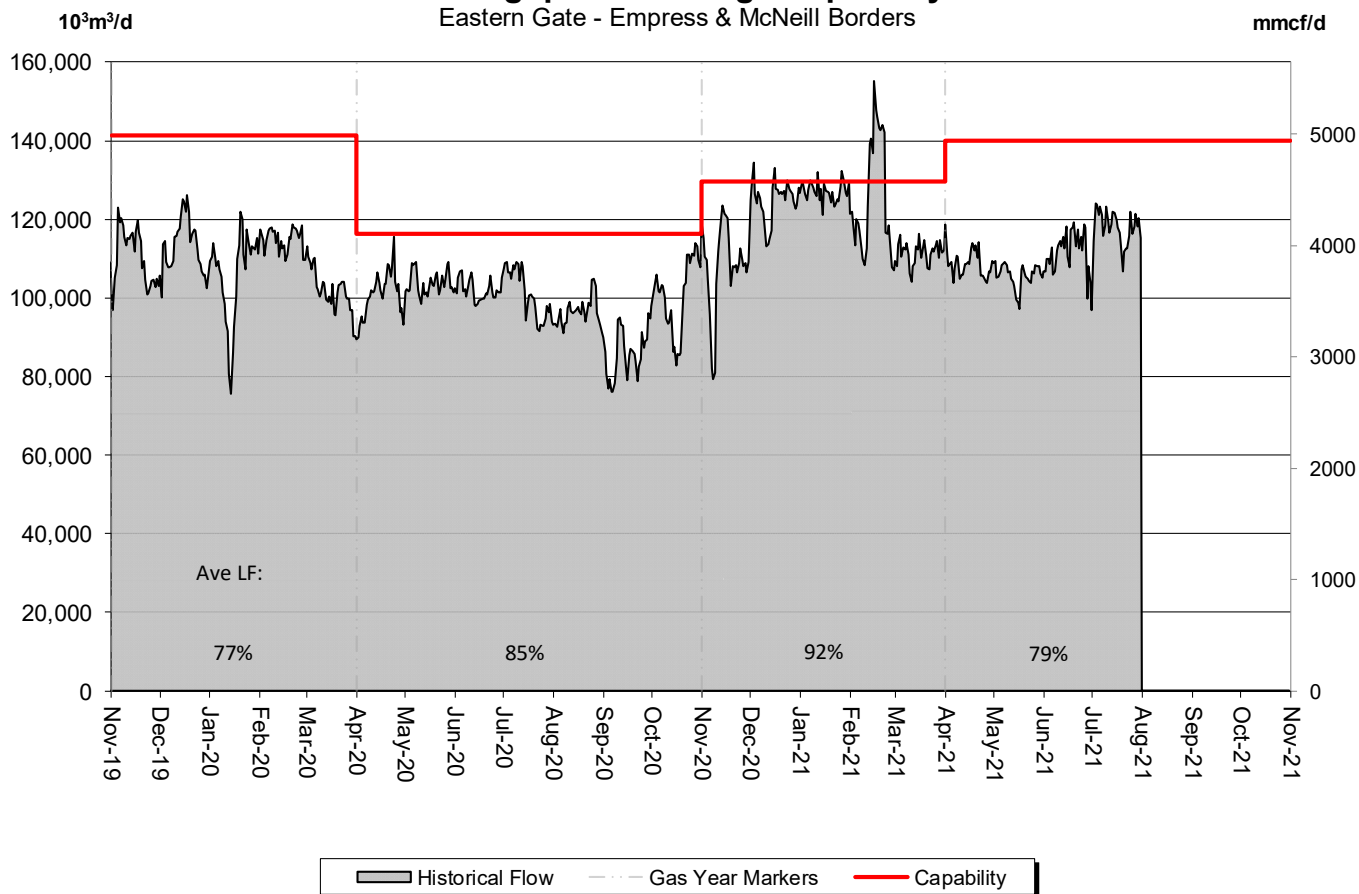
% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	88%	82%	78%	77%	75%	76%

DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)



Throughput vs. Design Capability

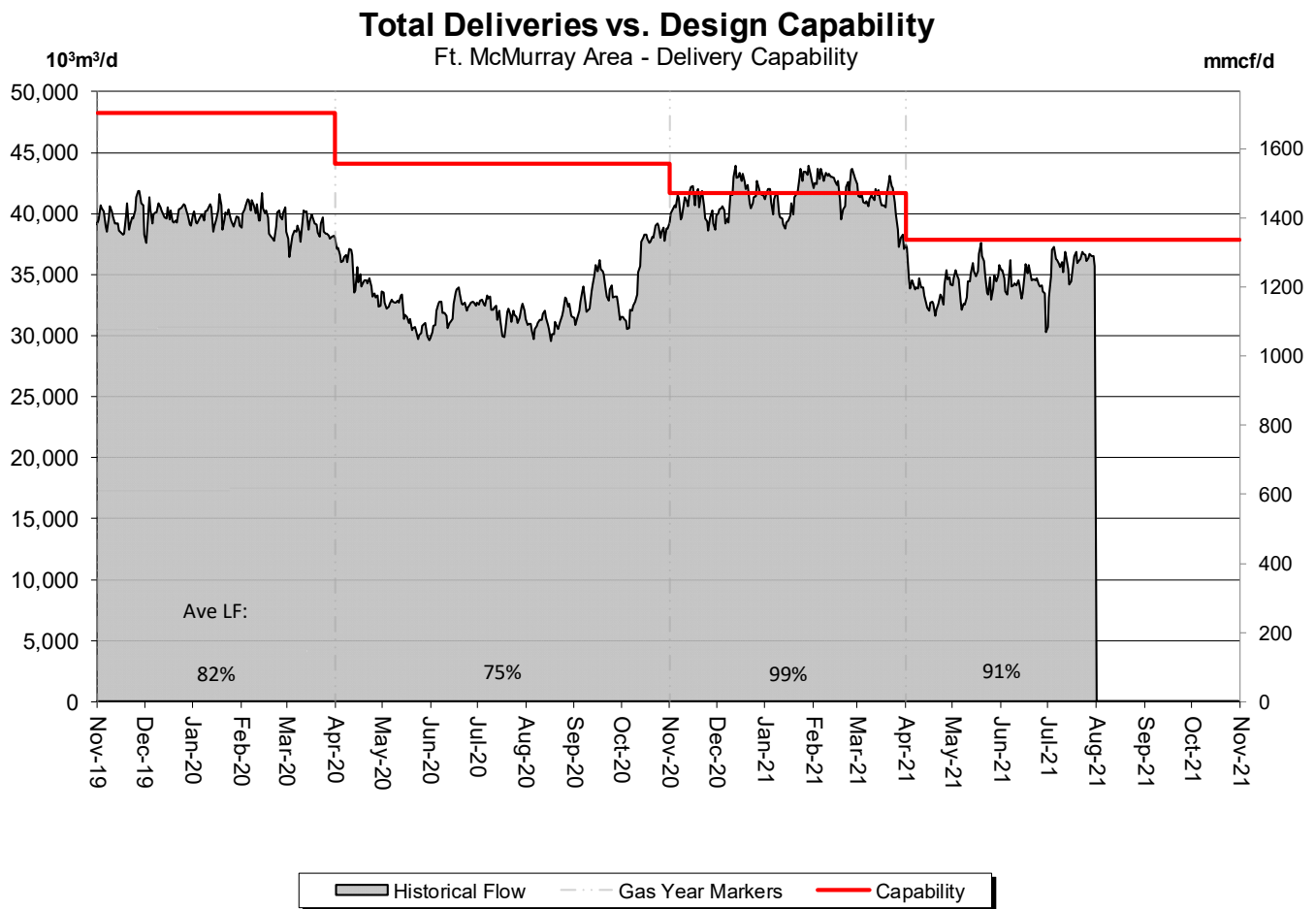
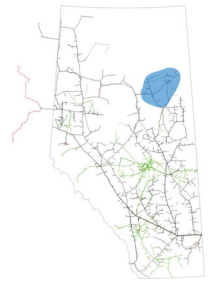
Eastern Gate - Empress & McNeill Borders



% Design Capability Utilization

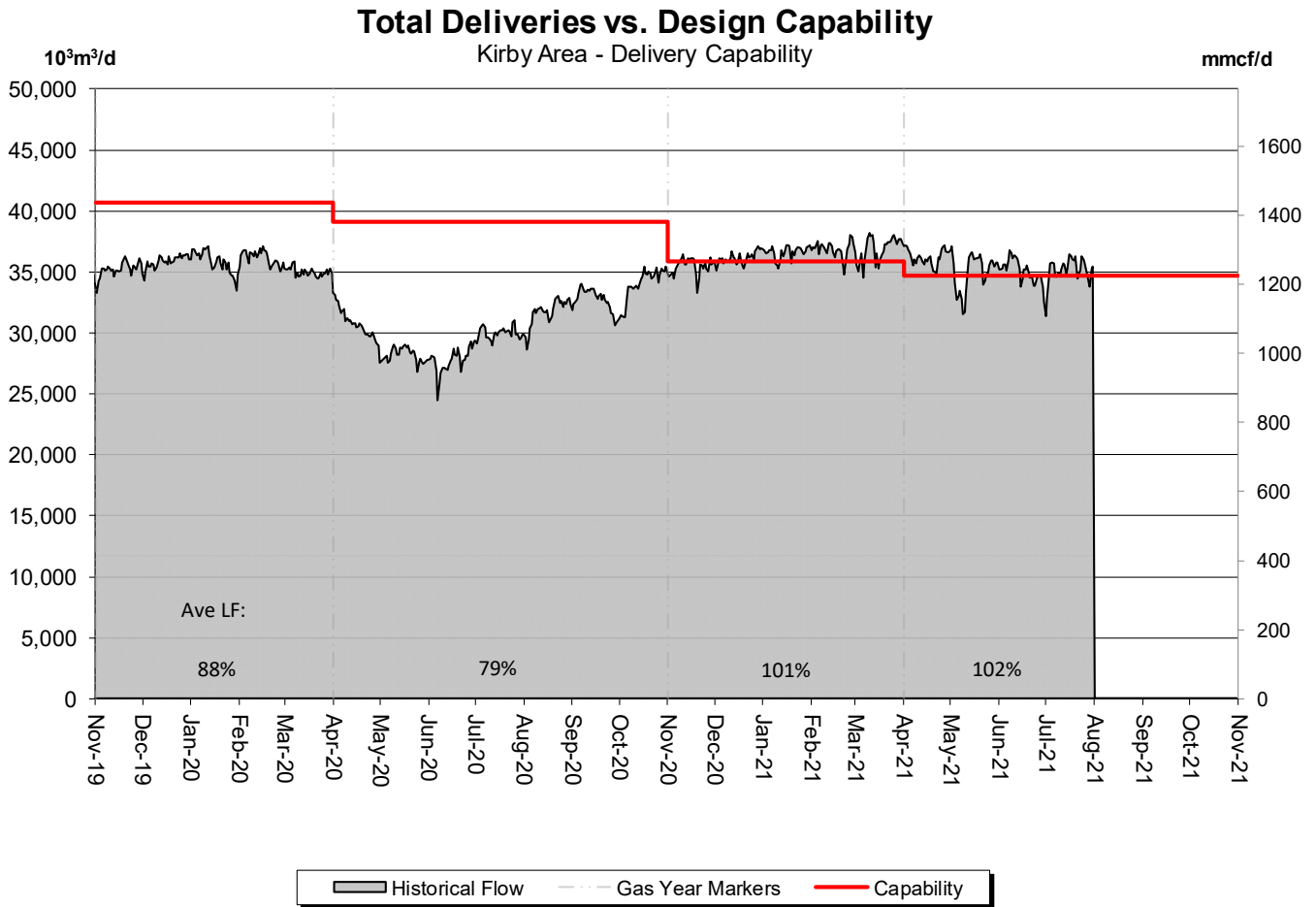
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	97%	86%	78%	76%	80%	84%

DESIGN CAPABILITY UTILIZATION FT. McMURRAY AREA – FLOW WITHIN



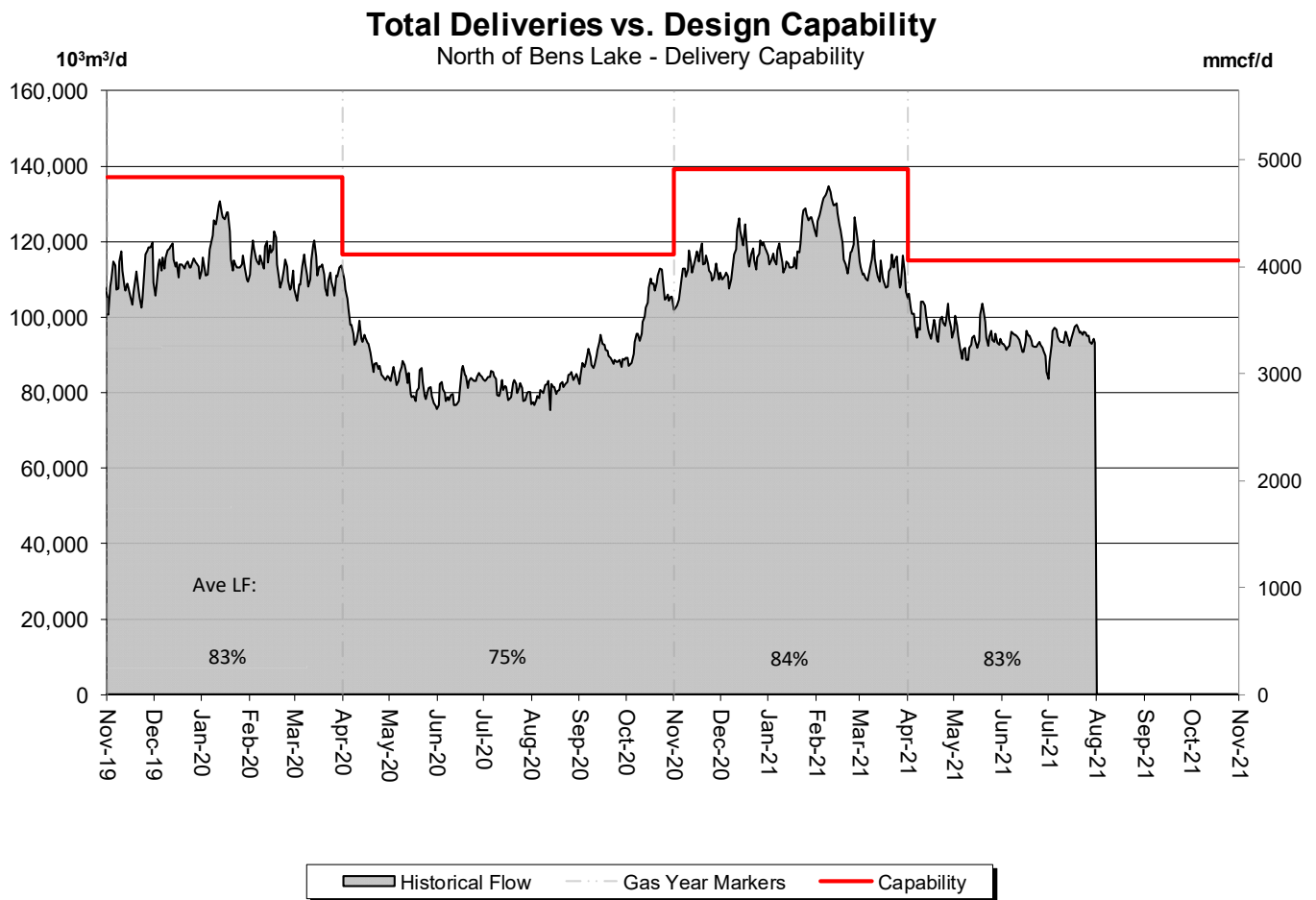
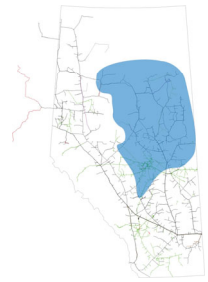
% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	102%	98%	89%	91%	91%	95%

DESIGN CAPABILITY UTILIZATION KIRBY AREA – FLOW WITHIN



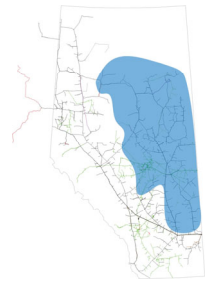
% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	103%	103%	104%	101%	101%	101%

DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



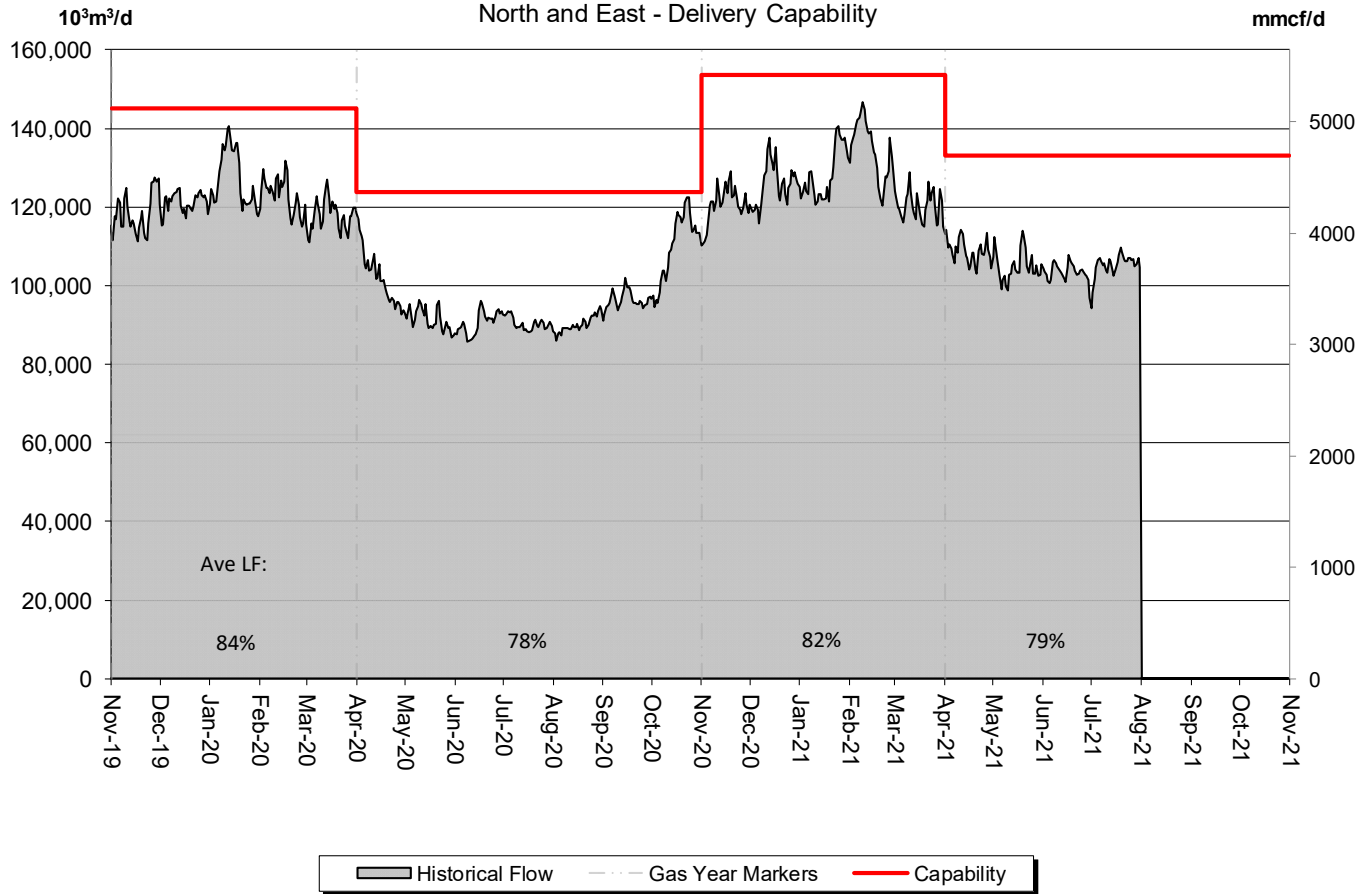
% Design Capability Utilization						
Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	89%	81%	86%	82%	81%	82%

DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN



Total Deliveries vs. Design Capability

North and East - Delivery Capability



% Design Capability Utilization

Flow/ Design	Feb	Mar	Apr	May	Jun	Jul
	88%	78%	82%	79%	78%	79%

FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Marketing Representative to discuss your Firm Transportation Service needs.

Estimated Firm Transportation Service Availability

**Please refer to the following web site for
current FT-R / FT-D Availability Maps:**

**[http://www.tccustomerexpress.com/2801.
html](http://www.tccustomerexpress.com/2801.html)**

HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by ***Pipeline Segment*** (25 segments make up the system) or ***Design Area*** (13 Design Areas for the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

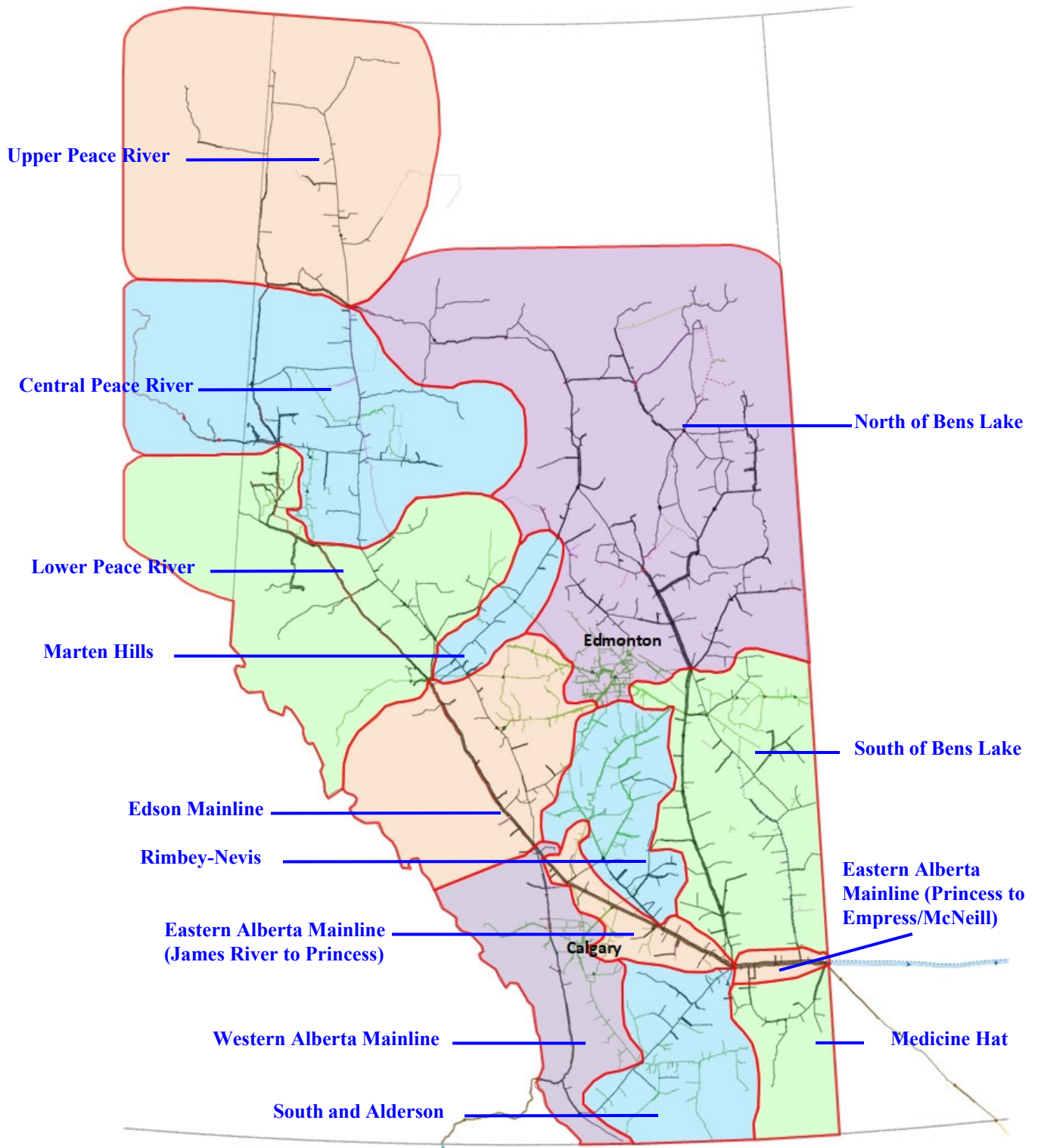
Design Flow Capability utilization is a function of several factors that include:

- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

Future Firm Transportation Service Availability

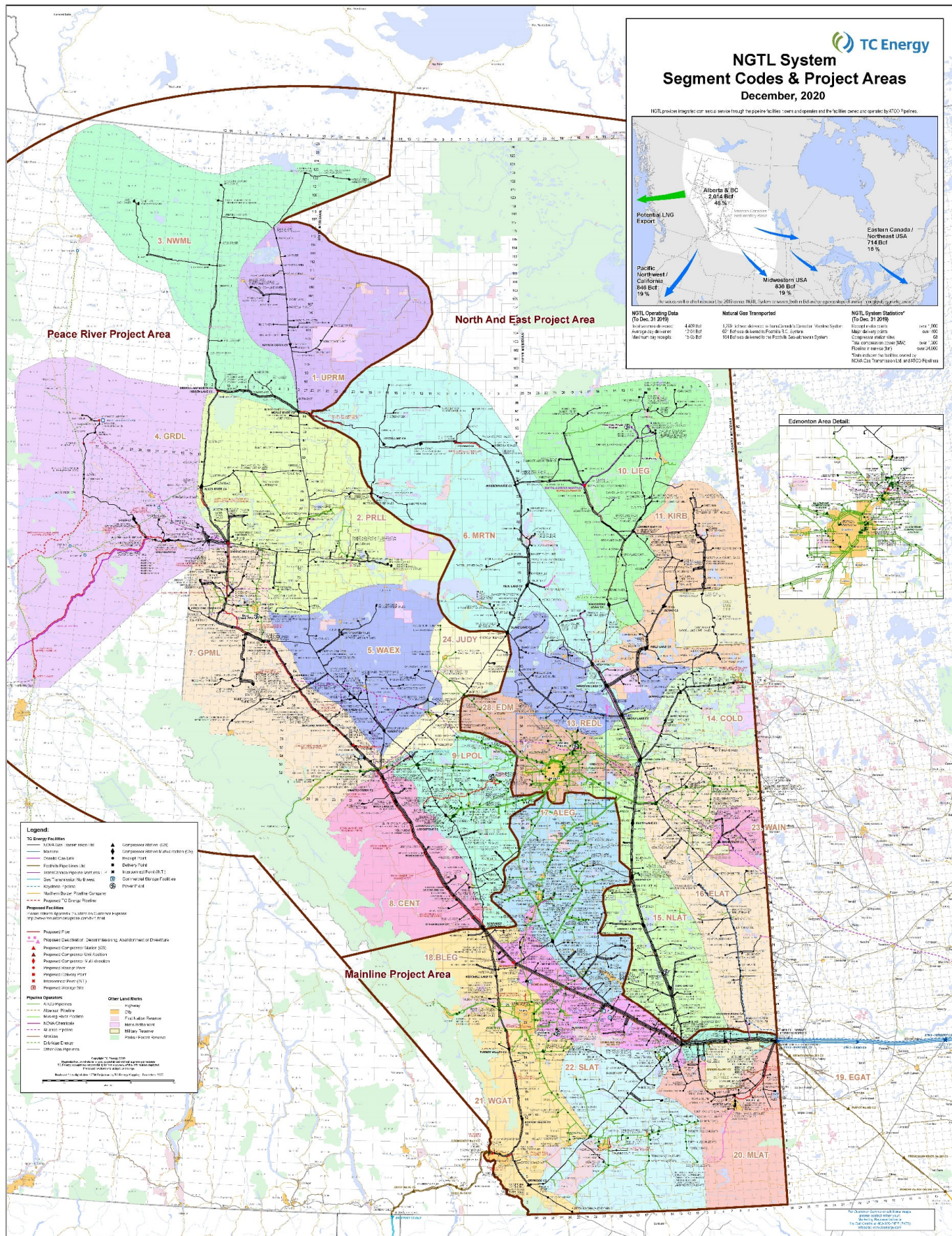
The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.

NGTL Design Areas



(Last updated Oct 2019)

Last Updated December, 2020



DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of the design area.

Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Other

System Load Factor

The volume weighted average of the *Average Load Factor (AVGLF)* of all design areas on the system
