SYSTEM UTILIZATION MONTHLY REPORT

for the month ending

June 2023

http://www.tccustomerexpress.com/2885.html

Published date: August 15th, 2023

Highlights This Month:

NOVA Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Colin Cooper at (403) 463-6241 or colin_cooper@tcenergy.com.



FIRM TRANSPORTATION SERVICE¹ CONTRACT UTILIZATION³ By NGTL Pipeline Segments

June 2023

		Del	ivery	Rec	-
-			Jun CD		Jun CE
Segment	Contract	Utilization	(TJ/d)	Utilization	(MMcf/d)
UPRM	FT?	0%	0.0	35%	50
	$FT + IT^2$	0%		35%	
PRLL	FT	35%	27.1	73%	243
KLL	FT FT + IT	53%	27.1	73 /8	24.
		2070			
NWML	FT	0%	0.0	70%	150
	FT + IT	0%		70%	
GRDL	FT	0%	0.0	81%	5,27
	FT + IT	0%		82%	
VAEX	FT	55%	18.1	58%	1,08
VALA	FT FT + IT	65%	10.1	58%	1,00
		0070		2070	
UDY	FT	30%	19.6	85%	23
	FT + IT	41%		97%	
SPML	FT	52%	229.2	75%	5,36
	FT + IT	94%		76%	
	FT	10/	25.4	500/	
CENT	FT FT + IT	1% 20%	35.4	58% 59%	2,56
	F1 + 11	20%		3970	
POL	FT	58%	571.6	78%	98
	FT + IT	67%	0,110	81%	20
VGAT	FT	74%	4,571.0	93%	18
	FT + IT	74%		117%	
ALEG	FT FT + FT	32%	402.8	84%	412
	FT + IT	33%		116%	
SLAT	FT	14%	190.8	98%	8
	FT + IT	14%	1,010	117%	0.
ALAT	FT	76%	284.9	96%	8
	FT + IT	76%		111%	
BLEG	FT FT + FT	8%	211.2	98%	37:
	FT + IT	9%		118%	
GAT	FT	83%	5,451.5	98%	
	FT + IT	84%	-,	135%	
ARTN	FT	44%	28.5	89%	5
	FT + IT	46%		110%	
ma				CRO (
JEG	FT FT + FT	66%	2,189.2	65%	1:
	FT + IT	66%		109%	
ARB	FT	84%	1,783.9	59%	
	FT + IT	85%	1,10019	220%	
REDL	FT	2%	17.9	91%	:
	FT + IT	2%		136%	
COLD	FT	80%	290.1	0%	:
	FT + IT	80%		437%	
сDM	FT	36%	1,890.7	97%	3
	FT + IT	37%	1,000.7	128%	5
		/ •			
ILAT	FT	38%	255.6	97%	8
	FT + IT	38%		119%	
WAIN	FT	5%	0.3	67%	-
	FT + IT	69%		199%	
	ET	100/	225 5	050/	
ELAT	FT FT + IT	68% 68%	327.5	95% 1439/	6
	FT + IT	68%		143%	
TOTAL SYSTEM	FT	69%	18,796.6	74%	17,165

***NOTE:**

1. FT includes all receipt and delivery Firm Transportation Services.

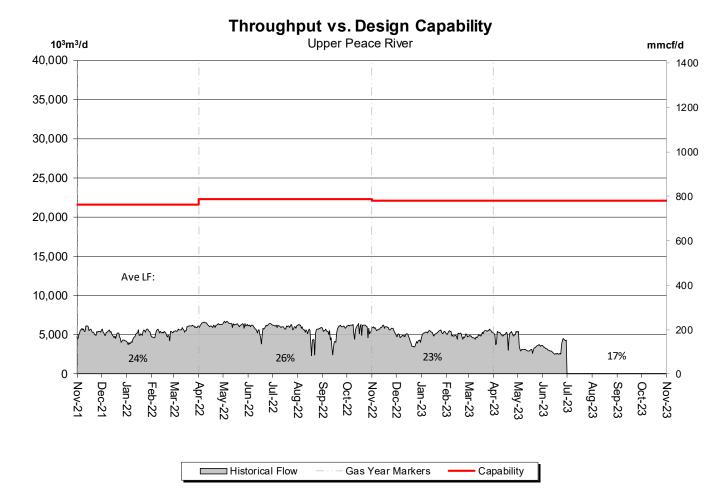
2. IT includes receipt and delivery Interruptible Services.

3. Utilization data is based on billed monthly volumes. Percent utilization calculated as FT and FT + IT billed volumes divided by applicable receipt or delivery Contract level.



DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



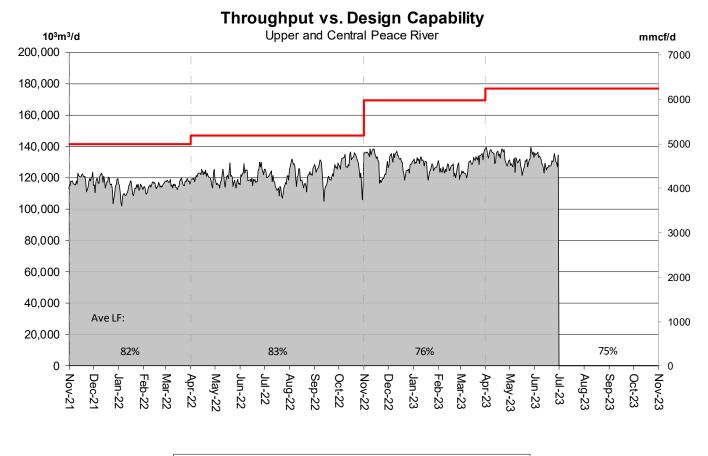


% Design Capability Utilization							
Average	Jan	Feb	Mar	Apr	May	Jun	
Flow/	24%	23%	23%	22%	15%	15%	



DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER





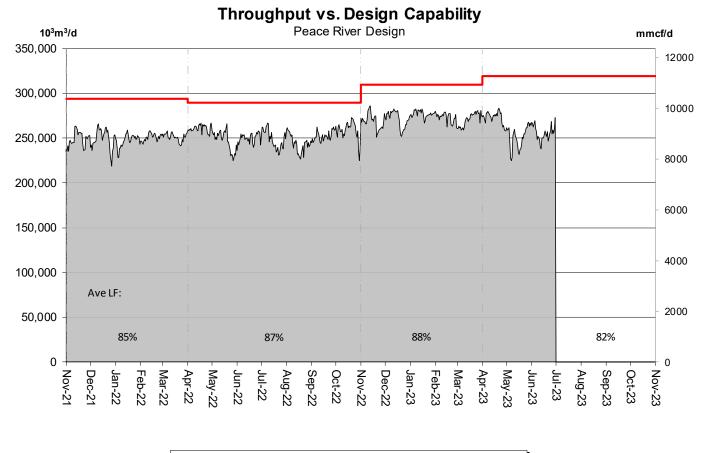
Historical Flow — Gas Year Markers — Capability

% Design Capability Utilization						
Average	Jan	Feb	Mar	Apr	May	Jun
Flow/	76%	74%	76%	76%	74%	74%



DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN (Upper, Central and Lower Peace River)





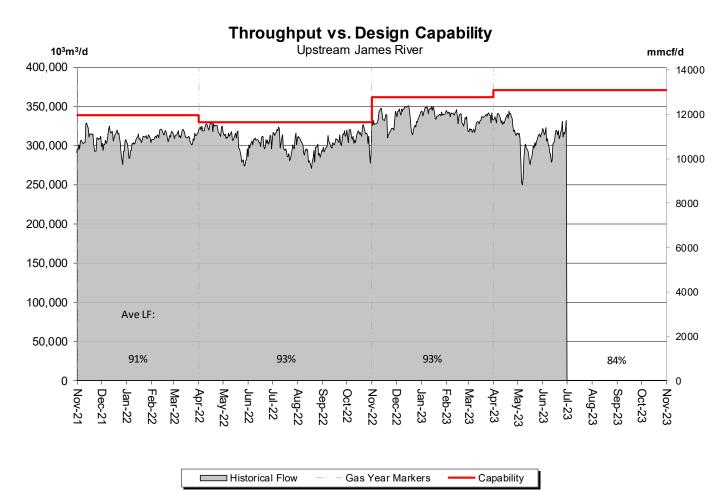
Historical Flow — Gas Year Markers — Capability

% Design Capability Utilization							
Average	Jan	Feb	Mar	Apr	May	Jun	
Flow/	90%	88%	88%	86%	79%	80%	



DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER (Edson Mainline, Peace River Design and Marten Hills)



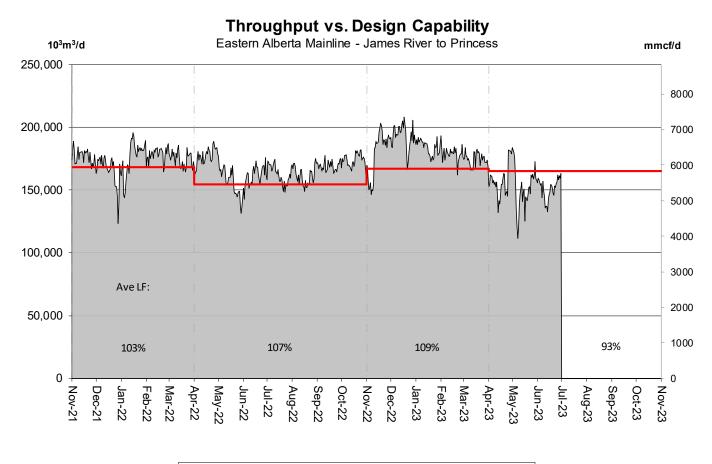


% Design Capability Utilization						
Average	Jan	Feb	Mar	Apr	May	Jun
Flow/	95%	93%	91%	90%	80%	84%



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (James River to Princess)





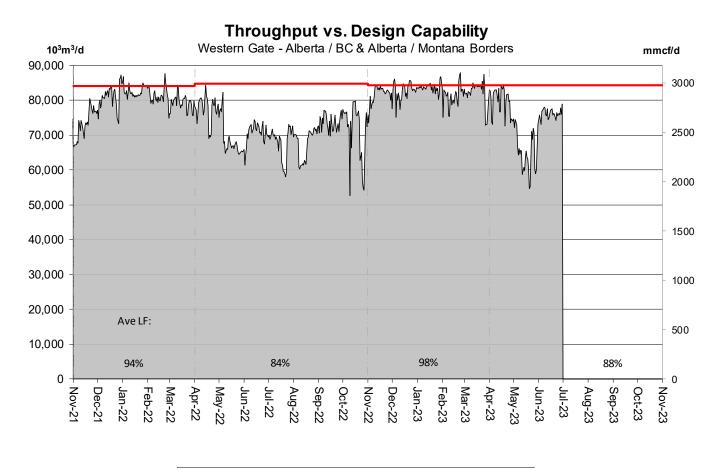
Historical Flow ——— Gas Year Markers —— Capability

% Design Capability Utilization						
Average	Jan	Feb	Mar	Apr	May	Jun
Flow/	110%	107%	105%	95%	91%	92%



DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE (Alberta/B.C. and Alberta/Montana Borders)





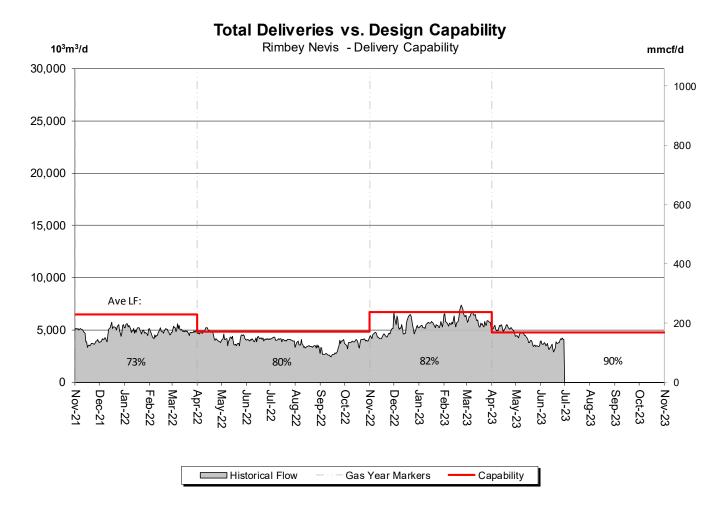
Historical Flow ---- Gas Year Markers ---- Capability

% Design Capability Utilization						
Average	Jan	Feb	Mar	Apr	May	Jun
Flow/	99%	96%	97%	95%	78%	90%



DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN

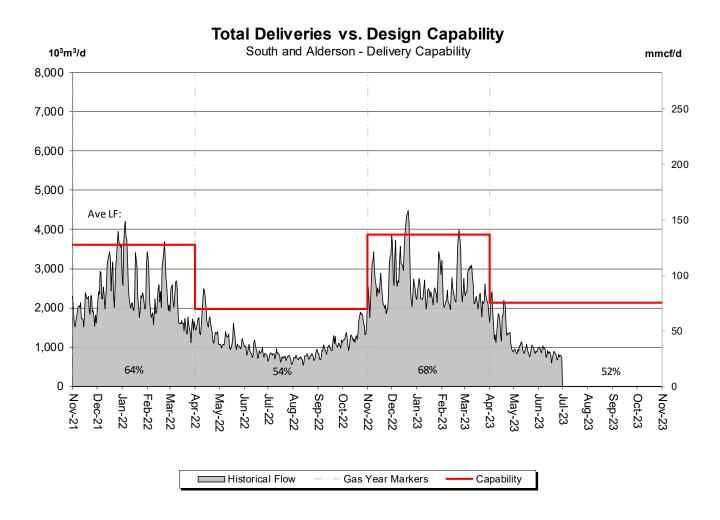




% Design Capability Utilization							
Average	Jan	Feb	Mar	Apr	May	Jun	
Flow/	82%	91%	88%	108%	86%	77%	



DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN

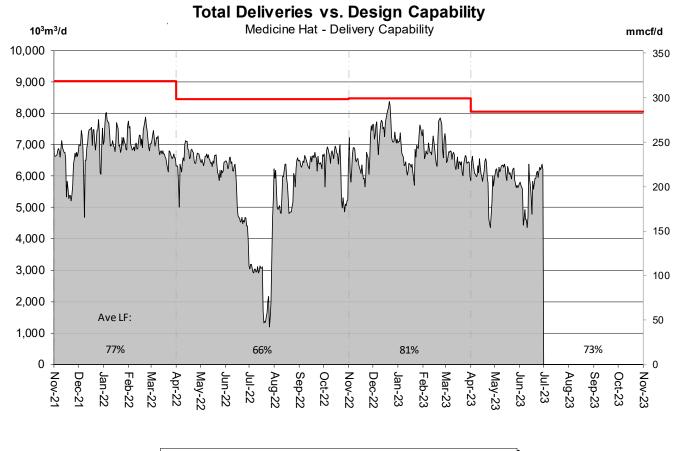


% Design Capability Utilization						
Average	Jan	Feb	Mar	Apr	May	Jun
Flow/	64%	66%	62%	74%	44%	39%



DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





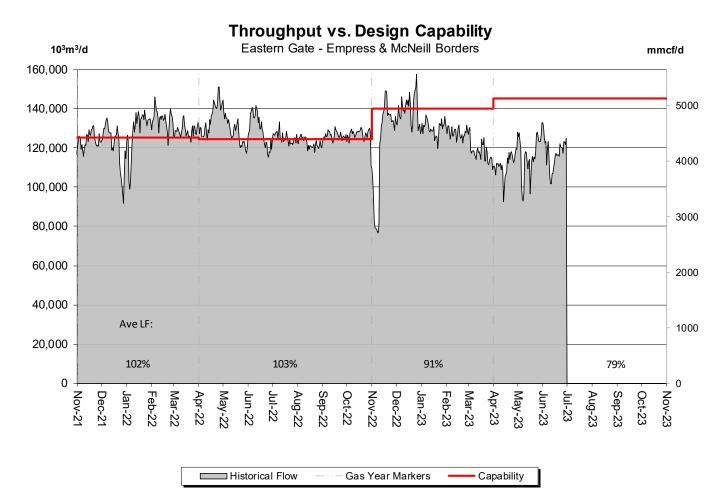
Historical Flow	- Gas Year Markers	Capability
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% Design Capability Utilization								
Average	Jan	Feb	Mar	Apr	May	Jun		
Flow/	79%	82%	77%	73%	75%	70%		



DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE (Princess to Empress / McNeill)



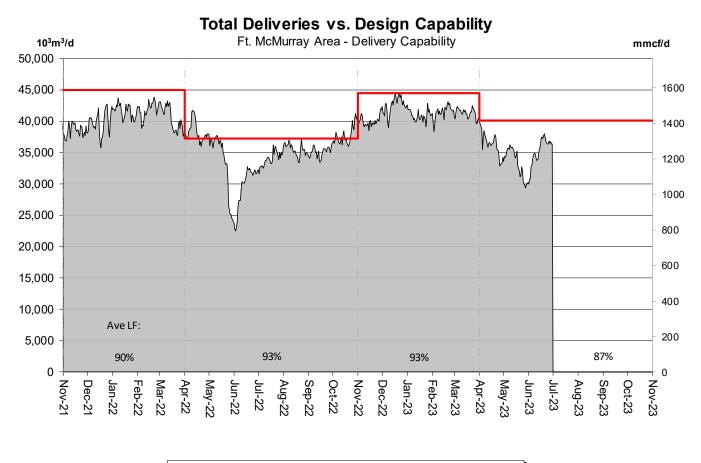


% Design Capability Utilization								
Average	Jan	Feb	Mar	Apr	May	Jun		
Flow/	93%	91%	84%	77%	80%	81%		



DESIGN CAPABILITY UTILIZATION FT. McMURRAYAREA – FLOW WITHIN





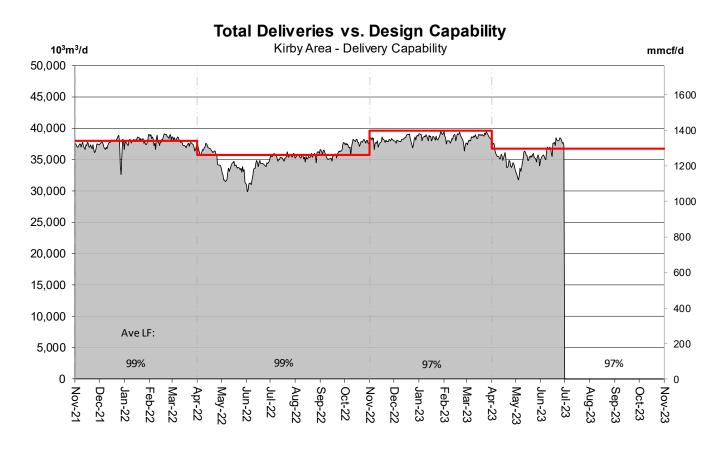
Historical Flow — Gas Year Markers — Capability

% Design Capability Utilization								
Average	Jan	Feb	Mar	Apr	May	Jun		
Flow/	92%	93%	93%	91%	83%	88%		



DESIGN CAPABILITY UTILIZATION KIRBYAREA – FLOW WITHIN



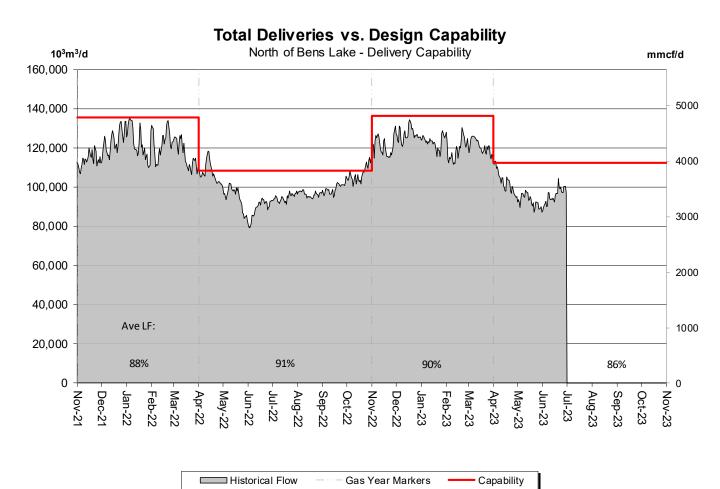


Historical Flow ---- Gas Year Markers ----- Capability

% Design Capability Utilization									
Average	Jan	Feb	Mar	Apr	May	Jun			
Flow/	98%	97%	98%	96%	95%	101%			



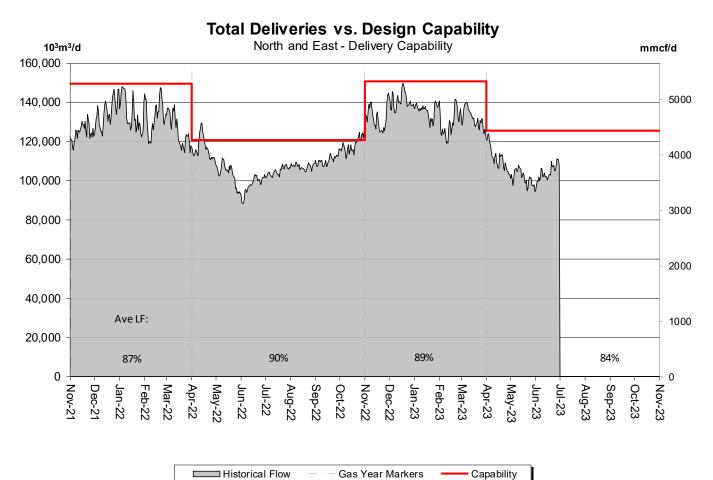
DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



% Design Capability Utilization									
Average	Jan	Feb	Mar	Apr	May	Jun			
Flow/	90%	88%	88%	92%	83%	85%			

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DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN



% Design Capability Utilization								
Average	Jan	Feb	Mar	Apr	May	Jun		
Flow/	90%	86%	87%	89%	81%	83%		



FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Marketing Representative to discuss your Firm Transportation Service needs. Estimated Firm Transportation Service Availability

Please refer to the following web site for

current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



HOW TO USE THIS REPORT

Overview

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

Design Capability Utilization

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

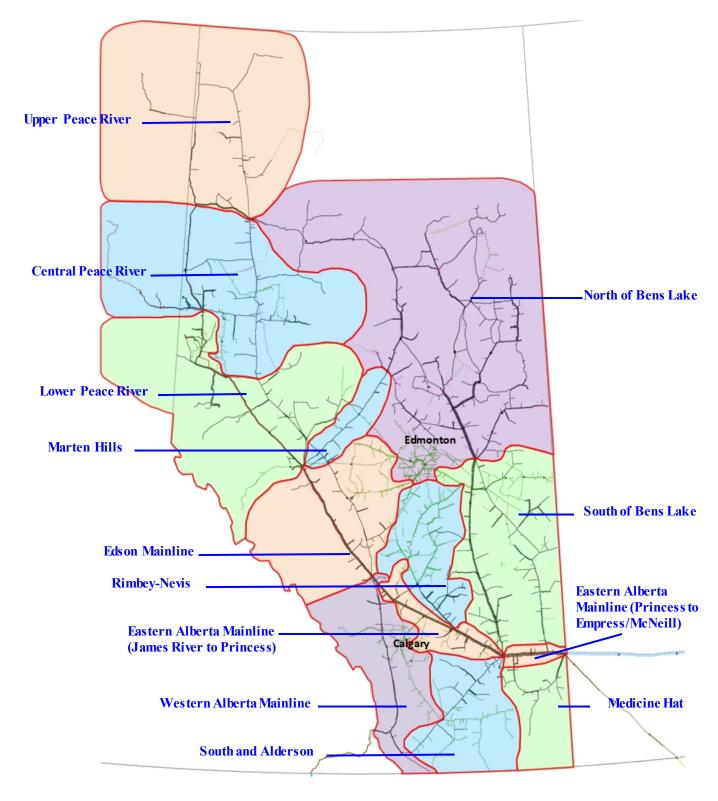
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

Future Firm Transportation Service Availability

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.



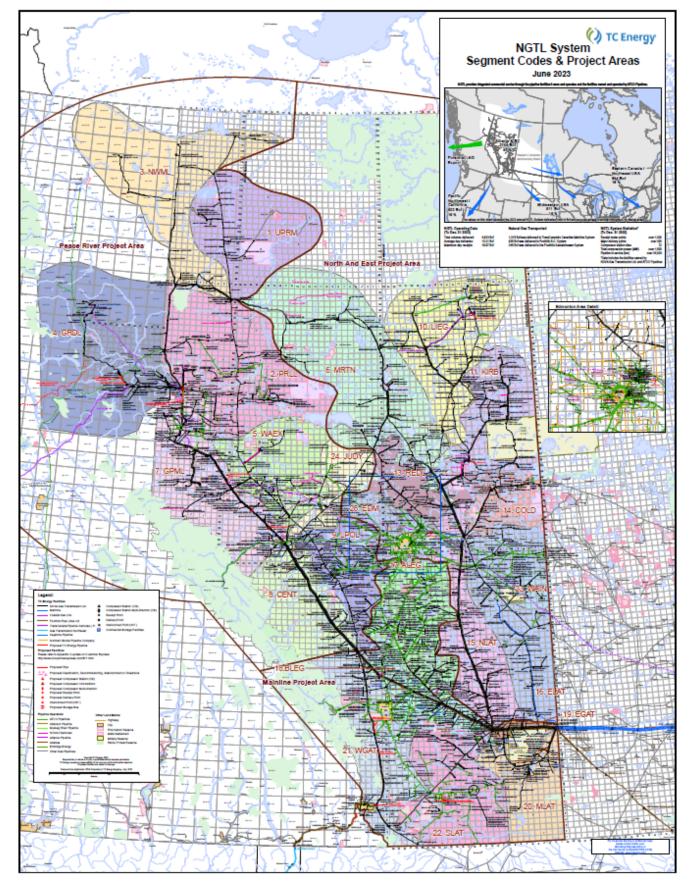
NGTL Design Areas



(Last updated Oct 2019)



Last Updated August 2023





DEFINITION OF TERMS

Design Capability Utilization

Actual Flow

The amount of gas flowing within or out of the design area.

Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

Other

System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

