### SYSTEM UTILIZATION MONTHLY REPORT

## for the month ending April 2023

http://www.tccustomerexpress.com/2885.html

Published date:
June 15th, 2023

### **Highlights This Month:**

• Summer 2022 capabilities have been added to all charts

**NOVA** Gas Transmission Ltd.



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Utilization reports are posted approximately six weeks after the end of the reported month.

If you have any questions on the content of this report, contact Colin Cooper at (403) 463-6241 or colin\_cooper@tcenergy.com.



#### FIRM TRANSPORTATION SERVICE CONTRACT UTILIZATION

By NGTL Pipeline Segments April 2023

		Del	:	Dan	
		Dei	ivery Apr CD	Reco	Apr CD
Segment	Contract	Utilization	(TJ/d)	Utilization	(MMcf/d)
UPRM	FT	0%	0.0	95%	70
	$FT + IT^2$	0%		101%	
PRLL	FT	46%	27.1	83%	245
TRLL	FT + IT	68%	27.1	84%	243
				0.507	
NWML	FT FT + IT	0% 0%	0.0	86% 87%	143
GRDL	FT FT + IT	0% 0%	0.0	82% 84%	5,252
****	EVE.	<b>700</b> /	10.1	<b>530</b> /	1 100
WAEX	FT FT + IT	58% 93%	18.1	73% 74%	1,123
HIDV	FT	49%	10.0	96%	25
JUDY	FT + IT	68%	19.9	122%	25
GPML	FT FT + IT	56% 86%	225.7	78% 79%	5,514
CENT	FT FT + IT	19% 44%	10.4	71% 71%	2,363
		4470		7170	
LPOL	FT	46%	500.6	83%	958
	FT + IT	58%		86%	
WGAT	FT	81%	4,561.8	79%	189
WGAI	FT + IT	82%	4,301.0	97%	107
ALEC	EVE.	<b>710</b> /	400.0	020/	425
ALEG	FT FT + IT	51% 52%	400.8	92% 133%	427
SLAT	FT	28%	190.5	99%	83
	FT + IT	29%		124%	
MLAT	FT	78%	291.9	98%	85
	FT + IT	78%		114%	
BLEG	FT	19%	208.2	97%	362
DLLG	FT + IT	19%	200.2	118%	002
EGAT	FT	82%	£ 201 £	98%	3
EGAI	FT + IT	82%	5,281.5	303%	3
MRTN	FT FT + IT	57% 59%	25.5	92% 114%	59
		2570		111,70	
LIEG	FT	71%	2,102.7	64%	16
	FT + IT	72%		106%	
KIRB	FT	83%	1,732.7	54%	9
	FT + IT	84%	,	191%	
REDL	FT	3%	17.9	52%	7
KEDL	FT + IT	3%	17.9	147%	,
					_
COLD	FT FT + IT	78% 79%	290.1	6% 227%	5
EDM	FT	49%	1,883.8	99%	34
	FT + IT	49%		129%	
NLAT	FT	35%	253.6	97%	80
	FT + IT	35%		124%	
WAIN	FT	28%	0.3	84%	2
WALL	FT + IT	122%	0.3	265%	2
ELAT	FT FT + IT	72% 72%	325.5	97% 153%	56
		, 2 , 0		135 / 0	
TOTAL SYSTEM	FT	73%	18,368.4	80%	17,108
	FT + IT	74%		83%	

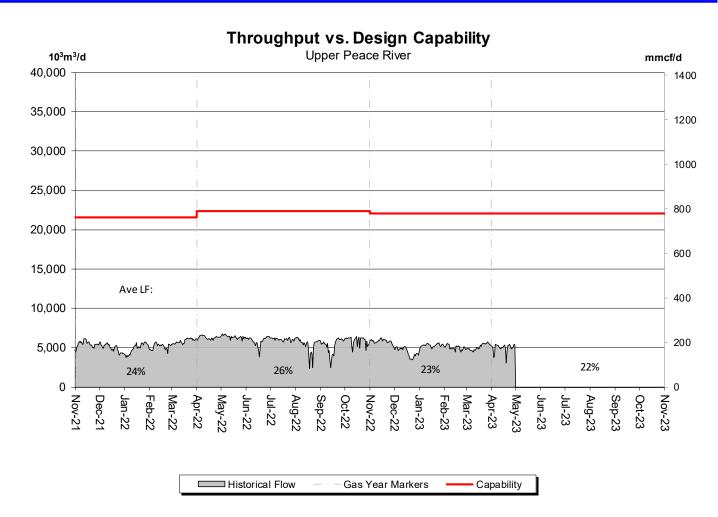
 $<sup>\</sup>textbf{3. Utilization data is based on billed monthly volumes. Percent utilization calculated as } FT \text{ and } FT+IT$ billed volumes divided by applicable receipt or delivery Contract level.



FT includes all receipt and delivery Firm Transportation Services.
 IT includes receipt and delivery Interruptible Services.

## DESIGN CAPABILITY UTILIZATION UPPER PEACE RIVER



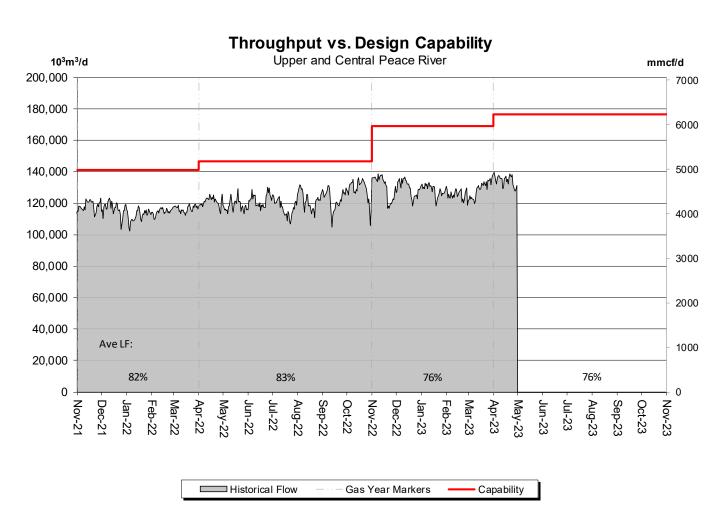


% Design Capability Utilization								
Average	Nov	Dec	Jan	Feb	Mar	Apr		
Flow/	26%	20%	24%	23%	23%	22%		



## DESIGN CAPABILITY UTILIZATION UPPER and CENTRAL PEACE RIVER





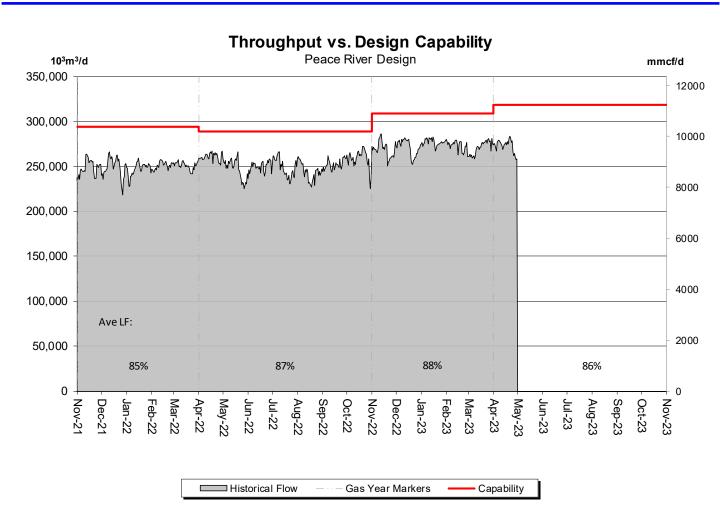
% Design Capability Utilization							
Average	Nov	Dec	Jan	Feb	Mar	Apr	
Flow/	77%	77%	76%	74%	76%	76%	



## DESIGN CAPABILITY UTILIZATION PEACE RIVER DESIGN

(Upper, Central and Lower Peace River)





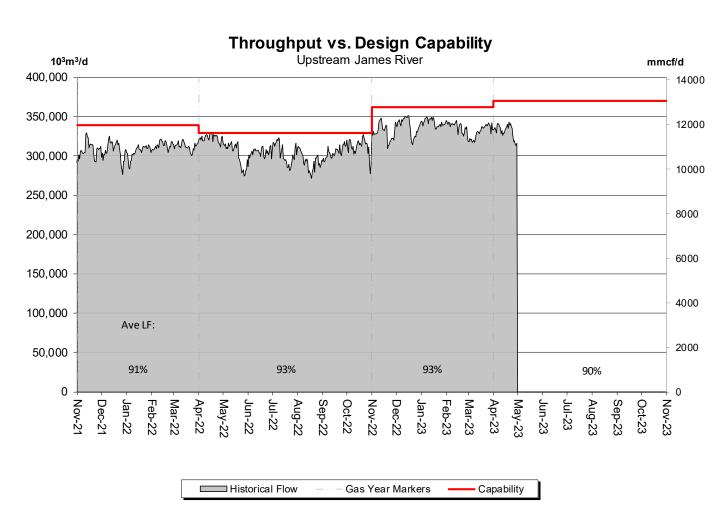
% Design Capability Utilization								
Average	Nov	Dec	Jan	Feb	Mar	Apr		
Flow/	87%	88%	90%	88%	88%	86%		



## DESIGN CAPABILITY UTILIZATION UPSTREAM JAMES RIVER







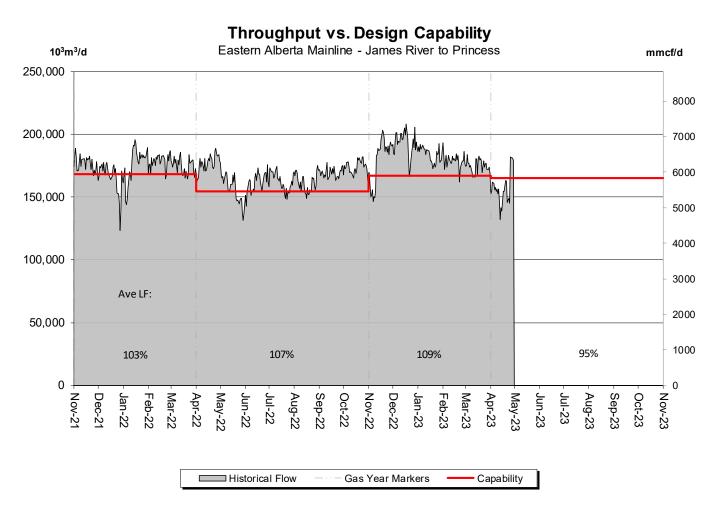
% Design Capability Utilization							
Average	Nov	Dec	Jan	Feb	Mar	Apr	
Flow/	91%	93%	95%	93%	91%	90%	



## DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(James River to Princess)





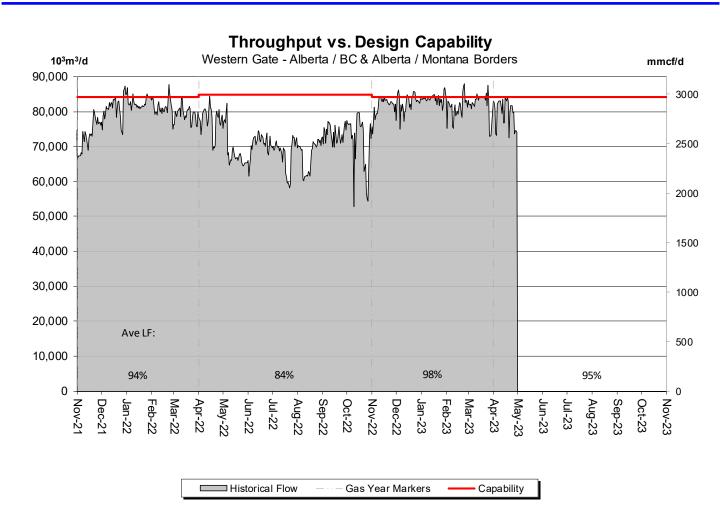
% Design Capability Utilization								
Average	Nov	Dec	Jan	Feb	Mar	Apr		
Flow/	108%	116%	110%	107%	105%	95%		



## DESIGN CAPABILITY UTILIZATION WESTERN ALBERTA MAINLINE

(Alberta/B.C. and Alberta/Montana Borders)



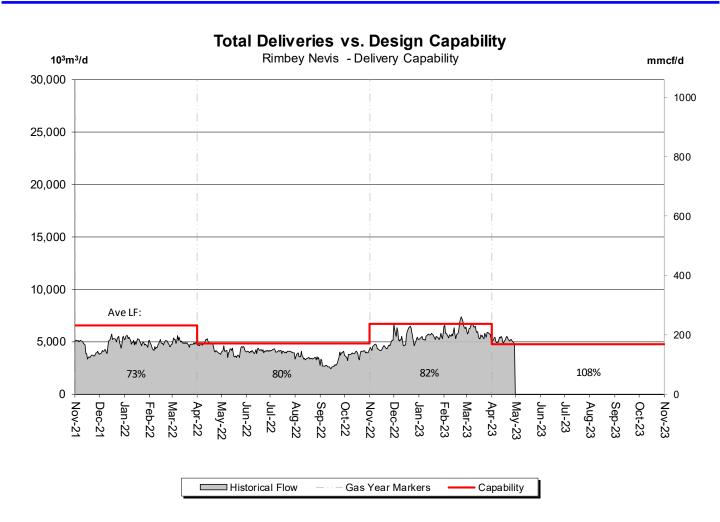


% Design Capability Utilization								
Average	Nov	Dec	Jan	Feb	Mar	Apr		
Flow/	97%	98%	99%	96%	97%	95%		



## DESIGN CAPABILITY UTILIZATION RIMBEY-NEVIS – FLOW WITHIN



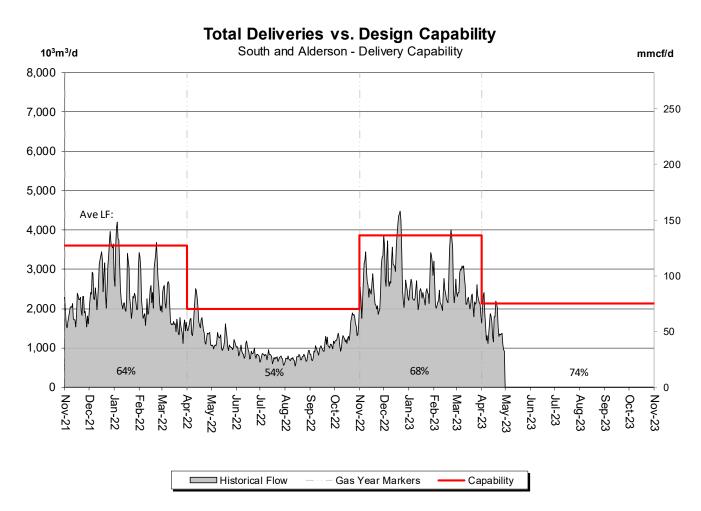


% Design Capability Utilization								
Average	Nov	Dec	Jan	Feb	Mar	Apr		
Flow/	68%	82%	82%	91%	88%	108%		



# DESIGN CAPABILITY UTILIZATION SOUTH and ALDERSON – FLOW WITHIN



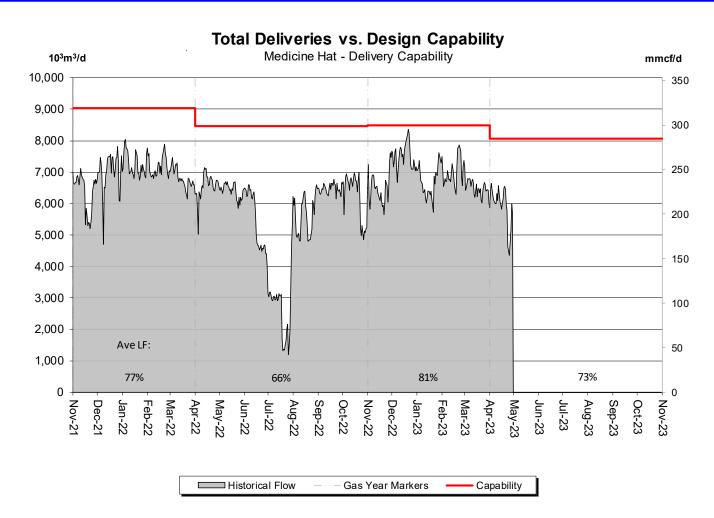


% Design Capability Utilization								
Average	Nov	Dec	Jan	Feb	Mar	Apr		
Flow/	65%	81%	64%	66%	62%	74%		



## DESIGN CAPABILITY UTILIZATION MEDICINE HAT – FLOW WITHIN





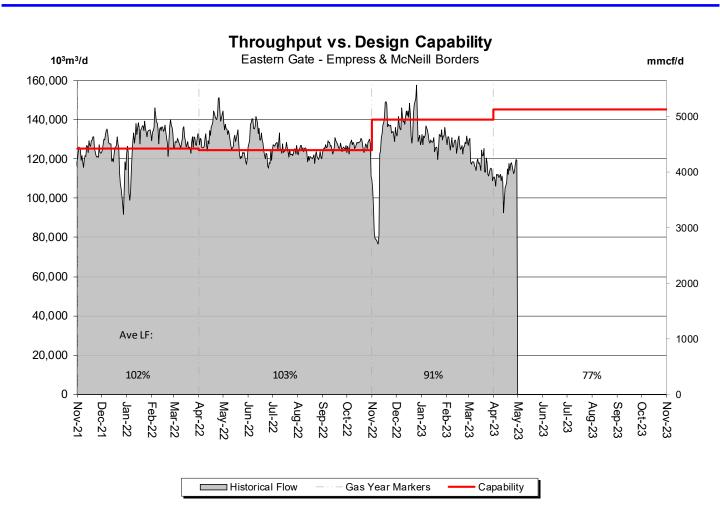
% Design Capability Utilization								
Average	Nov	Dec	Jan	Feb	Mar	Apr		
Flow/	77%	88%	79%	82%	77%	73%		



## DESIGN CAPABILITY UTILIZATION EASTERN ALBERTA MAINLINE

(Princess to Empress / McNeill)



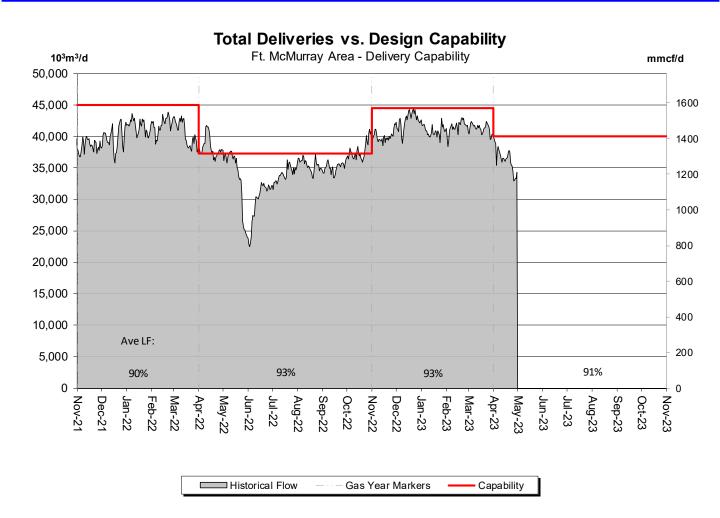


% Design Capability Utilization								
Average	Nov	Dec	Jan	Feb	Mar	Apr		
Flow/	85%	100%	93%	91%	84%	77%		



### DESIGN CAPABILITY UTILIZATION FT. McMURRAYAREA – FLOW WITHIN



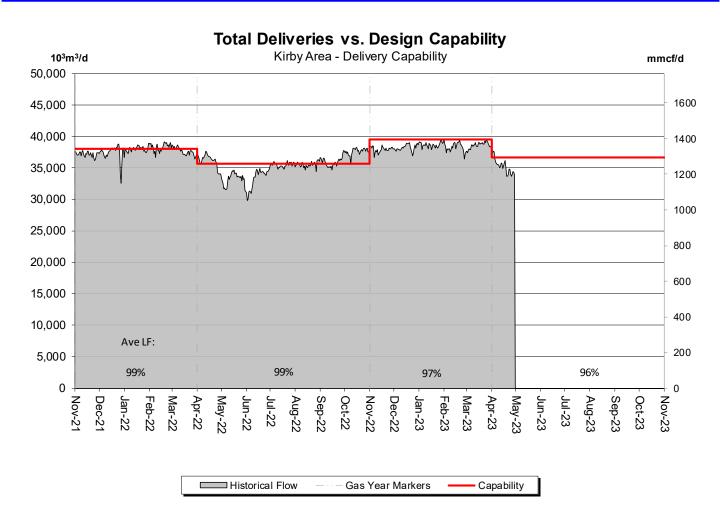


% Design Capability Utilization							
Average	Nov	Dec	Jan	Feb	Mar	Apr	
Flow/	90%	96%	92%	93%	93%	91%	



# DESIGN CAPABILITY UTILIZATION KIRBYAREA – FLOW WITHIN



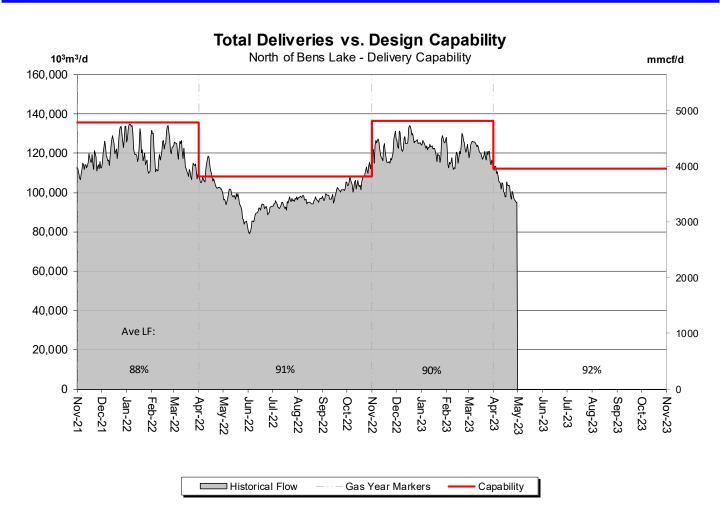


% Design Capability Utilization							
Average	Nov	Dec	Jan	Feb	Mar	Apr	
Flow/	96%	97%	98%	97%	98%	96%	



### DESIGN CAPABILITY UTILIZATION NORTH OF BENS LAKE – FLOW WITHIN



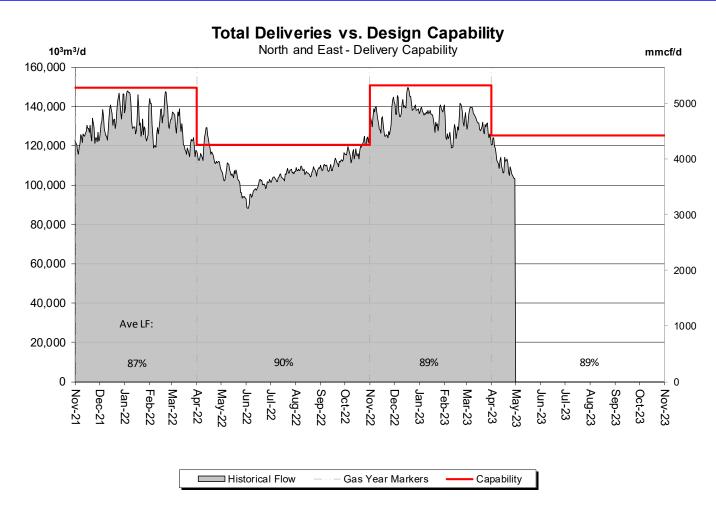


% Design Capability Utilization							
Average	Nov	Dec	Jan	Feb	Mar	Apr	
Flow/	89%	93%	90%	88%	88%	92%	



## DESIGN CAPABILITY UTILIZATION NORTH and EAST – FLOW WITHIN





% Design Capability Utilization							
Average	Nov	Dec	Jan	Feb	Mar	Apr	
Flow/	88%	94%	90%	86%	87%	89%	



### FUTURE FIRM TRANSPORTATION SERVICE AVAILABILITY

Please consult with your Marketing Representative to discuss your Firm Transportation Service needs. Estimated Firm Transportation Service Availability

Please refer to the following web site for current FT-R / FT-D Availability Maps:

http://www.tccustomerexpress.com/2801. html



### HOW TO USE THIS REPORT

#### **Overview**

This report contains recent historical information on the level of utilization of firm transportation Service Agreements on the NGTL system, relative usage of interruptible service, level of utilization of design pipeline capacity.

Data is reported either by *Pipeline Segment* (25 segments make up the system) or *Design Area* (13 Design Areas for the system). Maps of both are included in the reference section.

#### Firm Transportation Service Contract Utilization

The Firm Transportation Service Contract Utilization report shows the percent utilization for each of the 25 NGTL pipeline segments and 3 major export delivery points comprising the total system. The utilization data is based on billed monthly volumes. Percent utilization is calculated as firm transportation service and firm transportation service + interruptible service divided by applicable receipt or delivery contract level. Historical Data involving billed volumes lags the current date by approximately two months.

### **Design Capability Utilization**

The load factor/segment flow graphs show actual flow versus design capability values for various NGTL system areas. The graphs also show seasonal (winter/summer) design capability and average load factors (LF) for each season. Load factors are obtained by comparing the receipt, delivery, or throughput flow condition in each of the Alberta design areas against the corresponding design capability. Consequently, design capability utilization is measured as Average Actual Flow / Seasonal Design Capability. Data used in these reports lags the current date by at least one month.

Design Flow Capability utilization is a function of several factors that include:

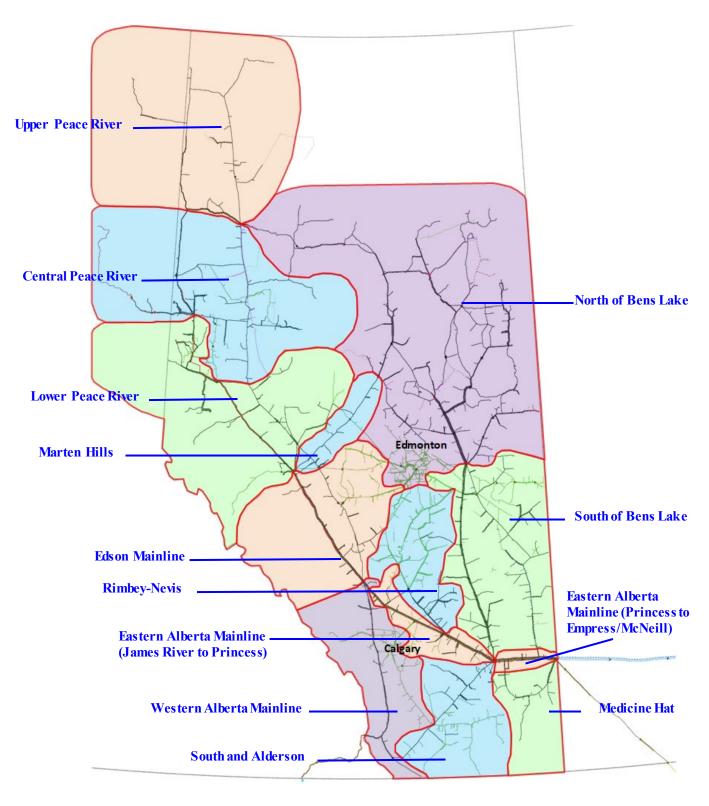
- Total market demand for Alberta natural gas.
- Seasonal changes in market demand for Alberta natural gas.
- Receipt nominating practices of customers individually and in aggregate to meet that level of demand.
- Scheduled maintenance which could effect actual flow requirement in a design area at any given time.
- Design assumptions used in determining required segment flow requirement.

#### **Future Firm Transportation Service Availability**

The Future Firm Transportation Service Availability report presents guidelines and timing for all future firm transportation service requests.



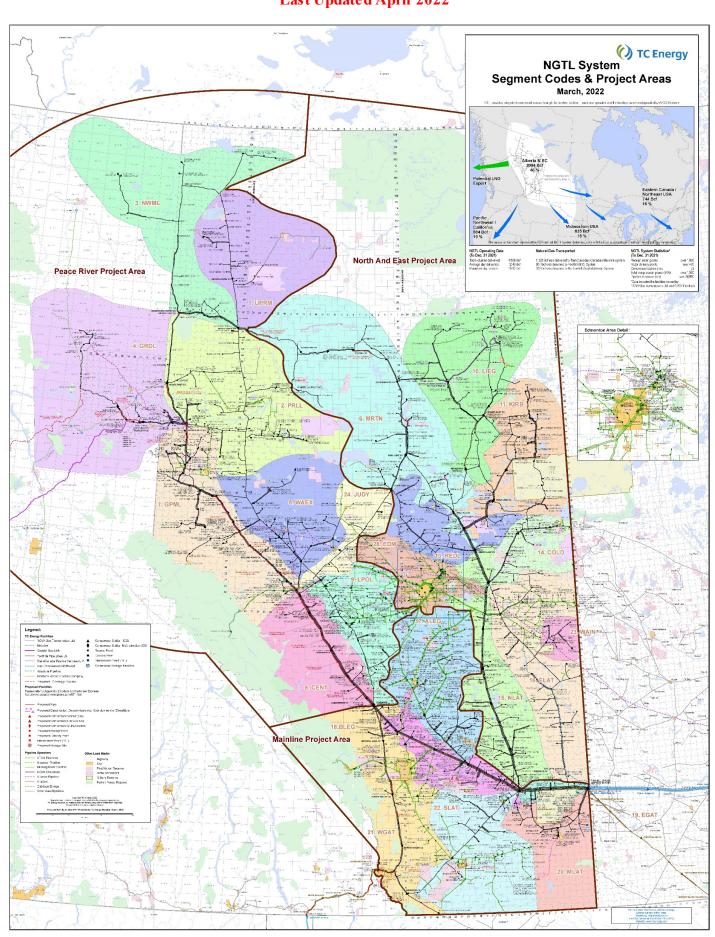
### **NGTL Design Areas**



(Last updated Oct 2019)



### **Last Updated April 2022**



### **DEFINITION OF TERMS**

### Design Capability Utilization

#### Actual Flow

The amount of gas flowing within or out of the design area.

### Design Capability

The volume of gas that can be transported from the design area on the pipeline system considering given design assumptions.

#### AVGLF (Average Load Factor)

The ratio between average *Actual Flow* and *Design Capability*. It is calculated for every design season (summer/winter) as shown on the graphs.

#### Intra NGTL System Deliveries

The amount of sales gas flowing off the system within an area.

### Receipt Flow

Aggregate of actual receipts within an area and the *Actual Flow* of the upstream area.

#### Other

### System Load Factor

The volume weighted average of the Average Load Factor (AVGLF) of all design areas on the system

